

ACTION: Notice of filing of plats of survey, Wyoming.

SUMMARY: The Bureau of Land Management (BLM) has filed the plats of survey of the lands described below in the BLM Wyoming State Office, Cheyenne, Wyoming, on November 14, 2002.

FOR FURTHER INFORMATION CONTACT: Bureau of Land Management, 5353 Yellowstone Road, PO Box 1828, Cheyenne, Wyoming 82003.

SUPPLEMENTARY INFORMATION: These surveys were executed at the request of the Bureau of Land Management, and are necessary for the management of resources. The lands surveyed are:

The plat representing the dependent resurvey of a portion of the east boundary, and a portion of the subdivisional lines, and the subdivision of certain sections, Township 27 North, Range 85 West, Sixth Principal Meridian, Wyoming, was accepted November 14, 2002.

The plat representing the dependent resurvey of portion of the Seventh Standard Parallel North, through Ranges 84 and 85 West, a portion of the east boundary, and a portion of the subdivisional lines, and the subdivision of certain sections, Township 28 North, Range 85 West, Sixth Principal Meridian, Wyoming, was accepted November 14, 2002.

The plat representing the dependent resurvey of a portion of the subdivisional lines, and the subdivision of section 12, Township 29 North, Range 86 West, Sixth Principal Meridian, Wyoming, was accepted November 14, 2002.

The plat representing the dependent resurvey of a portion of the east boundary, and a portion of the subdivisional lines, and the subdivision of section 25, Township 30 North, Range 86 West, Sixth Principal Meridian, Wyoming, was accepted November 14, 2002.

Copies of the preceding described plats are available to the public.

Dated: December 20, 2002.

John P. Lee,

Chief Cadastral Surveyor, Division of Support Services.

[FR Doc. 02-32682 Filed 12-26-02; 8:45 am]

BILLING CODE 4310-22-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection Activities: Proposed Collection, Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of extension of a currently approved information collection (OMB Control Number 1010-0126).

SUMMARY: To comply with the Paperwork Reduction Act (PRA) of 1995, we are inviting comments on a collection of information we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) is titled "Royalty-in-Kind (RIK) Pilot Program—Directed Communications by Operators of Federal Oil and Gas Leases."

DATES: Submit written comments on or before February 25, 2003.

ADDRESSES: Submit written comments to Sharron L. Gebhardt, Regulatory Specialist, Minerals Management Service, Minerals Revenue Management, P.O. Box 25165, MS320B2, Denver, Colorado 80225. If you use an overnight courier service, our courier address is Building 85, Room A-614, Denver Federal Center, Denver, Colorado 80225. You may also e-mail your comments to us at mrm.comments@mms.gov. Include the title of the information collection and the OMB control number in the "Attention" line of your comment. Also include your name and return address. Submit electronic comments as an ASCII file avoiding the use of special characters and any form of encryption. If you do not receive a confirmation we have received your e-mail, contact Ms. Gebhardt at (303) 231-3211.

FOR FURTHER INFORMATION CONTACT: Sharron L. Gebhardt, telephone (303) 231-3211, FAX (303) 231-3385, or e-mail sharron.gebhardt@mms.gov.

SUPPLEMENTARY INFORMATION: *Title:* "Royalty-in-Kind (RIK) Pilot Program—Directed Communications by Operators of Federal Oil and Gas Leases."

OMB Control Number: 1010-0126.

Abstract: The Department of the Interior (DOI) is responsible for matters relevant to mineral resource development on Federal and Indian Lands and the Outer Continental Shelf (OCS). The Secretary of the Interior (Secretary) under the Mineral Leasing Act (30 U.S.C. 192) and the OCS Lands Act (43 U.S.C. 1353) is responsible for managing the production of minerals

from Federal and Indian lands and the OCS; collecting royalties from lessees who produce minerals; and distributing the funds collected in accordance with applicable laws. MMS performs the royalty management functions for the Secretary.

Most royalties are now paid in value. For example, when a company or individual enters into a contract to develop, produce, and dispose of minerals from Federal lands, that company or individual agrees to pay the United States a share (royalty) of the full value received for the minerals taken from leased lands. MMS has undertaken several pilot programs to study the feasibility of taking the Government's royalty in the form of production, that is, as RIK.

Collection of RIK requires communication between MMS and the operators of a lease to assure accurate and timely delivery of MMS's royalty share of production volumes.

MMS, as responsible steward of oil and gas royalties, must direct operators of affected MMS leases to carry out three types of communication to take MMS's RIK crude oil or natural gas. The types of information that operators must provide are as follows:

(1) About 8–10 days before end of the month, report initial information about the projected volumes and qualities of RIK production the operator expects to make available in the next month, and corrections to those projected volumes and qualities for the month, submitted at varying frequencies during the month;

(2) When needed, report billing information about transportation/billing arrangements for the RIK to the delivery point, and

(3) Report month-end summary information (lease imbalance statement) about total RIK volumes and qualities needed to carry over to the next month to resolve aggregated imbalances that have incurred in prior months of RIK deliveries.

Experience with the Wyoming and Texas 8(g) Pilots demonstrate directed communication requirements differed according to the needs of each pilot situation. For example, in the Wyoming Pilot, RIK was delivered to the purchasers at the lease. Therefore, the direction to make transportation arrangements was included in "Dear Operator" letters issued to those operators. For these reasons, we are not requesting OMB approval of specific "Dear Operator" letters to operators but, instead, requesting OMB approval to continue collecting the three kinds of reporting requirements concerning communications between operators and

MMS. By obtaining continued approval for these three kinds of reporting requirements, MMS will be able to select the types of directed communications needed for each situation and include only those types in a "Dear Operator" letter appropriate to the operation.

The types of communication and the supporting data MMS will require operators to use in setting up the monthly delivery of RIK to the purchaser are standard business practices in the oil and gas industry. The information in the directed communication is essential to the delivery and acceptance of verifiable quantities and qualities of oil and gas and is exchanged as a normal part of the conduct of those business activities, even when the operators are not directed to do so.

In addition, due to their similarity, we are merging this ICR with OMB Control Number 1010-0130, Directed Communications between Operators of Federal RIK Leases and Deliverers of Equivalent Oil Production to the Strategic Petroleum Reserve (SPR).

On February 11, 1999, DOI announced that it would assist in an initiative to refill the SPR. This initiative involved collecting RIK oil production from Federal lessees in the Gulf of Mexico and transferring it to the

Department of Energy (DOE). DOE issued contracts to companies to take Federal RIK crude oil delivered by MMS's operators and, in exchange, to deliver to DOE's SPR an equivalent volume and quality of crude oil. DOE was projected to use 28 million barrels of RIK oil to refill the SPR.

On November 6, 2001, President Bush announced an initiative to refill the SPR. MMS, in coordination with DOE, entered into a joint, 3-year initiative to fill the remaining capacity of the SPR. Operators of Federal leases in the Gulf of Mexico will deliver MMS's royalty oil to MMS's exchange partner at or near the lease. MMS's exchange partner will then deliver similar quantities of crude oil to MMS or its designated agent at Gulf Coast market centers. MMS's designated agent will be either DOE or its exchange contractor. DOE will then contract for the exchange or direct movement of exchange oil to the SPR.

MMS, as responsible steward of oil royalties, must direct operators of affected MMS leases to carry out three types of communication with MMS. The types of information operators must provide are as stated previously.

These types of information are necessary so that DOE's exchange contractors can arrange to timely accept accurate amounts and qualities of royalty oil that will be delivered by

MMS's exchange partner and for MMS to verify timely fulfillment of operators' and lessees' royalty obligations to the Federal Government.

MMS received OMB approval for the three types of communications between MMS operators and MMS rather than approval of a single "Dear Operator" letter directing these communications. By obtaining approval for these kinds of reporting requirements, MMS is able to draft situation-specific "Dear Operator" letters—that is, letters addressing only the types of directed communications and other issues relevant to the specific situation.

No proprietary information will be submitted to MMS under this collection. No items of a sensitive nature are collected. The requirement to respond is mandatory.

Frequency of Response: Intra-monthly (variable).

Estimated Number and Description of Respondents: 145 lessees or operators of Federal oil and gas leases participating in RIK.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: 4,050 hours.

The following chart shows the breakdown of the estimated burden hours:

| RIK pilot programs | Reporting requirement | Burden hours per response | Annual number of responses | Annual burden hours |
|--------------------------------------|--------------------------------|---------------------------|----------------------------|---------------------|
| Wyoming Oil | Intra-monthly (variable) | 1 | 100 | 100 |
| Natural Gas (Texas 8G and GOM) | Intra-monthly (variable) | 1 | 3,600 | 3,600 |
| GOM Oil | Intra-monthly (variable) | 1 | 50 | 50 |
| SPR Fill Initiative | Intra-monthly (variable) | 1 | 300 | 300 |
| Total | | | 4,050 | 4,050 |

Estimated Annual Reporting and Record keeping "Non-Hour Cost" Burden: We have identified no cost burdens for this collection.

Comments: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Before submitting an ICR to OMB, PRA Section 3506(c)(2)(A) requires each agency " * * * to provide notice * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *. Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is

useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

The PRA also requires agencies to estimate the total annual reporting "non-hour cost" burden to respondents or recordkeepers resulting from the collection of information. We have not identified non-hour cost burdens for this information collection. If you have costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should

describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Capital and startup costs include, among other items, computers and software you purchase to prepare for collecting information; monitoring, sampling, testing equipment; and record storage facilities. Generally, your estimates should not include equipment or services purchased: (i) Before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or keep records for the Government; or (iv) as part of customary and usual business or private practices.

We will summarize written responses to this notice and address them in our ICR submission for OMB approval, including appropriate adjustments to the estimated burden. We will provide a copy of the ICR to you without charge upon request and the ICR will also be posted on our Web site at http://www.mrm.mms.gov/Laws_R_D/FRNotices/FRInfColl.htm.

Public Comment Policy: We will post all comments in response to this notice on our Web site at http://www.mrm.mms.gov/Laws_R_D/FRNotices/FRInfColl.htm. We will also make copies of the comments available for public review, including names and addresses of respondents, during regular business hours at our offices in Lakewood, Colorado. Individual respondents may request we withhold their home address from the public record, which we will honor to the extent allowable by law. There also may be circumstances in which we would withhold from the rulemaking record a respondent's identity, as allowable by law. If you request that we withhold your name and/or address, state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

MMS Information Collection
Clearance Officer: Jo Ann Lauterbach,
 (202) 208-7744.

Dated: December 20, 2002.

Cathy J. Hamilton,

*Acting Associate Director for Minerals
 Revenue Management.*

[FR Doc. 02-32623 Filed 12-26-02; 8:45 am]

BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Agency Information Collection; Proposed Revisions to a Currently Approved Information Collection; Comment Request

AGENCY: Bureau of Reclamation,
 Interior.

ACTION: Notice of renewal of a currently
 approved collection (OMB No. 1006-
 0005).

SUMMARY: In accordance with the
 Paperwork Reduction Act of 1995 (44

U.S.C. 3501 et seq.), the Bureau of Reclamation (we, our, or us) intends to submit a request for renewal (with revisions) of an existing approved information collection to the Office of Management and Budget (OMB): Individual Landholder's and Farm Operator's Certification and Reporting Forms for Acreage Limitation, 43 CFR part 426 and 43 CFR part 428, OMB Control Number: 1006-0005. This information collection is required under the Reclamation Reform Act of 1982 (RRA), Acreage Limitation Rules and Regulations, 43 CFR part 426, and Information Requirements for Certain Farm Operations In Excess of 960 Acres and the Eligibility of Certain Formerly Excess Land, 43 CFR part 428. We request your comments on the revised RRA forms and specific aspects of the information collection.

DATES: Your written comments must be received on or before February 25, 2003.

ADDRESSES: You may send written comments to the Bureau of Reclamation, Attention: D-5200, PO Box 25007, Denver, CO 80225-0007. You may request copies of the proposed revised forms by writing to the above address or by contacting Stephanie McPhee at (303) 445-2897.

FOR FURTHER INFORMATION CONTACT:
 Stephanie McPhee at: (303) 445-2897.

SUPPLEMENTARY INFORMATION: *Changes to the RRA forms and the instructions to those forms.*

We made a few editorial changes to the currently approved RRA forms and the instructions to those forms that are designed to assist the respondents by increasing their understanding of the forms, clarifying the instructions for use when completing the forms, and clarifying the information that is required to be submitted to the districts with the forms. The proposed revisions to the RRA forms will be included starting in the 2004 water year.

In response to landholding situations that have arisen in certain districts that are subject to the acreage limitation provisions where a public entity owns or leases land through a legal entity, a new "Attachment Sheet for Form 7-21PE" (Form 7-21PE-IND) has been developed for approval as part of this information collection. In lieu of modifying the "Declaration of Public Entities Landholdings" (Form 7-21PE) to address the rare instances where a public entity indirectly owns or leases land, the one-page Form 7-21PE-IND will be completed in conjunction with the Form 7-21PE. There is no increase

in burden hours resulting from the addition of this form because (1) the occurrence of public entities that indirectly hold land is isolated at best, and (2) this information is currently required from the applicable public entities on a separate sheet of paper. Therefore, the burden hours applicable to Form 7-21PE-IND are included in those listed below for Form 7-21PE. The development of Form 7-21PE-IND provides a consistent format in which to gather information that is currently required.

Title: Individual Landholder's and Farm Operator's Certification and Reporting Forms for Acreage Limitation, 43 CFR part 426 and 43 CFR part 428.

Abstract: This information collection requires certain landholders (direct or indirect landowners or lessees) and farm operators to complete forms demonstrating their compliance with the acreage limitation provisions of Federal reclamation law. These forms are submitted to districts who use the information to establish each landholder's status with respect to landownership limitations, full-cost pricing thresholds, lease requirements, and other provisions of Federal reclamation law. In addition, forms are submitted by certain farm operators to provide information concerning the services they provide and the nature of their farm operating arrangements. All landholders whose entire westwide landholdings total 40 acres or less are exempt from the requirement to submit RRA forms. Landholders who are "qualified recipients" have RRA forms submittal thresholds of 80 acres or 240 acres depending on the district's RRA forms submittal threshold category where the land is held. Only farm operators who provide multiple services to more than 960 acres held in trusts or by legal entities are required to submit forms.

Frequency: Annually.

Respondents: Landholders and farm operators of certain lands in our projects, whose landholdings exceed specified RRA forms submittal thresholds.

Estimated Total Number of Respondents: 19,202.

Estimated Number of Responses per Respondent: 1.02.

Estimated Total Number of Annual Responses: 19,586.

Estimated Total Annual Burden on Respondents: 14,829 hours.

Estimate of Burden for Each Form: