

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT**[Docket No. FR-4736-N-09]****Announcement of OMB Approval Number for Application for Designation of State or Locally Developed Public Housing as "Covered Units" Eligible for Inclusion in the Federal Public Housing Program****AGENCY:** Office of the Assistant Secretary for Public and Indian Housing, HUD.**ACTION:** Announcement of OMB approval number.

SUMMARY: The purpose of this notice is to announce the OMB approval number for applications for the designation of State or Locally Developed Housing as "Covered Units" eligible for inclusion in the Federal Public Housing Program. In response to recent court decisions issued by the U.S. District Court for the Southern District of New York and U.S. Court of Appeals for the Second Circuit directing HUD to implement the federalization mandate of section 519, HUD will notify all eligible Public Housing Agencies (PHAs) in the state of New York that they may request the Department federalize their State and locally developed public housing units. Eligible PHAs will submit to HUD information for those units to be included under the Federal public housing program.

FOR FURTHER INFORMATION CONTACT: Sherry Fobear-McCown, Department of Housing and Urban Development, 451 7th Street, SW., Washington, DC 20410, telephone (202) 708-0614, extension 7651. This is not a toll-free number. For hearing- and speech-impaired persons, this telephone number may be accessed via TTY (text telephone) by calling the Federal Information Relay Service at 1-800-877-8339 (toll-free).

SUPPLEMENTARY INFORMATION: In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 235, as amended), this notice advises that OMB has responded to the Department's request for approval of the information collection for application for designation of State or locally developed public housing as "Covered Units" eligible for inclusion in the Federal Public Housing Program. The OMB approval number for this information collection is 2577-0239 which expires 10/30/2002.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information, unless it displays a currently valid OMB control number.

Dated: August 9, 2002.

Michael Liu,*Assistant Secretary for Public and Indian Housing.*

[FR Doc. 02-20797 Filed 8-15-02; 8:45 am]

BILLING CODE 4210-33-M**DEPARTMENT OF THE INTERIOR****Bureau of Indian Affairs****Law and Order on Indian Reservations****AGENCY:** Bureau of Indian Affairs, Interior.**ACTION:** Notice—Intent to reassume judicial jurisdiction.

SUMMARY: This is a notice of the Bureau of Indian Affairs' intent to reassume judicial jurisdiction for the Otoe-Missouria Tribe of Oklahoma and administer court cases under the Court of Indian Offenses for the Southern Plains Region.

EFFECTIVE DATE: August 21, 2002.**FOR FURTHER INFORMATION CONTACT:**

Terry Bruner, Tribal Government Officer, Southern Plains Regional Office, Bureau of Indian Affairs, P.O. Box 368, WCD Office Complex, Anadarko, Oklahoma 73005, (405) 247-6673 ext 209, Fax 405-247-9240; or Ralph Gonzales, Branch of Judicial Services, Office of Tribal Services, Bureau of Indian Affairs, 1849 C Street, NW., MS 4660 MIB, Washington, DC 20240, (202) 208-4401.

SUPPLEMENTARY INFORMATION: This notice is published in accordance with the authority delegated by the Secretary of the Interior to the Assistant Secretary—Indian Affairs under part 209, Chapter 8, of the Departmental Manual (209 DM 8).

On May 29, 2002, the Otoe-Missouria Tribal Council, on behalf of the Otoe-Missouria Tribe of Oklahoma, adopted Resolution No. OMTC #05-29-02 FY2002, pursuant to 25 CFR 900.240-242. This resolution retrocedes the tribe's Public Law 93-638 contract for court funds to the Bureau of Indian Affairs and transfers all pending cases, except those limited under 25 CFR 11.104, to the Court of Indian Offenses for the Southern Plains Region. The Court of Indian Offenses for the Indian tribes located in western Oklahoma (now serviced by the Southern Plains Region) was established in response to the decisions of *United States v. Littlechief*, No. CR-76-207-D, and *State of Oklahoma v. Littlechief*, 573 P.2d 263 (Okla. Crim. App. 1976), which held that the State of Oklahoma lacked jurisdiction over matters occurring on trust or restricted lands (44 FR 37502).

This Court of Indian Offenses continues to serve those tribes located in western Oklahoma that have not established tribal courts. Due to the Otoe-Missouria Tribe of Oklahoma's retrocession and closing of its tribal court, a jurisdictional vacuum has been created, which necessitates the Bureau of Indian Affairs immediately reassuming jurisdiction within the Indian country of the Otoe-Missouria Tribe of Oklahoma in order to protect lives, persons, and property of people residing within that jurisdiction until such time as the tribe reestablishes its tribal court consistent with 25 CFR 11.100(c). For this reason, effective August 21, 2002, the Bureau of Indian Affairs reassumes judicial jurisdiction for the Otoe-Missouria Tribe of Oklahoma.

Dated: August 2, 2002.

Neal A. McCaleb,*Assistant Secretary—Indian Affairs.*

[FR Doc. 02-20853 Filed 8-15-02; 8:45 am]

BILLING CODE 4310-4J-P**DEPARTMENT OF THE INTERIOR****Minerals Management Service****Agency Information Collection Activities: Submitted for Office of Management and Budget (OMB) Review; Comment Request****AGENCY:** Minerals Management Service (MMS), Interior.**ACTION:** Notice of extension and revision of information collection forms.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), we are notifying the public that we have submitted to OMB for review and approval the revised forms MMS-123 and MMS-123S, and the revised and renamed forms MMS-124, MMS-125, and MMS-133. The modifications are an integral part of the new "E-Forms Permit Process" that we are developing to provide an electronic option for drilling and well permitting and information submission.

DATE: Submit written comments by September 16, 2002.

ADDRESSES: You may submit comments directly to the Office of Information and Regulatory Affairs, OMB, Attention: Desk Officer for the Department of the Interior (reference appropriate OMB control number for the form you are commenting on), 725 17th Street, NW., Washington, DC 20503. Mail or hand-carry a copy of your comments to the Department of the Interior; Minerals Management Service; Attention: Rules Processing Team; Mail Stop 4024; 381 Elden Street; Herndon, Virginia 20170—

4817. If you wish to E-mail comments to MMS, the address is: rules.comments@MMS.gov. Reference the appropriate OMB control number in your subject line. Include your name and return address in your message and mark it for return receipt.

FOR FURTHER INFORMATION CONTACT:

Alexis London, Rules Processing Team, Engineering and Operations Division, telephone (703) 787-1600.

SUPPLEMENTARY INFORMATION:

Titles—OMB Control Numbers: For the renamed forms, the new titles are listed and the current titles are shown in parenthesis.

Form MMS-123, Application for Permit to Drill (APD)—1010-0044.

Form MMS-123S, Supplemental APD Information Sheet—1010-0131.

Form MMS-124, Application for Permit to Modify (APM) (replaces Sundry Notices and Reports on Wells)—1010-0045.

Form MMS-125, End of Operations Report (replaces Well Summary Report)—1010-0046.

Form MMS-133, Well Activity Report (replaces Weekly Activity Report)—1010-0132.

Abstract: The Outer Continental Shelf (OCS) Lands Act, as amended (43 U.S.C. 1331 *et seq.* and 43 U.S.C. 1801 *et seq.*), authorizes the Secretary of the Interior to prescribe rules and regulations to administer leasing of the OCS. Such rules and regulations will apply to all operations conducted under a lease. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner which is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

This notice pertains to the previously listed MMS forms that are used to submit information required under 30 CFR part 250, subpart D, Drilling Operations; subpart E, Well-Completion Operations; subpart F, Well-Workover Operations; subpart P, Sulphur Operations; and the new subpart Q, Decommissioning Activities. Responses are mandatory. No questions of a "sensitive" nature are asked. MMS will protect proprietary information according to 30 CFR 250.196 (Data and information to be made available to the public), 30 CFR part 252 (OCS Oil and Gas Information Program), and the Freedom of Information Act (5 U.S.C.

552) and its implementing regulations (43 CFR part 2).

On May 1, 2002, we published a **Federal Register** notice (67 FR 21718) announcing that we were renaming and revising the forms. As required by the PRA, the notice explained why we collect and how we use the information on each form. The notice provided the required 60-day comment period, detailed the changes to the forms, and published the draft forms as appendices.

We explained that to implement the Government Paperwork Elimination Act and to streamline data collection, MMS must develop systems to provide electronic options for lessees and operators to use in submitting information and requesting approvals. This year, we expect to begin pilot testing the electronic submission of drilling and well information in a new "E-Forms Permit Process." In developing this system, we have determined that some revisions are needed to the drilling and well information forms discussed in this notice. The new names on three of the forms and changes to the paper forms are intended to acquaint the users with, and duplicate as closely as possible, the E-Forms Permit Process, which we anticipate will be fully implemented in FY 2003. Although initially the E-Forms Permit Process will be an alternative to submitting the paper forms, we expect that eventually it will eliminate the paper forms.

In response to the May 1 **Federal Register** notice, we received comments from the Offshore Operators Committee (OOC) which represents 107 member companies, both large and small, involved in the exploration, drilling, and production of oil and gas on the OCS. In addition, to resolve some of the issues and address concerns, we held discussions with the OOC committee members who reviewed the forms and who will most likely be involved in pilot testing the E-Forms Permit Process. We received no comments from individual oil and gas companies. We did receive comments from three service companies that do business with the offshore oil and gas companies: Energy Graphics, Inc., IHS Energy Group Information Services, and E & P Datasmith. Energy Graphics and IHS Energy had minimal comments. E & P Datasmith provided several comments and suggestions but also requested clarification of some data elements or posed questions. We have sent a separate response to this company to provide clarification and respond to the questions. The following discusses the general comments and our responses.

Many of the comments from the OOC and E & P Datasmith were more in the form of requesting clarification on some of the data elements. It was suggested that definitions be supplied on the forms or in instructions for completing the forms. Based on the comments, where appropriate, we did clarify data elements on the forms. To accommodate other clarifications that did not lend themselves to making changes to the forms, MMS is revising the "Field Operations Reporters Handbook," which is the instructional guide to filling out the current forms. It will be updated to reflect the changes to these forms and available concurrent with issuing the new forms.

Both OOC and E & P Datasmith commented on the proposed change to reporting in North American Datum (NAD) 83 versus NAD 27 values. The OOC commented that reporting in NAD 83 format for well location coordinates should be optional in order to maintain consistency between well permitting forms and other required documents that reference NAD 27 coordinates. E & P Datasmith was not opposed to reporting in NAD 83 reference values but suggested some guidance to avoid potential database problems and misrepresentations. MMS will require NAD 83 information only in the case of drilling a new well or sidetrack. For any drilling operation, directional information is normally provided and the respondent should be able to provide that information in NAD 83 format with little difficulty. Information in NAD 27 format will be required on the location plat submitted with the form MMS-123. The MMS will do the conversion internally and verify the location. To accommodate the comments and further eliminate duplicate data elements among the forms, we eliminated directional information data elements on form MMS-124 and provided the option for reporting in either NAD 27 or NAD 83 on form MMS-125.

Energy Graphics and IHS Energy commented that certain data elements that were eliminated from the form MMS-123 as duplicative with form MMS-123S, previously contained information available to the general public. They were concerned that the information would no longer be available. To accommodate this concern, a "public information" copy of the form MMS-123S will be available the same as with form MMS-123.

IHS Energy wanted MMS to retain the eliminated data element for "field name" on the forms so that they can tell whether or not the well is a "wildcat" and what the new field name will be if

there is a new discovery. We did not retain this data element as it is not used in the permit approval process. However, the information is available to the public. MMS assigns field names and enters the results into a data base. The list is updated monthly and the public can access the data base from the MMS internet site or from the MMS regional Public Information Office.

Based on our review of the comments, we have finalized the forms for submission to OMB for approval. The changes between the final versions and the proposed versions published for

comment are minimal. Both the proposed versions and the final forms include changes to renumber the data fields on all forms, eliminate some data fields that were either duplicative or no longer needed, rename some sections and data fields, relocate data fields from one form to another, and add some data fields. The final forms are attached as appendices 1–5 to this notice.

Frequency: Forms MMS–123, MMS–123S, MMS–124, and MMS–125 are on occasion; form MMS–133 is daily or weekly by region.

Estimated Number and Description of Respondents: Approximately 130 Federal OCS oil and gas lessees.

Estimated Reporting and Recordkeeping “Hour” Burden: We estimate the following burdens for submitting the paper copies of these revised forms. It should be recognized that when the new E-Forms Permit Process is fully implemented, we expect it will reduce burden hours. However, these anticipated burden reductions are not yet determined, as they will depend on the upcoming pilot testing.

Form No.	Hour burden per form	Estimated annual No. of forms	Total annual burden
MMS–123	2½	1,315	3,288
MMS–123S	1½	1,315	1,973
MMS–124	1¼	13,570	16,963
MMS–125	1	3,230	3,230
MMS–133	1	10,000	10,000

Estimated Reporting and Recordkeeping “Non-Hour Cost” Burden: We have identified no “non-hour cost” burdens associated with the subject forms.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Section 3506(c)(2)(A) of the PRA (44 U.S.C. 3501, *et seq.*) requires each agency “* * * to provide notice * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *”. Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency’s estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the

information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

In addition to publishing the required **Federal Register** notice previously discussed to comply with the public consultation process, the PRA statement on the current forms and at 30 CFR 250.199 explain that MMS will accept comments at any time on the information collection burden of our regulations and associated forms. We display the OMB control number and provide the address for sending comments to MMS.

If you wish to comment in response to this notice, you may send your comments to the offices listed under the **ADDRESSES** section of this notice. OMB has up to 60 days to approve or disapprove the information collection but may respond after 30 days. Therefore, to ensure maximum consideration, OMB should receive public comments by September 16, 2002.

Public Comment Policy: Our practice is to make comments, including names

and home addresses of respondents, available for public review during regular business hours. Individual respondents may request that we withhold their home address from the record, which we will honor to the extent allowable by law. There may be circumstances in which we would withhold from the record a respondent’s identity, as allowable by the law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

MMS Information Collection Clearance Officer: Jo Ann Lauterbach, (202) 208–7744.

Dated: August 8, 2002.

John V. Mirabella,
Acting Chief, Engineering and Operations Division.

BILLING CODE 4310–MR–P

APPENDIX 1 - FORM MMS-123

U.S. Department of the Interior
Minerals Management Service (MMS)OMB Control Number 1010-0344
OMB Approval Expires XX/XX/2005

Application for Permit to Drill (APD)

1. PROPOSAL TO DRILL <input type="checkbox"/> NEW WELL <input type="checkbox"/> SIDETRACK <input type="checkbox"/> BYPASS <input type="checkbox"/> DEEPEN		2. MMS OPERATOR NO.		3. OPERATOR NAME and ADDRESS			
4. WELL NAME (CURRENT)		5. SIDETRACK NO. (CURRENT)				6. BYPASS NO. (CURRENT)	
7. PROPOSED START DATE		8. PLAN CONTROL NO. (NEW WELL ONLY)					
9. API WELL NO. (CURRENT SIDETRACK / BYPASS) (12 DIGITS)							
WELL AT TOTAL DEPTH (PROPOSED)			WELL AT SURFACE				
10. LEASE NO.			15. LEASE NO.				
11. AREA NAME			16. AREA NAME				
12. BLOCK NO.			17. BLOCK NO.				
13. LATITUDE (NAD 83)		14. LONGITUDE (NAD 83)		18. LATITUDE (NAD 83)			
				19. LONGITUDE (NAD 83)			
LIST OF SIGNIFICANT MARKERS ANTICIPATED							
20. NAME		21. TOP (MD)		20. NAME			
22. LIST ALL ATTACHMENTS (Attach complete well prognosis and attachments required by 30 CFR 250.414(b) through (g) or 30 CFR 250.1617(c) and (d), as appropriate.)							
23. AUTHORIZING OFFICIAL			24. TITLE				
25. AUTHORIZING SIGNATURE			26. DATE				

THIS SPACE FOR MMS USE ONLY			
APPROVED:	BY	TITLE	
<input type="checkbox"/> With Attached Conditions			
<input type="checkbox"/> Without Conditions			
API WELL NO. ASSIGNED TO THIS WELL		DATE	

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 2 1/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

APPENDIX 2 – FORM MMS-123S

Submit ORIGINAL plus TWO copies with ONE; copy marked "Public Information"

Supplemental APD Information Sheet

OMB Control Number 1010-0131
OMB Approval Expires XX/XX/2005

1. OPERATOR NAME	5. WELL NAME (PROPOSED)		6. TYPE OF WELL <input type="checkbox"/> EXPLORATORY <input type="checkbox"/> DEVELOPMENT		11. WATER DEPTH		12. ELEVATION AT KB																																																																																																																																																																																																															
2. API WELL NO. (PROPOSED) (12 digits)	3. BOTTOM LEASE NO. (PROPOSED)		7. SIDETRACK NO. (PROPOSED)		8. BYPASS NO. (PROPOSED)		13. H ₂ S DESIGNATION <input type="checkbox"/> KNOWN <input type="checkbox"/> UNKNOWN <input type="checkbox"/> ABSENT																																																																																																																																																																																																															
4. TOTAL DEPTH (PROPOSED)	9. RIG NAME		10. RIG TYPE		14. H ₂ S ACTIVATION PLAN DEPTH FT (TVD)																																																																																																																																																																																																																	
<div style="display: flex; justify-content: space-between;"> <div>MD</div> <div>TVD</div> </div>																																																																																																																																																																																																																						
15. ENGINEERING DATA																																																																																																																																																																																																																						
1. Hole Size (in)	2. Casing Shoe (ft)	3. Weight (lbm)	4. Burst Rating (psi)	5. Tensile Compression	6. MSRP (psi)	7. Casing Depth (ft)			8. Safety Factors	9. Top of Layer	10. Mud	11. TVD	12. MD	13. Y	14. R	15. C	16. T	17. Casing Shoe (ft)	18. Casing Shoe (ft)	19. MW	20. PG	21. Observed Flowing (psi)	22. BOP's Size (in)	23. Flowing Pressure (psi)	24. Flowing Pressure (psi)	25. Flowing Pressure (psi)	26. Flowing Pressure (psi)	27. Flowing Pressure (psi)	28. Flowing Pressure (psi)	29. Flowing Pressure (psi)	30. Flowing Pressure (psi)	31. Flowing Pressure (psi)	32. Flowing Pressure (psi)	33. Flowing Pressure (psi)	34. Flowing Pressure (psi)	35. Flowing Pressure (psi)	36. Flowing Pressure (psi)	37. Flowing Pressure (psi)	38. Flowing Pressure (psi)	39. Flowing Pressure (psi)	40. Flowing Pressure (psi)	41. Flowing Pressure (psi)	42. Flowing Pressure (psi)	43. Flowing Pressure (psi)	44. Flowing Pressure (psi)	45. Flowing Pressure (psi)	46. Flowing Pressure (psi)	47. Flowing Pressure (psi)	48. Flowing Pressure (psi)	49. Flowing Pressure (psi)	50. Flowing Pressure (psi)	51. Flowing Pressure (psi)	52. Flowing Pressure (psi)	53. Flowing Pressure (psi)	54. Flowing Pressure (psi)	55. Flowing Pressure (psi)	56. Flowing Pressure (psi)	57. Flowing Pressure (psi)	58. Flowing Pressure (psi)	59. Flowing Pressure (psi)	60. Flowing Pressure (psi)	61. Flowing Pressure (psi)	62. Flowing Pressure (psi)	63. Flowing Pressure (psi)	64. Flowing Pressure (psi)	65. Flowing Pressure (psi)	66. Flowing Pressure (psi)	67. Flowing Pressure (psi)	68. Flowing Pressure (psi)	69. Flowing Pressure (psi)	70. Flowing Pressure (psi)	71. Flowing Pressure (psi)	72. Flowing Pressure (psi)	73. Flowing Pressure (psi)	74. Flowing Pressure (psi)	75. Flowing Pressure (psi)	76. Flowing Pressure (psi)	77. Flowing Pressure (psi)	78. Flowing Pressure (psi)	79. Flowing Pressure (psi)	80. Flowing Pressure (psi)	81. Flowing Pressure (psi)	82. Flowing Pressure (psi)	83. Flowing Pressure (psi)	84. Flowing Pressure (psi)	85. Flowing Pressure (psi)	86. Flowing Pressure (psi)	87. Flowing Pressure (psi)	88. Flowing Pressure (psi)	89. Flowing Pressure (psi)	90. Flowing Pressure (psi)	91. Flowing Pressure (psi)	92. Flowing Pressure (psi)	93. Flowing Pressure (psi)	94. Flowing Pressure (psi)	95. Flowing Pressure (psi)	96. Flowing Pressure (psi)	97. Flowing Pressure (psi)	98. Flowing Pressure (psi)	99. Flowing Pressure (psi)	100. Flowing Pressure (psi)	101. Flowing Pressure (psi)	102. Flowing Pressure (psi)	103. Flowing Pressure (psi)	104. Flowing Pressure (psi)	105. Flowing Pressure (psi)	106. Flowing Pressure (psi)	107. Flowing Pressure (psi)	108. Flowing Pressure (psi)	109. Flowing Pressure (psi)	110. Flowing Pressure (psi)	111. Flowing Pressure (psi)	112. Flowing Pressure (psi)	113. Flowing Pressure (psi)	114. Flowing Pressure (psi)	115. Flowing Pressure (psi)	116. Flowing Pressure (psi)	117. Flowing Pressure (psi)	118. Flowing Pressure (psi)	119. Flowing Pressure (psi)	120. Flowing Pressure (psi)	121. Flowing Pressure (psi)	122. Flowing Pressure (psi)	123. Flowing Pressure (psi)	124. Flowing Pressure (psi)	125. Flowing Pressure (psi)	126. Flowing Pressure (psi)	127. Flowing Pressure (psi)	128. Flowing Pressure (psi)	129. Flowing Pressure (psi)	130. Flowing Pressure (psi)	131. Flowing Pressure (psi)	132. Flowing Pressure (psi)	133. Flowing Pressure (psi)	134. Flowing Pressure (psi)	135. Flowing Pressure (psi)	136. Flowing Pressure (psi)	137. Flowing Pressure (psi)	138. Flowing Pressure (psi)	139. Flowing Pressure (psi)	140. Flowing Pressure (psi)	141. Flowing Pressure (psi)	142. Flowing Pressure (psi)	143. Flowing Pressure (psi)	144. Flowing Pressure (psi)	145. Flowing Pressure (psi)	146. Flowing Pressure (psi)	147. Flowing Pressure (psi)	148. Flowing Pressure (psi)	149. Flowing Pressure (psi)	150. Flowing Pressure (psi)	151. Flowing Pressure (psi)	152. Flowing Pressure (psi)	153. Flowing Pressure (psi)	154. Flowing Pressure (psi)	155. Flowing Pressure (psi)	156. Flowing Pressure (psi)	157. Flowing Pressure (psi)	158. Flowing Pressure (psi)	159. Flowing Pressure (psi)	160. Flowing Pressure (psi)	161. Flowing Pressure (psi)	162. Flowing Pressure (psi)	163. Flowing Pressure (psi)	164. Flowing Pressure (psi)	165. Flowing Pressure (psi)	166. Flowing Pressure (psi)	167. Flowing Pressure (psi)	168. Flowing Pressure (psi)	169. Flowing Pressure (psi)	170. Flowing Pressure (psi)	171. Flowing Pressure (psi)	172. Flowing Pressure (psi)	173. Flowing Pressure (psi)	174. Flowing Pressure (psi)	175. Flowing Pressure (psi)	176. Flowing Pressure (psi)	177. Flowing Pressure (psi)	178. Flowing Pressure (psi)	179. Flowing Pressure (psi)	180. Flowing Pressure (psi)	181. Flowing Pressure (psi)	182. Flowing Pressure (psi)	183. Flowing Pressure (psi)	184. Flowing Pressure (psi)	185. Flowing Pressure (psi)	186. Flowing Pressure (psi)	187. Flowing Pressure (psi)	188. Flowing Pressure (psi)	189. Flowing Pressure (psi)	190. Flowing Pressure (psi)	191. Flowing Pressure (psi)	192. Flowing Pressure (psi)	193. Flowing Pressure (psi)	194. Flowing Pressure (psi)	195. Flowing Pressure (psi)	196. Flowing Pressure (psi)	197. Flowing Pressure (psi)	198. Flowing Pressure (psi)	199. Flowing Pressure (psi)	200. Flowing Pressure (psi)	201. Flowing Pressure (psi)	202. Flowing Pressure (psi)	203. Flowing Pressure (psi)	204. Flowing Pressure (psi)	205. Flowing Pressure (psi)	206. Flowing Pressure (psi)	207. Flowing Pressure (psi)	208. Flowing Pressure (psi)	209. Flowing Pressure (psi)	210. Flowing Pressure (psi)	211. Flowing Pressure (psi)	212. Flowing Pressure (psi)	2

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (41 U.S.C. 5001 et seq.) requires us to inform you that we collect this information to obtain well status, well and casing test, and well casing configuration data. MMS uses this information to have accurate data and information on all wells under its jurisdiction and to ensure compliance with asbestos plans. Responses are mandatory (41 U.S.C. 5003). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 154 hours per response, including the time for reviewing instructions, gathering and maintaining data, performing the review, and reviewing the form. Do not send comments regarding this burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 300, Minerals Management Service, 1444 K Street, N.W., Washington, D.C. 20545.

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APPENDIX 3 – FORM MMS-124

U.S. Department of the Interior
Minerals Management Service (MMS)Submit ORIGINAL plus THREE copies
with ONE copy marked "Public Information"OMB Control Number 1010-0045
OMB Approval Expires XX/XX/2005

APPLICATION FOR PERMIT TO MODIFY (APM)

(Replaces Sundry Notices and Reports on Well)

1. TYPE OF SUBMITTAL <input type="checkbox"/> REQUEST <input type="checkbox"/> SUBSEQUENT <input type="checkbox"/> CORRECTION APPROVAL REPORT		2. MMS OPERATOR NO.		3. OPERATOR NAME and ADDRESS (Submitting Office)	
4. WELL NAME	5. SIDETRACK NO.	6. BYPASS NO.			
7. API WELL NO. (12 digits)	8. START DATE (Proposed)	9. PRODUCING INTERVAL CODE	10. WELL STATUS	11. WATER DEPTH (Surveyed)	12. ELEVATION AT KB (Surveyed)
WELL AT TOTAL DEPTH			WELL AT SURFACE		
13. LEASE NO.			16. LEASE NO.		
14. AREA NAME			17. AREA NAME		
15. BLOCK NO.			18. BLOCK NO.		
19. PROPOSED OR COMPLETED WORK <input type="checkbox"/> INITIAL COMPLETION <input type="checkbox"/> PERMANENT PLUGGING <input type="checkbox"/> ACIDIZE WITH COIL TUBING <input type="checkbox"/> MULTI-COMPLETION <input type="checkbox"/> TEMPORARY ABANDONMENT <input type="checkbox"/> ARTIFICIAL LIFT (INITIAL) <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> PLUG BACK TO SIDETRACK / BYPASS <input type="checkbox"/> WORKOVER <input type="checkbox"/> MODIFY PERFORATIONS <input type="checkbox"/> CHANGE IN APPROVED PROCEDURE <input type="checkbox"/> CHANGE ZONE <input type="checkbox"/> OTHER _____ (Describe in Item 22)					
20. RIG NAME OR PRIMARY UNIT (e.g., wireline unit, coil tubing unit, etc.)					21. RIG TYPE
22. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Attach prognosis or summary of completed work, as appropriate.)					
23. CONTACT NAME		24. CONTACT TELEPHONE NO.	25. CONTACT E-MAIL ADDRESS		
26. AUTHORIZING OFFICIAL (Type or print name)		27. TITLE			
28. AUTHORIZING SIGNATURE		29. DATE			

THIS SPACE FOR MMS USE ONLY		
APPROVED BY	TITLE	DATE

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling well-completion, workover, and production operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1½ hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street N.W., Washington, DC 20240.

APPENDIX 4 – FORM MMS-125

U.S. Department of the Interior
Minerals Management Service (MMS)Submit ORIGINAL plus TWO copies,
with ONE copy marked "Public Information"OMB Control Number 1010-0046
OMB Approval Expires XX/XX/2005**END OF OPERATIONS REPORT** (Replaces Well Summary Report)

1. <input type="checkbox"/> COMPLETION <input type="checkbox"/> WORKOVER <input type="checkbox"/> ABANDONMENT <input type="checkbox"/> CORRECTION <input type="checkbox"/> OTHER _____		2. API WELL NO. (12 digits)		3. PRODUCING INTERVAL CODE		4. OPERATOR NAME and ADDRESS (Submitting Office)	
5. WELL NAME		6. SIDETRACK NO.		7. BYPASS NO.		8. MMS OPERATOR NO.	
WELL AT TOTAL DEPTH				WELL AT PRODUCING ZONE			
9. LEASE NO.				14. LEASE NO.			
10. AREA NAME				15. AREA NAME			
11. BLOCK NO.				16. BLOCK NO.			
12. LATITUDE (<input type="checkbox"/> NAD 83 / <input type="checkbox"/> NAD 27)		13. LONGITUDE (<input type="checkbox"/> NAD 83 / <input type="checkbox"/> NAD 27)		17. LATITUDE (<input type="checkbox"/> NAD 83 / <input type="checkbox"/> NAD 27)		18. LONGITUDE (<input type="checkbox"/> NAD 83 / <input type="checkbox"/> NAD 27)	
WELL STATUS INFORMATION							
19. WELL STATUS		20. TYPE CODE		21. WELL STATUS DATE		22. KOP (MD) ST / BP	
						23. TOTAL DEPTH (Surveyed) MD _____ TVD _____	
PERFORATED INTERVAL(S) THIS COMPLETION							
24. TOP (MD)		25. BOTTOM (MD)		26. TOP (TVD)		27. BOTTOM (TVD)	
28. RESERVOIR NAME				29. NAME(S) OF PRODUCING FORMATION(S) THIS COMPLETION			
SUBSEA COMPLETION							
30. PROTECTION PROVIDED <input type="checkbox"/> YES <input type="checkbox"/> NO				31. BUOY INSTALLED <input type="checkbox"/> YES <input type="checkbox"/> NO		32. TREE HEIGHT ABOVE MUDLINE	
HYDROCARBON BEARING INTERVALS							
33. INTERVAL NAME		34. TOP (MD)		35. BOTTOM (MD)		36. TYPE OF HYDROCARBON	

END OF OPERATIONS REPORT (Continued)

LIST OF SIGNIFICANT MARKERS PENETRATED			
37. NAME	38. TOP (MD)	37. NAME	38. TOP (MD)

ABANDONMENT HISTORY OF WELL			
39. CASING SIZE	40. CASING CUT DATE	41. CASING CUT METHOD	42. CASING CUT DEPTH
43. TYPE OF OBSTRUCTION	44. PROTECTION PROVIDED <input type="checkbox"/> YES <input type="checkbox"/> NO	45. BUOY INSTALLED <input type="checkbox"/> YES <input type="checkbox"/> NO	46. OBSTRUCTION HEIGHT ABOVE MUDLINE
47. CONTACT NAME		48. CONTACT TELEPHONE NO.	49. CONTACT E-MAIL ADDRESS
50. AUTHORIZING OFFICIAL (Type or print name)		51. TITLE	
52. AUTHORIZING SIGNATURE		53. DATE	

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.

APPENDIX 5 – FORM MMS-133

U.S. Department of the Interior
Minerals Management Service (MMS)

Submit ORIGINAL

OMB Control Number 1010-0132
OMB Approval Expires XX/XX/2005**WELL ACTIVITY REPORT** (Replaces Weekly Activity Report)BEGINNING DATE: _____ ENDING DATE: _____
REPORT IS NOT TO EXCEED 7 DAYS (1 WEEK) IN DURATION☐ CORRECTION ☐ CHECK IF THIS IS THE LAST WELL ACTIVITY REPORT

GENERAL INFORMATION											
1. API WELL NO. (10 digits)						2. OPERATOR NAME					
3. WELL NAME		4. SIDETRACK NO.		5. BYPASS NO.		6. CONTACT NAME / CONTACT TELEPHONE NUMBER					
7. RIG NAME OR PRIMARY UNIT (e.g., wireline unit, coil tubing unit, etc.)								8. WATER DEPTH		9. ELEVATION AT KB	
10. CURRENT WELLBORE INFORMATION											
SURFACE						BOTTOM					
LEASE NO.		AREA NAME		BLOCK NO.		LEASE NO.		AREA NAME		BLOCK NO.	
WELLBORE	START DATE	TD DATE	STATUS	END DATE	MD	TVD	MW PPG	LAST BOP TEST DATE	LAST BOP TEST PRESSURE		
									LOW	HIGH	
11. WELLBORE HISTORICAL INFORMATION											
WELLBORE	BOTTOM LEASE		START DATE	TD DATE	PA DATE	FINAL MD	FINAL TVD				
12. CASING / LINER / TUBING RECORD											
TUBULAR TYPE	HOLE SIZE (IN)	SIZE (IN)	WEIGHT (#/FT)	GRADE	TEST PRESSURE (psi)	SHOE TEST (EMW)	SETTING DEPTH (MD)		CEMENT QUANTITY (cubic ft.)		
							TOP	BOTTOM			

13. OPEN HOLE TOOLS, MUDLOGS, AND DIRECTIONAL SURVEYS

[illegible]

	YES	NO		YES	NO		YES	NO
VELOCITY SURVEYS			PALEO SAMPLES			SIDEWALL SAMPLES		
CONVENTIONAL CORES			LITHO SAMPLES			GEOCHEM SAMPLES		

Provide a daily summary of well activities.

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the safety of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 256.9. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Office, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.