

- Significant investment has already been made in LG Multi V VRF systems. Lack of relief would not allow LG to recoup this investment as it relates to the models involved here and would deny LG anticipated sales revenue. This does not take into account significant losses in goodwill and brand acceptance.
- The basic purpose of EPCA is to foster purchase of energy-efficient products, not hinder such purchases. LG Multi V VRF systems produce a benefit to consumers and are in the public interest. To encourage and foster the availability of these products is in the public interest. Standards programs should not be used as a means to block innovative, improved designs.² DOE's rules should accommodate and encourage—not act to block—such a product.
- Granting the interim waiver and waiver would also eliminate a non-tariff trade barrier.
- Grant of relief would also help enhance economic development and employment, including not only LG Electronics USA's operations in New Jersey, Georgia, Texas, California, Illinois and Alabama, but also at major national retailers and regional dealers that carry LG products. Furthermore, continued employment creation and ongoing investments in its marketing, sales and servicing activities will be fostered by approval of the interim waiver. Conversely, denial of the requested relief would harm the company and would be anticompetitive.

Conclusion

LG respectfully requests that DOE grant a waiver and interim waiver from existing test standards for LG Multi V VRF multi-split systems set forth in Appendix A hereto until such time as a representative test procedure is developed and adopted for such products.

We would be pleased to discuss this request with DOE and provide further information as needed.

We hereby certify that all manufacturers of domestically marketed units of the same product type have been notified by letter of this petition and application, copies of which letters are attached (Appendix B hereto).

Sincerely,

John I. Taylor,

Vice President, Government Relations and Communications, LG Electronics USA, Inc., 1776 K Street NW., Washington, DC 20006, Phone: 202-719-3490, Fax: 847-941-8177, E-mail: john.taylor@lge.com.

Of counsel:

John A. Hodges, Wiley Rein, LLP, 1776 K Street NW., Washington, DC 20006, Phone: 202-719-7000, Fax: 202-719-7049, E-mail: jhodges@wileyrein.com.

Appendix A—Multi V Series Air-Source Heat Pumps Heat Recovery Units

SYNC II 3Ø 460V 60 Hz models:
ARUB076DT2, ARUB096DT2, ARUB115DT2,

ARUB134DT2, ARUB154DT2, ARUB173DT2, ARUB192DT2, ARUB211DT2, ARUB230DT2, ARUB250DT2, ARUB270DT2, ARUB290DT2, ARUB310DT2, with normally rated cooling capacities of 76,400, 95,900, 114,700, 133,800, 152,900, 172,000, 191,100, 211,000, 230,000, 250,000, 270,000, 290,000, and 310,000 Btu/h respectively. The maximum number of connectable indoor units is 13, 16, 20, 23, 26, 29, 32, 35, 39, 42, 49, and 52 respectively.

Multi V Series Water-Source Heat Pumps Water-Source Units:

Water II 3Ø 460V 60 Hz models:

ARWN096DA2, ARWN192DA2, ARWN290DA2, ARWN390DA2, ARWN480DA2, ARWN580DA2, with nominally rated cooling capacities of 95,900, 191,100, 286,600, 382,200, 477,800, and 573,400 Btu/h respectively. The maximum number of connectable indoor units is 16, 32, 49, 64, 64, and 64 respectively.

Water II 3Ø 208/230V 60 Hz models:

ARWN072BA2, ARWN144BA2, ARWN216BA2, ARWN288BA2, ARWN360BA2, ARWN432BA2, with nominally rated cooling capacities of 72,000, 144,000, 216,000, 288,000, 360,000, and 432,000 Btu/h respectively. The maximum number of connectable indoor units is 16, 32, 49, 64, 64, and 64 respectively.

Water II Heat Recovery 3Ø 208/230V 60 Hz models:

ARWB072BA2, ARWB144BA2, ARWB216BA2, ARWB288BA2, ARWB360BA2, and ARWB432BA2, with nominally rated cooling capacities of 72,000, 144,000, 216,000, 288,000, 360,000, and 432,000 Btu/h respectively. The maximum number of connectable indoor units is 16, 32, 49, 64, 64, and 64 respectively.

Water II Heat Recovery 3Ø 460V 60 Hz models:

ARWB096DA2, ARWB192DA2, ARWB290DA2, ARWB390DA2, ARWB480DA2, and ARWB580DA2, with nominally rated cooling capacities of 95,900, 191,100, 286,600, 382,200, 477,800, and 573,400 Btu/h respectively. The maximum number of connectable indoor units is 16, 32, 49, 64, 64 and 64 respectively.

Compatible indoor units for the above-listed air-source and water-source units:

Wall Mounted: ARNU073SEL2, ARNU093SEL2, ARNU123SEL2, ARNU153SEL2, ARNU183S5L2, and ARNU243S5L2, with nominally rated cooling capacities of 7,500, 9,600, 12,300, 15,400, 19,100, and 24,200 Btu/h respectively.

Art Cool Mirror: ARNU073SE*2, ARNU093SE*2, ARNU123SE*2, ARNU153SE*2, ARNU183S3*2, and ARNU243S3*2, with nominally rated cooling capacities of 7,500, 9,600, 12,300, 15,400, 19,100, and 24,200 Btu/h respectively.

4 Way Cassette: ARNU073TEC2, ARNU093TEC2, ARNU123TEC2, ARNU153TEC2, ARNU183TEC2, ARNU243TPC2, ARNU283TPC2, ARNU363TNC2, ARNU423TMC2, and ARNU483TMC2, with nominally rated cooling capacities of 7,500, 9,600, 12,300, 15,400, 19,100, 24,200, 28,000, 36,200, 42,000, and 48,100 Btu/h respectively.

2 Way Cassette: ARNU183TLC2 and ARNU243TLC2, with nominally rated capacities of 19,100 and 24,200 Btu/h respectively.

1 Way Cassette: ARNU073TJC2, ARNU093TJC2, and ARNU123TJC2, with nominally rated capacities of 7,500, 9,600, and 12,300 Btu/h respectively.

Ceiling Concealed Duct—Low Static:

ARNU073B1G2, RNU093B1G2, ARNU123B1G2, ARNU153B1G2, ARNU183B2G2, and ARNU243B2G2, with nominally rated capacities of 7,500, 9,600, 12,300, 15,400, 19,100, and 24,200 Btu/h respectively.

Ceiling Concealed Duct—Built-in:

ARNU073B3G2, ARNU093B3G2, ARNU123B3G2, ARNU153B3G2, ARNU183B4G2, and ARNU243B4G2, with nominally rated capacities of 7,500, 9,600, 12,300, 15,400, 19,100, and 24,200 Btu/h respectively.

Ceiling Concealed Duct—High Static:

ARNU073BHA2, ARNU093BHA2, ARNU123BHA2, ARNU153BHA2, ARNU183BHA2, ARNU243BHA2, ARNU283BGA2, ARNU363BGA2, ARNU423BGA2, ARNU483BRA2, URNU763B8A2, and URNU963B8A2, with nominally rated capacities of 7,500, 9,600, 12,300, 15,400, 19,100, 24,200, 28,000, 36,200, 42,000, 48,100, 76,400, and 95,500 Btu/h respectively.

Ceiling & Floor: ARNU093VEA2 and ARNU123VEA2, with nominally rated capacities of 9,600 and 12,300 Btu/h respectively.

Ceiling Suspended: ARNU183VJA2 and ARNU243VJA2, with nominally rated capacities of 19,100 and 24,200 Btu/h respectively.

Floor Standing with Case: ARNU073CEA2, ARNU093CEA2, ARNU123CEA2, ARNU153CEA2, ARNU183CFA2, and ARNU243CFA2, with nominally rated capacities of 7,500, 9,600, 12,300, 15,400, 19,100, and 24,200 Btu/h respectively.

Floor Standing without Case: ARNU073CEU2, ARNU093CEU2, ARNU123CEU2, ARNU153CEU2, ARNU183CFU2, and ARNU243CFU2, with nominally rated capacities of 7,500, 9,600, 12,300, 15,400, 19,100, and 24,200 Btu/h respectively.

Vertical Air Handler: ARNU183NJA2, ARNU243NJA2, ARNU303NJA2, ARNU363NJA2, ARNU423NKA2, ARNU483NKA2, and ARNU543NKA2, with nominally rated capacities of 18,000, 24,000, 30,000, 36,000, 42,100, 48,000 and 54,000 Btu/h respectively.

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BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP11-483-000; EM11-4-000]

Questar Gas Company; Notice of Application

Take notice that on May 12, 2011, Questar Gas Company (Questar Gas), 180 East 100 South, Salt Lake City, Utah 84111 filed an application for a limited

² See FTC Advisory Opinion No. 457, TRRP 1718.20 (1971 Transfer Binder); 49 FR 32213 (Aug. 13, 1984); 52 FR 49141, 49147-48 (Dec. 30, 1987).

term certificate of limited jurisdiction, seeking authority to transport gas in interstate commerce during an outage on Questar Pipeline Company's Mainline 3, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Any questions regarding this application should be directed to David S. Anderson, Senior Corporate Counsel, Questar Gas Company, 180 East 100 South, Salt Lake City, Utah 84111 at (801) 324-5697 or e-mail david.anderson@questar.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project should submit an original and

two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the nonparty commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. This filing is accessible on-line at <http://www.ferc.gov> using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free) or TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 27, 2011.

Dated: May 17, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-12603 Filed 5-20-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2503-147]

Duke Energy Carolinas, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document (PAD), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the PAD and Scoping Document, and Identification of Issues and Associated Study Requests

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 2503-147.

c. *Dated Filed:* November 11, 2011.

d. *Submitted By:* Duke Energy Carolinas, LLC.

e. *Name of Project:* Keowee-Toxaway Hydroelectric Project.

f. *Location:* The Keowee-Toxaway Project is located on the Toxaway, Keowee, and Little Rivers in Oconee County and Pickens County, South Carolina and Transylvania County, North Carolina. The Keowee-Toxaway Project occupies no federal lands.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Ms. Jennifer Huff, Keowee-Toxaway Relicensing Project Manager, Duke Energy Carolinas, LLC, EC12Y, P.O. Box 1006, Charlotte, North Carolina 28201-1006.

i. *FERC Contact:* Stephen Bowler at (202) 502-6861, or e-mail at stephen.bowler@ferc.gov.

j. *Cooperating agencies:* Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or National Marine Fisheries Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402; and (b) the State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the