

files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, terms and conditions, recommendations, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted.

l. The proposed run-of-river project, using the Corps' existing Broken Bow Re-Regulation Dam and Reservoir, would consist of: (1) Three 93.5-foot-long penstocks through the eastern portion of the re-regulation dam; (2) a 112-foot-wide by 129-foot-long powerhouse containing three turbine-generator units, having a total installed capacity of 4 megawatts; (3) a 170-foot-long tailrace that would return flows to the Mountain Fork River; (4) a 1,891-foot-long, 13.8-kilovolt transmission line; and (5) appurtenant facilities. The project would have an average annual generation of 17,500 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all

persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov.esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The Commission staff proposes to issue a single Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA. The Commission will take into consideration all comments received on the EA before taking final action on the license application. The application will be processed according to the following schedule, but revisions to the schedule may be made as appropriate:

Issue Notice of availability of the EA: March 2008.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-18906 Filed 9-25-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-42-000]

Southern Natural Gas Company; Notice of Technical Conference

September 20, 2007.

The Federal Energy Regulatory Commission's (Commission or FERC) September 27, 2006 Order in the above-captioned proceeding,¹ directed Southern Natural Gas Company (Southern) to file revised tariff sheets addressing the requirements of the Commission's Policy Statement issued in Docket No. PL04-3-000 concerning liquefiable hydrocarbon gas quality specifications, and directed that a technical conference be held to address issued raised by that filing. Southern

¹ Southern Natural Gas Company, 116 FERC ¶ 61,295 (2006).

filed *pro forma* tariff sheets on August 15, 2007.

Take notice that a technical conference will be held on Monday, October 15, 2007, at 10 a.m. (EST), in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or 202-502-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

All interested parties and staff are permitted to attend. For further information please contact Jacob Silverman at (202) 502-8445 or e-mail Jacob.Silverman@ferc.gov.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-18984 Filed 9-25-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

September 21, 2007.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP00-404-020.
RP07-330-002.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits Substitute Third Revised Sheet 260A *et al.* to FERC Gas Tariff, Fifth Revised Volume 1.

Filed Date: 09/17/2007.

Accession Number: 20070918-0100.

Comment Date: 5 p.m. Eastern Time on Monday, October 01, 2007.

Docket Numbers: RP99-301-167.

Applicants: ANR Pipeline Company.

Description: ANR Pipeline Company submits Rate Schedule FTS-1 negotiated rate agreement with Peoples Energy Wholesale Marketing, LLC, to be effective 11/1/07.

Filed Date: 09/18/2007.

Accession Number: 20070919-0056.

Comment Date: 5 p.m. Eastern Time on Monday, October 01, 2007.

Docket Numbers: RP99-301-168.

Applicants: ANR Pipeline Company.

Description: ANR Pipeline Co submits an amendment to Rate Schedule ETS negotiated rate agreement with Wisconsin Electric Power Co.

Filed Date: 09/18/2007.

Accession Number: 20070919-0055.

Comment Date: 5 p.m. Eastern Time on Monday, October 01, 2007.

Docket Numbers: RP99-301-169.

Applicants: ANR Pipeline Company.

Description: ANR Pipeline Co submits an amendment to Rate Schedule ETS negotiated rate agreement with Wisconsin Gas, LLC under RP99-301.

Filed Date: 09/18/2007.

Accession Number: 20070919-0054.

Comment Date: 5 p.m. Eastern Time on Monday, October 01, 2007.

Docket Numbers: RP99-301-170.

Applicants: ANR Pipeline Company.

Description: ANR Pipeline Co submits an amendment to Rate Schedule FTS-3 negotiated rate agreement with Wisconsin Power & Light Co.

Filed Date: 09/18/2007.

Accession Number: 20070919-0053.

Comment Date: 5 p.m. Eastern Time on Monday, October 01, 2007.

Docket Numbers: RP99-301-171.

Applicants: ANR Pipeline Company.

Description: ANR Pipeline Co submits Rate Schedule FTS-3 negotiated rate service agreement with Wisconsin Power & Light Co.

Filed Date: 09/18/2007.

Accession Number: 20070919-0052.

Comment Date: 5 p.m. Eastern Time on Monday, October 01, 2007.

Docket Numbers: RP07-699-000.

Applicants: Wyoming Interstate Company, Ltd.

Description: Wyoming Interstate Company, Ltd submits Twelfth Revised Sheet 37A *et al.* to FERC Gas Tariff, Second Revised Volume 2, to become effective 11/1/07.

Filed Date: 09/19/2007.

Accession Number: 20070919-0072.

Comment Date: 5 p.m. Eastern Time on Monday, October 01, 2007.

Docket Numbers: RP07-701-000.

Applicants: CenterPoint Energy Gas Transmission Comp.

Description: CenterPoint Energy Gas Transmission Company submits Thirteenth Revised Sheet 17 *et al.* to FERC Gas Tariff, Sixth Revised Volume 1, to be effective 11/1/07.

Filed Date: 09/19/2007.

Accession Number: 20070919-0073.

Comment Date: 5 p.m. Eastern Time on Monday, October 01, 2007.

Docket Numbers: RP07-701-000.

Applicants: OkTex Pipeline Company.

Description: OkTex Pipeline Company submits revised FERC Gas Tariff Sheet 5, 5A, 5B, and 5C reflecting a change to its Annual Charge Adjustment surcharge from \$0.0016 to \$0.0019 for the period 10/1/07 through 9/30/08.

Filed Date: 09/19/2007.

Accession Number: 20070920-0146.

Comment Date: 5 p.m. Eastern Time on Monday, October 01, 2007.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Acting Deputy Secretary.

[FR Doc. E7-18941 Filed 9-25-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Sam Rayburn Dam Power Rate Schedule

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of Rate Order.

SUMMARY: Pursuant to Delegation Order Nos. 00-037.00, effective December 6, 2001, and 00-001.00C, effective January 31, 2007, the Deputy Secretary of Energy has approved and placed into effect on an interim basis Rate Order No. SWPA-58, which increases the power rate for the Sam Rayburn Dam (Rayburn) pursuant to the following Sam Rayburn Dam Rate Schedule:

Rate Schedule SRD-07, Wholesale Rates for Hydropower and Energy Sold to Sam Rayburn Dam Electric Cooperative, Inc., (Contract No. DE-PM75-92SW00215).

DATES: The effective period for the rate schedule specified in Rate Order No. SWPA-58 is October 1, 2007, through September 30, 2011.

FOR FURTHER INFORMATION CONTACT: Mr. James K. McDonald, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6690, jim.mcdonald@swpa.gov.

SUPPLEMENTARY INFORMATION: The existing hydroelectric power rate for Rayburn is \$2,816,064 per year. The Federal Energy Regulatory Commission approved this rate on a final basis on June 15, 2006, for the period January 1, 2006, through September 30, 2009. The 2007 Rayburn Power Repayment Studies indicates the need for an increase in the annual rate by \$640,632 or 22.8 percent beginning October 1, 2007.

The Administrator, Southwestern Power Administration (Southwestern) has followed Title 10, Part 903 Subpart A, of the Code of Federal Regulations, "Procedures for Public Participation in Power and Transmission Rate Adjustments and Extensions" in connection with the proposed rate schedule. On May 23, 2007, Southwestern published notice in the **Federal Register** (72 FR 28963) of a 90-day comment period, together with a Public Information and Comment Forum, to provide an opportunity for customers and other interested members of the public to review and comment on a proposed rate increase for Rayburn. The public forum was canceled when no one expressed an intention to