Order No.	Date issued	Importer/Exporter FE Docket No.	Import vol- ume	Export vol- ume	Comments
1681	05–21–01	Aquila Capital and Trade Ltd.—01–19–NG	200 Bcf		Import from Canada over a two-year term beginning on the date of first delivery.
1682	05–21–01	Aquila Canada Capital and Trade Corp.—01–18–NG		200 Bcf	Export to Canada over a two- year term beginning on the date of first delivery.
1683	05–21–01	Aquila Capital and Trade Ltd.—01–17–NG		200 Bcf	Export to Canada over a two- year term beginning on the date of first delivery.
1684	05–23–01	Conoco, Inc.—01–23–LNG	50 Bcf		Import liquefied natural gas from various international sources over a two-year term beginning on the date of first delivery.
1685	05–24–01	Tractebel Energy Marketing, Inc.—-1–21–LNG	100 Bcf		Import liquefied natural gas from various international sources over a two-year term beginning on the date of first delivery.
1643–A	05–24–01	Cannat Energy Inc. (Formerly Sceptre Energy Inc.)—00-70-NG			Name change on blanket authority.
1686	05–30–01	CMS Marketing, Services and Trading Company—01–24–LNG	440 Bcf		Import liquefied natural gas from various international sources over a two-year term beginning on the date of first delivery.
1687	05–30–01	Pacificorp Power Marketing, Inc.—01–22–NG	58.4	Bcf	Import and export a combined total from and to Canada, over a two-year term beginning on the date of first delivery.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-38-001]

Colorado Interstate Gas Company; Notice of Compliance Filing

June 7, 2001.

Take notice that on May 31, 2001, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets with an effective date of July 1, 2001:

Fourth Revised Sheet No. 314 Third Revised Sheet No. 315 Fourth Revised Sheet No. 316

CIG states that the filing is being made in compliance with the Commission's order issued November 9, 2000 at Docket No. RM96–1–014, et at.

CIG states that the filing revises the imbalance neeting and trading tariff provisions in response to the Commission's order in this proceeding.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:/ /www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–14849 Filed 6–12–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-443-000]

Discovery Gas Transmission LLC; Notice of Lost and Unaccounted for Gas Filing

June 7, 2001.

Take notice that on June 1, 2001, Discovery Gas Transmission LLC (Discovery) filed to comply with the terms of its FERC Gas Tariff, First Revised Sheet Nos. 34, 44, and 53 relating to lost and unaccounted for gas for the calendar year 2000.

Discovery states that it has reviewed the amount of lost and unaccounted for gas experienced by the Discovery system during the 2000 calendar year, and based on that review it proposes to retain the current retention rate of 0.5 percent for the period commencing July 1, 2001.

In the June 1, 2001 filing, Discovery filed a request for waiver of section 4 of its FT-1, FT-2, and IT Rate Schedules related to the recovery mechanism for lost and unaccounted for gas.

Discovery states that copies of this filing are being mailed to its customers, state commissions and other interested parties.