

recommendations and priorities for the Department of Energy's Methane Hydrate Research and Development Program.

**Tentative Agenda:** The agenda will include: Welcome and Introduction by the Designated Federal Officer; Discussion of Committee Comments on Draft Methane Hydrate Roadmap; Discussion of Committee Recommendations; and Public Comments, if any.

**Public Participation:** The meeting is open to the public. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Lou Capitanio at the phone number listed above and provide your name, organization, citizenship, and contact information. You must make your request for an oral statement at least five business days prior to the meeting, and reasonable provisions will be made to include the presentation on the agenda. Anyone attending the meeting will be required to present government-issued identification. Space is limited. Public comment will follow the three-minute rule. The Designated Federal Officer and the Chair of the Committee will conduct the meeting to facilitate the orderly conduct of business.

**Minutes:** The minutes of this meeting will be available for public review and copying within 60 days at the following Web site: [http://www.fe.doe.gov/programs/oilgas/hydrates/Methane\\_Hydrates\\_Advisory\\_Committee.html](http://www.fe.doe.gov/programs/oilgas/hydrates/Methane_Hydrates_Advisory_Committee.html).

Issued at Washington, DC, on June 17, 2013.

**LaTanya R. Butler,**

*Deputy Committee Management Officer.*

[FR Doc. 2013-14863 Filed 6-20-13; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR13-25-000]

**CHS Inc., Federal Express Corporation, GROWMARK, Inc., HWRT Oil Company LLC, MFA Oil Company, Southwest Airline Co., United Airlines, Inc., UPS Fuel Services, Inc. v. Enterprise TE Products Pipeline Company, LLC; Notice of Complaint**

Take notice that on June 14, 2013, pursuant to sections 13(1) and 15(1) of the Interstate Commerce Act (ICA), 49

U.S.C. App. 13(1) and 15(1), and 18 CFR 385.206 (2012), and Rules 343.1(a) and 343.3(c), 18 CFR 343.1(a) and 343.2(c), CHS Inc.; Federal Express Corporation; GROWMARK, Inc.; HWRT Oil Company LLC; MFA Oil Company; Southwest Airline Co.; United Airlines, Inc.; and UPS Fuel Services, Inc. (Complainants) filed a complaint against Enterprise TE Products Pipeline Company, LLC (Enterprise TEPPCO or Respondent) challenging the lawfulness of Enterprise TE Products Pipeline Company LLC's FERC Tariff No. 55.28.0. Specifically, Complainants allege that Tariff No. 55.28.0, in providing that Enterprise TEPPCO will no longer accept nominations for the transportation of jet fuel or distillates, violates the Settlement Agreement signed by Enterprise TEPPCO in Docket No. IS12-203-000 and approved by the Commission via letter order on May 31, 2013. *See Enterprise TE Products Pipeline Company LLC*, 143 FERC ¶ 61,197 (2013).

As Enterprise TEPPCO does not list a current contact person on the Commission's list of Corporate Officials, Complainants certify that copies of the complaint were served on the persons listed as the Issuer and Compiler of Enterprise TEPPCO's Tariff No. 55.28.0.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Comment Date:** 5:00 p.m. Eastern Time on June 28, 2013.

Dated: June 17, 2013.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2013-14887 Filed 6-20-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD13-7-000]

#### Centralized Capacity Markets in Regional Transmission Organizations and Independent System Operators; Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) staff will hold a technical conference on centralized capacity markets in Regional Transmission Organizations and Independent System Operators (RTOs/ISOs) (centralized capacity markets). The technical conference will take place on September 25, 2013 beginning at 9:00 a.m. and ending at approximately 5:00 p.m. The conference will be held at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. All interested persons are invited to participate at the conference. Commission members may participate in the conference.

The purpose of the technical conference is to consider how current centralized capacity market rules and structures are supporting the procurement and retention of resources necessary to meet future reliability and operational needs. Since their establishment, centralized capacity markets have continued to evolve. Meanwhile, the mix of resources is also evolving in response to changing market conditions, including low natural gas prices, state and federal policies encouraging the entry of renewable resources and other specific technologies, and the retirement of aging generation resources. This changing resource mix may result in future reliability and operational needs that are different than those of the past. In addition, some states have pursued individual resource adequacy policies to ensure the development of new resources in particular areas or with particular characteristics, and questions