

Docket Numbers: ER25–1584–000.
Applicants: Portland General Electric Company.

Description: 205(d) Rate Filing: PGE Concurrence Filing Colstrip Jane Wind II LGIA to be effective 2/26/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5060.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1585–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 205(d) Rate Filing: 2025–03–13 SA 4335 NSP—Harmony Solar ND 1st Rev GIA (J1588) to be effective 3/7/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5068.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1586–000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: 205(d) Rate Filing: 2025–03–13 GRE 2025 JPZ–304–0.4.0 to be effective 1/1/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5107.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1587–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: Submission of Tariff Revisions to Attachment AA to Adjust RAR Timelines (RR 632) to be effective 10/1/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5108.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1588–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 12 to be effective 5/13/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5114.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1591–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 205(d) Rate Filing: 2025–03–13 SA 4032 Termination of MidAmerican-Lost Island Wind E&P (J1270) to be effective 3/14/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5120.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1593–000.

Applicants: New York Independent System Operator, Inc.

Description: 205(d) Rate Filing: NYISO 205: NYISO—Ravenswood Fuel Oil Implementation Agreement, SA 2887 to be effective 4/1/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5159.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1595–000.

Applicants: Dodson Creek Solar, LLC.

Description: Initial Rate Filing: Application for Market Based Rate Authority to be effective 3/14/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5168.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1596–000.

Applicants: Merrill Lynch Commodities, Inc.

Description: 205(d) Rate Filing: Normal filing 2025 to be effective 12/31/2024.

Filed Date: 3/13/25.

Accession Number: 20250313–5172.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1597–000.

Applicants: Bartonville Energy Facility, LLC.

Description: Initial rate filing: Filing of Transfer of Operational Control Rate Schedule to be effective 5/13/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5173.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1598–000.

Applicants: Lucky Corridor, LLC.

Description: Compliance filing: Lucky Corridor Order No. 904 Compliance Filing to be effective 6/11/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5174.

Comment Date: 5 p.m. ET 4/3/25.

Docket Numbers: ER25–1599–000.

Applicants: Mountain Peak Power, LLC.

Description: Initial Rate Filing: MPP Market-Based Rate Application to be effective 5/12/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5179.

Comment Date: 5 p.m. ET 4/3/25.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF25–349–001.

Applicants: PG Solar LLC.

Description: Form 556 of PG Solar LLC.

Filed Date: 3/10/25.

Accession Number: 20250310–5053.

Comment Date: 5 p.m. ET 3/31/25.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RD25–6–000.

Applicants: North American Electric Reliability Corporation, Western Electricity Coordinating Council.

Description: North American Electric Reliability Corporation et. al. submit Joint Petition for Approval of Proposed Regional Reliability Standard BAL–004–WECC–4.

Filed Date: 3/12/25.

Accession Number: 20250312–5239.

Comment Date: 5 p.m. ET 4/11/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 13, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025–04558 Filed 3–18–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25–703–000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: 4(d) Rate Filing: Negotiated Rate Agreements—Various Shippers March 12 2025 to be effective 4/1/2025.

Filed Date: 3/12/25.

Accession Number: 20250312–5168.

Comment Date: 5 p.m. ET 3/24/25.

Docket Numbers: RP25–704–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Compliance filing: 3.13.25 Annual Fuel and Losses Retention Calculations to be effective N/A.

Filed Date: 3/13/25.

Accession Number: 20250313–5086.

Comment Date: 5 p.m. ET 3/25/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP25–471–001.

Applicants: East Tennessee Natural Gas, LLC.

Description: Compliance filing: EPC Tracker Mechanism Compliance Filing to be effective 3/1/2025.

Filed Date: 3/13/25.

Accession Number: 20250313–5076.

Comment Date: 5 p.m. ET 3/25/25.

Docket Numbers: RP25–675–001.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: Tariff Amendment: Amendment to Non-Conforming and Negotiated Rate Agreements Filing to be effective 4/1/2025.

Filed Date: 3/12/25.

Accession Number: 20250312–5212.

Comment Date: 5 p.m. ET 3/24/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations,

Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 13, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–04559 Filed 3–18–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–54–000]

Gulf South Pipeline Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Parks Line Upgrade and Sorrento Station Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Parks Line Upgrade and Sorrento Station (PLUSS) Project (Project) involving construction and operation of facilities by Gulf South Pipeline Company, LLC (Gulf South) in St. Martin and Ascension Parishes, Louisiana. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope

of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on April 11, 2025. Comments may be submitted in written form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on January 28, 2025, you will need to file those comments in Docket No. CP25–54–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Gulf South provided landowners a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent