

Docket Numbers: ER22–2924–000.
Applicants: RWE Supply & Trading Americas, LLC.

Description: Baseline eTariff Filing: Application for Market Based Rate Authority to be effective 11/1/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5079.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2925–000.
Applicants: Jicarilla Solar 1 LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 11/15/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5121.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2926–000.
Applicants: Jicarilla Storage 1 LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 12/1/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5122.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2927–000.
Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Mid-Atlantic Interstate Transmission, LLC submits tariff filing per 35.13(a)(2)(iii): MAIT submits One ECSA, SA No. 6492 Klecknersville to be effective 11/23/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5141.

Comment Date: 5 p.m. ET 10/14/22.

Docket Numbers: ER22–2928–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: SPP–AECI JOA Revisions to Add Provisions for Emergency Energy Assistance to be effective 9/24/2022.

Filed Date: 9/23/22.

Accession Number: 20220923–5151.

Comment Date: 5 p.m. ET 10/14/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 23, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–21146 Filed 9–28–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–510–000]

Gulf South Pipeline Company, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on September 16, 2022, Gulf South Pipeline Company, LLC (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, TX 77046, filed an application under section 7(c) of the Natural Gas Act (NGA), and Part 157 and 284 of the Commission's regulations requesting authorization to modify the working gas and base gas capacities at its Bistineau Gas Storage Facility (Bistineau Storage) located in Bienville and Bossier Parishes, Louisiana.¹

Gulf South proposes to reduce the level of its interruptible working gas capacity and increase its level of its base gas capacity based on the results of a third-party engineering study. Gulf South seeks authorization to (i) reclassify 13.54 billion cubic feet (Bcf) of working gas capacity currently utilized for interruptible storage services (ISS) as base gas capacity to establish a new base gas capacity of 62.30 Bcf, and (ii) reclassify for use as base gas 13.54 Bcf of excess operational gas owned by Gulf South (Reclassification Project or Project). Gulf South also requests Commission approval of the accounting entries included as Exhibit Z–1 which reflect the reclassification of this gas.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the

¹ Gulf South is not seeking abandonment authorization in this application as Gulf South's proposal seeks only to reclassify the capacity at Bistineau with no changes to firm services.

proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the proposed project should be directed to J. Kyle Stephens, Vice President of Regulatory Affairs or to Juan Eligio Jr., Manager of Regulatory Affairs, Gulf South Pipeline Company, LLC, 9 Greenway Plaza, Houston, Texas 77046 or by phone at (713) 479–8033, or by email at kyle.stephens@bwpipelines.com or phone at (713) 479–3480 or by email at juan.eligio@bwpipelines.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,² within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are two ways to become involved in the Commission's review of this project: you can file comments on the project, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on October 14, 2022.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly

² 18 CFR (Code of Federal Regulations) 157.9.

recorded, please submit your comments on or before October 14, 2022.

There are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number CP22–510–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address below. Your written comments must reference the Project docket number (CP22–510–000).

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To mail via any other courier, use the following address:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,³ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is October 14, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as the your interest in the proceeding. [For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene.] For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP22–510–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP22–510–000.

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

To mail via any other courier, use the following address:

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Motions to intervene must be served on the applicant either by mail or email at: 9 Greenway Plaza, Suite 2800, Houston, Texas 77046 or at kyle.stephens@bwpipelines.com and juan.eligio@bwpipelines.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁶ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁷ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁸ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with

⁶ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁷ 18 CFR 385.214(c)(1).

⁸ 18 CFR 385.214(b)(3) and (d).

³ 18 CFR 385.102(d).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on October 14, 2022.

Dated: September 23, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–21151 Filed 9–28–22; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2022–0047; FRL–10259–01–OMS]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NSPS for Greenhouse Gas Emissions for New Electric Utility Generating Units (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), NSPS for Greenhouse Gas Emissions for New Electric Utility Generating Units (EPA ICR Number 2465.05, OMB Control Number 2060–0685), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through November 30, 2022. Public comments were previously requested, via the **Federal Register**, on April 8, 2022 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before October 31, 2022.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OAR–2022–0047, to: (1) EPA online using <https://www.regulations.gov/> (our preferred method), or by email to doCKET@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW,

Washington, DC 20460. The EPA's policy is that all comments received will be included in the public docket without change, including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function.

FOR FURTHER INFORMATION CONTACT:

Muntasir Ali, Sector Policies and Program Division (D243–05), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, North Carolina, 27711; telephone number: (919) 541–0833; email address: ali.muntasir@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at <https://www.regulations.gov>, or in person at the EPA Docket Center, WJC West Building, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit: <http://www.epa.gov/dockets>.

Abstract: The New Source Performance Standards (NSPS) for Greenhouse Gas Emissions for New Electric Utility Generating Units were proposed on June 2, 2014 and promulgated on October 23, 2015. Amendments to 40 CFR part 60, subpart TTTT were proposed on December 6, 2018, but EPA did not finalize amendments to the 2015 final rule. On January 13, 2021, EPA finalized a pollutant-specific significant contribution finding for this source category, which was later vacated and remanded on April 5, 2021. These regulations apply to either newly constructed, modified or reconstructed facilities with electric utility generating units (EGUs), including any steam generating unit, IGCC, or stationary combustion turbine that commenced construction after January 8, 2014 or commenced reconstruction after June 18, 2014. To be considered an EGU the unit must be: (1) capable of combusting

more than 250 MMBtu/h heat input of fossil fuel; and (2) serve a generator capable of supplying more than 25 MW net to a utility distribution system (*i.e.*, for sale to the grid). New facilities include those that commenced construction, modification or reconstruction after the date of proposal. This information is being collected to assure compliance with 40 CFR part 60, subpart TTTT. In general, all NSPS standards require initial notifications, performance tests, and periodic reports by the owners/operators of the affected facilities. These notifications, reports, and records are essential in determining compliance, and are required of all affected facilities subject to NSPS.

Form Numbers: None.

Respondents/affected entities: Electric utility generating units.

Respondent's obligation to respond: Mandatory (40 CFR part 60, subpart TTTT).

Estimated number of respondents: 92 (total).

Frequency of response: Initially, quarterly.

Total estimated burden: 3,130 hours (per year). Burden is defined at 5 CFR 1320.3(b).

Total estimated cost: \$376,000 (per year), which includes no annualized capital/startup and/or operation & maintenance costs.

Changes in the Estimates: The increase in burden from the most recently approved ICR is due to an adjustment(s). The adjustment increase in burden from the most-recently approved ICR is due to an increase in the number of respondents. Based on our consultation with the Agency's internal industry experts and review of data from EPA's Clean Air Markets Division and the U.S. Energy Information Administration, the electric utility sector is undergoing significant changes and the number of respondents and new sources expected over the next three years has increased significantly from the most recently approved ICR.

Although we are assuming there will be 16 new sources per year subject to 40 CFR part 60, subpart TTTT, there is no change in the capital/startup vs. operation and maintenance (O&M) costs as discussed in section 6(b)(iii) compared with the costs in the most-recently approved ICR. There are no capital/startup and/or O&M costs for this ICR. As described in a previous **Federal Register** notice (84 FR 25046), this NSPS imposes a minimal information collection burden on affected sources beyond what sources would already be subject to under the authorities of CAA Parts 75 (Acid Rain Program CEM requirements) and 98