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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-379-000; CP04-380-000; and CP04-381-000]

Pine Prairie Energy Center, LLP; Notice of Application

July 23, 2004.

On July 16, 2004, Pine Prairie Energy Center, LLP (Pine Prairie), an affiliate of Sempra Energy, 12 Avery Place, Westport, CT, 06880 filed an application in Docket No. CP04-379-000, pursuant to section 7(c) of the Natural Gas Act (NGA) to construct, install, own, operate, and maintain a new high-deliverability, salt-dome storage facility and interconnecting pipelines, located in Evangeline Parish Louisiana. Pine Prairie also requests blanket certificates under parts 157 and 284 of the Federal Energy Regulatory Commission's (Commission) Rules and Regulations (Docket Nos. CP04-381-000 and CP04-380-000 respectively) and for authorization to provide open-access firm and interruptible natural gas storage services at market based rates. Pine Prairie's storage project will provide a total storage capacity of 24 Bcf of natural gas and a deliverability of 2.4 Bcf/day.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659. Questions concerning this Application may be directed to James F. Bowe, Jr., Dewey Ballantine LLP, 1775 Pennsylvania Avenue, NW., Washington, DC 20006-4605, 202-429-1444 (phone)/202-429-1579 (fax).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 18, 2004.

Linda Mitry,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-409-000]

Pogo Producing Company; Notice of Application for Emergency Allocation of OCS Pipeline Capacity Under Section 5(E) of the OCSLA

July 23, 2004.

Take notice that on July 23, 2004, Pogo Producing Company (Pogo) filed an Application for Emergency Relief pursuant to Section 5(e) of the Outer Continental Shelf Lands Act (OCSLA), 43 U.S.C. 1334(e), requesting an emergency order allocating pipeline capacity on Southern Natural Gas Company (Southern) upstream of the Toca, Louisiana processing plant (Toca Plant) to avoid unnecessary curtailment or shut-in of OCS oil and gas production connected into Southern's facilities beginning August 1, 2004 and for so long as the maintenance shut-down of the Toca No. 1 processing unit (Toca 1 Unit) continues, expected to be two to four weeks.

In the Application, Pogo states that because of reduced processing capability at the Toca plant operated by Enterprise Operating Partners, LLC, during the period of maintenance shut-down, Southern has notified all shippers that it intends to institute a 25 degree hydrocarbon dewpoint (HDP) limit under its FERC Gas Tariff at the Enterprise, Mississippi Monitoring Point. Such a limitation will require curtailments of oil and gas production on the Outer Continental Shelf (OCS) upstream of the Toca Plant. Pogo requests an emergency allocation of pipeline receipt point capacity upstream of the Toca Plant that will maximize OCS oil and gas production during the period of the Toca Unit 1 shut-down. Specifically, Pogo requests that the Commission, in consultation with the Secretary of Energy, enter an order directing Southern to cause gas supplies that enter Southern's system at the OCS interconnects with the Viosca Knoll Gathering System and Mississippi Canyon Pipeline Company to be diverted by setting the flow rate at those two pipeline interconnects at zero during the period of the Toca 1 Unit shut-down.