an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 4914 is issued to International Paper Company for a period effective December 1, 2004 through November 30, 2005, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before December 1, 2005, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that International Paper Company is authorized to continue operation of the De Pere Project No. 4914 until such time as the Commission acts on its application for subsequent license.

Magalie R. Salas,

Secretary.

[FR Doc. E4–3671 Filed 12–14–04; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04–360–002]

Maritimes & Northeast Pipeline, L.L.C.; Notice of Motion To Place Suspended Rates Into Effect

December 9, 2004.

Take notice that on December 1, 2004, Maritimes & Northeast Pipeline, L.L.C. (Maritimes) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets as listed on Appendix A to the filing, to become effective January 1, 2005.

Maritimes states that the purpose of this filing is to move the Docket No. RP04–360 suspended rates into effect on January 1, 2005, in accordance with the Commission's regulations at 18 CFR 154.206(a).

Maritimes states that copies of its filing have been served upon all affected customers of Maritimes, interested State commissions and all parties on the Commission's Official Service List in this proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''e-Subscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4–3659 Filed 12–14–04; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05–34–000]

Natural Gas Pipeline Company of America; Notice of Application

December 8, 2004.

Take notice that on December 6, 2004, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148, filed in the above referenced docket an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Subpart A of Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations for authorization: (i) To construct and operate a new 1,775 horsepower (hp) compressor unit and a new 3,550 hp compressor unit at Natural's Compressor Station No. 155 at Chico in Wise County, Texas (Station 155); (ii) to construct and operate a new 5,551 hp compressor unit at Natural's Compressor Station No. 801 at Ratliff City in Carter County, Oklahoma (Station 801); and (iii) to abandon three 660 hp compressor units and a 2,000 hp compressor unit at Station 155, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Natural states that the proposed project will provide 20,000 Dth/d of additional transportation capacity in its Segment No. 1, which starts in Wise County, Texas, with gas flowing north through Station 155 to the end point at Station 801 in Carter County, Oklahoma and 51,000 Dth/d of additional transportation capacity in its A/G Line, which runs east and south from Carter County, Oklahoma to Cass County, Texas, at a cost of approximately $20.7 million.

Any questions concerning the application should be directed to Bruce