#### **Environmental Mailing List**

The environmental mailing list federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-ofway grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2)

#### **Becoming an Intervenor**

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's Web site. Motions to intervene are more fully described at http://www.ferc.gov/ resources/guides/how-to/intervene.asp.

#### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at www.ferc.gov using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP16–28). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online

Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docsfiling/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/
EventCalendar/EventsList.aspx along with other related information.

Dated: January 20, 2016.

#### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–01464 Filed 1–25–16; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

Docket Numbers: RP16–381–000. Applicants: Transcontinental Gas Pipe Line Company.

Description: Section 4(d) Rate Filing: LSS and SS-2 Tracker Effective November 1, 2015 to be effective 11/1/2015.

Filed Date: 1/13/16.

Accession Number: 20160113–5104. Comments Due: 5 p.m. ET 1/25/16.

Docket Numbers: RP16–382–000. Applicants: Alliance Pipeline L.P. Description: Section 4(d) Rate Filing:

Contract 1000591 Correction & Others to be effective 12/1/2015.

Filed Date: 1/13/16.

Accession Number: 20160113–5246. Comments Due: 5 p.m. ET 1/25/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 14, 2016.

#### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-01454 Filed 1-25-16; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CD16-5-000]

# Thoreson Family Ranch, LLC; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On January 5, 2016, as supplemented on January 14 and 15, 2016, Thoreson Family Ranch, LLC, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Thoreson Family Ranch Project would have an installed capacity of 2 kilowatts (kW), and would be located at the end of an existing 6-inch-diameter irrigation pipeline. The project would be located near Cottage Grove, in Lane County, Oregon.

Applicant Contact: Stephen Joel Thoreson, 319 North 20th Street, Cottage Grove, Oregon 97424, Phone No. (541) 942–7407.

FERC Contact: Christopher Chaney, Phone No. (202) 502–6778, email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) An existing pump house, approximately 8 feet by 10 feet, at the end of an existing 6-inch-diameter irrigation pipeline; (2) one turbine/generator unit with an installed capacity of 2 kW; (3) an approximately 5-foot-long tailrace, discharging to Damewood Creek; and (4) appurtenant facilities.

The proposed project would have a total installed capacity of 2 kW.

A qualifying conduit hydropower facility is one that is determined or

deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA FPA 30(a)(3)(C)(iii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts	Y

Preliminary Determination: The proposed addition of the hydroelectric project to the Thoreson Family Ranch's existing irrigation conduit will not alter its primary purpose of distributing water for irrigation. Thoreson Family Ranch proposes to continue using the conduit, as it has historically, to irrigate fields during July, August, and September. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY' or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations. All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the Web at http:// www.ferc.gov/docs-filing/elibrary.asp using the "eLibrary" link. Enter the docket number (i.e., CD16-5) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: January 20, 2016.

#### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–01461 Filed 1–25–16; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project No. 12646-014]

## City of Broken Bow, Oklahoma; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Proceeding:* Surrender of License.
- b. *Project No.*: 12646–014.
- c. Date Filed: December 21, 2015.
- d. *Licensee:* City of Broken Bow, Oklahoma.
- e. Name of Project: Pine Creek Lake Dam Hydropower Project.
- f. Location: The unconstructed project was licensed to be located at the U.S. Army Corps of Engineers Pine Creek Lake Dam on the Little River, near the town of Broken Bow, McCurtain County, Oklahoma.
- g. Filed Pursuant to: 18 CFR 6.2. h. Licensee Contact: Ms. Vickie Pieratt, City of Broken Bow, 210 North Broadway, Broken Bow, Oklahoma 74728, Telephone: 580–584–2285.
- i. FERC Contact: Jennifer Polardino, (202) 502–6437, Jennifer.Polardino@ferc.gov.
- j. Deadline for filing comments, interventions and protests is 30 days from the issuance date of this notice. The Commission strongly encourages electronic filing. Please file motions to intervene, protests and comments using

<sup>1 18</sup> CFR 385.2001-2005 (2015).