

Inc. (CPSG) on behalf of Safe Harbor Water Power Corporation (Safe Harbor) and PPL Electric Utilities Corporation (PPL Utilities) tendered for filing (a) an Assignment and Assumption of the Safe Harbor Contract, by and between Baltimore Gas and Electric Company (BGE) and CPSG (BGE Agreement); and (b) an Assignment and Assumption of the Safe Harbor Contract, by and between PPL Utilities and PPL Holtwood, LLC (PPL Agreement). Pursuant to the BGE Agreement, BGE will assign its interest as purchaser under the Safe Harbor Contract (Safe Harbor Water Power Corporation Rate Schedule FERC No. 7), to its affiliate CPSG. Pursuant to the PPL Agreement, PPL Utilities will assign its interest as purchaser under the Safe Harbor Contract to PPL Holtwood, LLC.

Comment date: July 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

48. Pennsylvania Electric Company

[Docket No ER00-3045-000]

Take notice that on June 30, 2000, Constellation Power Source Generation, Inc. (CPSG), tendered for filing Notice of Assignment pursuant to which it will replace its affiliate Baltimore Gas and Electric Company (BGE) under the Keystone Generating Station Interconnection Agreement (Agreement), dated June 26, 2000, Penelec Rate Schedule FERC No. 115.

The effective date of the assignment is the date BGE's ownership interest in the Keystone Generating Plant is transferred from BGE to CPSG.

Comment date: July 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

49. Pennsylvania Electric Company

[Docket No ER00-3046-000]

Take notice that on June 30, 2000, Constellation Power Source Generation, Inc. (CPSG), tendered for filing Notice of Assignment pursuant to which it will replace its affiliate Baltimore Gas and Electric Company (BGE) under the Conemaugh Generating Station Operating Agreement (Agreement), Penelec Rate Schedule No. 100, as part of BGE's restructuring.

The effective date of the Agreement is the date BGE's ownership interest in the Conemaugh Generating Station is transferred from BGE to CPSG.

Comment date: July 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

50. Constellation Power Source Generation, Inc.

[Docket No. ER00-3047-000]

Take notice that on June 30, 2000, Constellation Power Source Generation, Inc. (CPSG), tendered for filing Notice of Assignment pertaining to two assignments. The assignments relate to the Keystone Interconnection Agreement, Penelec Rate Schedule FERC No. 115.

The effective date of the assignments is the date Baltimore Gas and Electric Company's (BGE) ownership interest in the Keystone Generating Station is transferred from BGE to its affiliate CPSG.

Comment date: July 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

51. Constellation Power Source Generation, Inc.

[Docket No ER00-3048-000]

Take notice that on June 30, 2000, Constellation Power Source Generation, Inc. (CPSG) tendered for filing (1) A November 24, 1999 Assignment and Assumption Agreement (November Agreement) among the public utility owners of the Conemaugh Generating Station; and (2) a June 26, 2000 Assignment and Assumption agreement by and between Baltimore Gas and Electric Company (BGE) and CPSG (June Agreement). Pursuant to the June Agreement, BGE will, in conjunction with its restructuring, assign its interest in the November Agreement to its affiliate CPSG.

Comment date: July 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

52. Constellation Power Source Generation, Inc.

[Docket No. ER00-3049-000]

Take notice that on June 30, 2000, Constellation Power Source Generation, Inc. (CPSG), tendered for filing Notice of Assignment pertaining to two assignments. The assignments relate to the Conemaugh Interconnection Agreement, Penelec Rate Schedule FERC No. 115.

The effective date of the assignments is the date Baltimore Gas and Electric Company's (BGE) ownership interest in the Conemaugh Generating Station is transferred from BGE to its affiliate CPSG.

Comment date: July 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

53. Panda Oneta Power, L.P.

[Docket No. ER00-3050-000]

Take notice that on June 30, 2000, Panda Oneta Power, L.P. (Panda Oneta), 4100 Spring Valley, Suite 1001, Dallas, Texas 75244, tendered for filing in Docket No. ER00-1982 pursuant to 18 CFR 35.13 and 131.53 of the Federal Energy Regulatory Commission's Rules and Regulations, Notice of Cancellation effective July 1, 2000.

Panda Oneta states that it has never entered into any wholesale electric power or energy transactions, and has never utilized its Electric Rate Schedule FERC No. 1.

Comment date: July 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-17425 Filed 7-10-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-383-007]

Dominion Transmission Inc. (Formerly CNG Transmission Corporation; Notice of Negotiated Rate Filing

July 5, 2000.

Take notice that on June 29, 2000, Dominion Transmission, Inc. (DTI) (formerly CNG Transmission Corporation) tendered for filing the following tariff sheets for disclosure of a recently negotiated rate transaction:

Original Sheet No. 39B

DTI requests an effective date of July 1, 2000, for the negotiated rate.

DTI states that copies of the filing have been served on all parties on the official service list, DTI's customers, and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-17426 Filed 7-10-00; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6733-1]

Agency Information Collection Activities: Continuing Collection; Comment Request; Registration of Fuels and Fuel Additives

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Registration of Fuels and Fuel Additives (EPA ICR Number 309.10, OMB Control Number 2060-0150, expiration date: 6-30-00). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before September 11, 2000.

ADDRESSES: Transportation and Regional Programs Division, Office of

Transportation and Air Quality, Office of Air and Radiation, Mail Code 6406J, U.S. Environmental Protection Agency, 1200 Pennsylvania Avenue, NW, Washington, DC 20460. A paper or electronic copy of the draft ICR may be obtained without charge by contacting the person listed below.

FOR FURTHER INFORMATION CONTACT:

James W. Caldwell, (202) 564-9303, fax: (202) 565-2085, caldwell.jim@epa.gov.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those who (1) manufacture or import gasoline or diesel fuel for use in motor vehicles, or (2) manufacture or import an additive for gasoline or diesel fuel for use in motor vehicles.

Title: Registration of Fuels and Fuel Additives: Requirements for Manufacturers (40 CFR 79), EPA ICR Number 309.10, OMB Control Number 2060-0150, expiration date: 6-30-00.

Abstract: In accordance with the regulations at 40 CFR 79, Subparts A, B, C, and D, Registration of Fuels and Fuel Additives, manufacturers (including importers) of gasoline or diesel fuel for use in motor vehicles, and manufacturers (including importers) of additives for such gasoline or diesel fuel, are required to have these products registered by the EPA prior to their introduction into commerce. Registration involves providing a chemical description of the fuel or additive, certain technical and marketing information, and any health-effects information in possession of the manufacturer. The development of health-effects data, as required by 40 CFR part 79, Subpart F, is covered by a separate information collection. Manufacturers are also required to submit periodic reports (annually for additives, quarterly and annually for fuels) on production volume and related information. The information is used to identify products whose evaporative or combustion emissions may pose an unreasonable risk to public health, thus meriting further investigation and potential regulation. The information is also used to ensure that gasoline additives comply with EPA requirements for protecting catalytic converters and other automotive emission controls. The data have been used to construct a comprehensive data base on fuel and additive composition. The Mine Safety and Health Administration of the Department of Labor restricts the use of diesel additives in underground coal mines to those registered by EPA. Most of the information is confidential.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed at 40 CFR Part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of responses.

Burden Statement: There are approximately 120 fuel manufacturers, 660 additive manufacturers, 600 registered fuels, and 5600 registered additives. For each additive that is not a relable of a registered additive, about 4000 additives, an annual report is required, at an estimated burden of one hour and cost of \$58. For each fuel, quarterly and annual reports are required, at an estimated burden of three hours and \$173 for each. EPA estimates that there will be 500 new additives registered each year, with a reporting burden of eight hours and \$500 each. EPA estimates that there will be 500 additive update letters each year, with a burden of one hour and \$54 each. EPA estimates that there will be 50 new gasoline and diesel fuels registered each year, with a burden of eight hours and \$500 each. EPA estimates that there will be 600 fuel update letters each year, with a burden of one hour and \$54 each. There are no capital and start-up costs. There are no operation and maintenance costs beyond copying and postage. The total annual estimated burden for industry is 18,500 hours and \$1 million. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying