

Reasonable Period of Time To Act on the Certification Request: One year, May 8, 2026.

If Maine DEP fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(41) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: May 21, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-09601 Filed 5-28-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2325-100]

Brookfield White Pine Hydro, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On May 13, 2025, Brookfield White Pine Hydro, LLC submitted to the Federal Energy Regulatory Commission (Commission) documentation from the Maine Department of Environmental Protection (Maine DEP) that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Brookfield White Pine Hydro, LLC, in conjunction with the above captioned project on May 8, 2025. Pursuant to the Commission's regulations,¹ we hereby notify Maine DEP of the following.

Date of Receipt of the Certification Request: May 8, 2025.

Reasonable Period of Time To Act on the Certification Request: One year, May 8, 2026.

If Maine DEP fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: May 21, 2025.

Debbie-Anne A. Reese,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-60-000]

Mountain Valley Pipeline, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Mountain Valley Pipeline Southgate Amendment Project, and Notice of Public Scoping Session

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Mountain Valley Pipeline (MVP) Southgate Amendment Project (Amendment Project) involving construction and operation of facilities by Mountain Valley Pipeline, LLC (MVP) in Pittsylvania County, Virginia and Rockingham County, North Carolina. The Commission will use this environmental document in its decision-making process to determine whether the Amendment Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the Amendment Project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on June 21, 2025. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this Amendment Project to the Commission before the opening of this docket on February 3, 2025, you will need to file those comments in Docket No. CP25-60-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this Amendment Project. State and local government representatives should notify their constituents of this proposed Amendment Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Amendment Project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with State law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

MVP provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are four methods you can use to submit your comments to the

¹ 18 CFR 4.201(e).

Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing";

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Amendment Project docket number (CP25-60-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852; or

(4) In lieu of sending written comments, the Commission invites you to attend one of the public scoping sessions its staff will conduct in the Amendment Project area, scheduled as follows:

Date and time	Location
Monday, June 16, 2025, 5:00 to 8:00 p.m.	Olde Dominion Agricultural Complex, 19783 U.S. Highway 29, Chatham, VA 24531, 434-432-8026.
Tuesday, June 17, 2025, 5:00 to 8:00 p.m.	Rockingham County Community College, ADT Auditorium, 560 County Home Road, Wentworth, NC 27375, 336-342-4261.

The primary goal of these scoping sessions is to have you identify the

specific environmental issues and concerns that should be considered in the environmental document.

Individual oral comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum amount of oral comments in a convenient way during the timeframe allotted.

Each scoping session is scheduled from 5:00 p.m. to 8:00 p.m. Eastern Time. There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, the Commission staff will hand out numbers in the order of your arrival, starting at 5:00 p.m. Comments will be taken until 8:00 p.m. However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session at 7:30 p.m. Please see Appendix 1 for additional information on the session format and conduct.¹ Your oral comments will be recorded by a court reporter (with FERC staff or FERC representative present) and become part of the public record for this proceeding. Transcripts will be publicly available on FERC's eLibrary system (see the last page of this notice for instructions on using eLibrary). If a significant number of people are interested in providing oral comments in the one-on-one settings, a time limit of 5 minutes may be implemented for each commentor. Although there will not be a formal presentation, Commission staff will be available throughout the scoping session to answer your questions about the environmental review process. Representatives from MVP will also be present to answer project-specific questions.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided orally at a scoping session.

Additionally, the Commission offers a free service called eSubscription, which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary". For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FercOnlineSupport@ferc.gov or call toll free, (866) 208-3676 or TTY (202) 502-8659.

the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Summary of the Proposed Amendment Project

In February 2020, FERC issued a final Environmental Impact Statement (EIS) that analyzed the Southgate Project. On June 18, 2020, the Commission authorized the Southgate Project. MVP further evaluated the Southgate Project and proposes modifications as part of the Amendment Project.² On February 3, 2025, MVP filed an application with FERC for the Amendment Project in Docket No. CP25-60-000.

The Amendment Project includes the following modifications to the previously authorized Southgate Project.

- The Lambert Compressor Station has been removed and is no longer proposed;
- The length of the pipeline has decreased from 75.1 miles to 31.3 miles;
- The pipeline diameter would increase from 16- and 24-inch diameters to 30-inch diameter;
- The pipeline's operating capacity would increase from 375,000 dekatherms per day (Dth/d) to 550,000 Dth/d;
- The Southgate Project included four meter (interconnect) stations. The Amendment Project would also include four meter (interconnect) stations, one of which would include a pig launcher and one which would include a pig receiver. Two of the four meter stations are new facilities identified for the Amendment Project, but are entirely located within Southgate Project certificated workspace;³
- Six route deviations from the Southgate Project (totaling 3.1 miles) have been incorporated into the Amendment Project. Centerline shifts for the route deviations generally range

² Construction of the Southgate Project has not yet started.

³ A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

from 25 feet to about 1,410 feet, for engineering and environmental reasons;

- Eight mainline valves were in the Southgate Project; four have been removed and are no longer proposed;
- Four cathodic protection groundbeds were in the Southgate Project; two have been removed and are no longer proposed;
- 13.5 acres of additional temporary workspaces were added;
- Two new contractor yards were added; and
- 3.8 acres of temporary access roads were added.

The general location of the Amendment Project facilities is shown in Appendix 2.

Land Requirements for Construction

The modifications associated with the Amendment Project would result in a total impact footprint of approximately 51.0 acres of land outside of the workspace that was previously certificated for the Southgate Project. This includes the pipeline; additional temporary workspaces; contractor yards; and new or improved access roads. The modifications associated with the Amendment Project would result in 11.3 acres of permanent impact for operation of the Amendment Project. The Southgate Project, as approved by the Commission in 2020, would have affected 1,465.9 acres for construction and 450.0 acres for operation.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed Amendment Project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff have already identified several issues that deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by MVP. This preliminary list of issues may change based on your comments and our analysis:

- waterbodies and wetlands;
- forested areas;
- cumulative impacts;
- pipeline safety associated with the increased diameter and capacity.

Commission staff will also evaluate reasonable alternatives to the proposed

Amendment Project or portions of the Amendment Project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a "Notice of Schedule for the Preparation of an Environmental Assessment" will be issued. The EA may be issued for an allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed Amendment Project. If Commission staff prepares an EIS, a "Notice of Intent to Prepare an EIS/Notice of Schedule" will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary⁴ and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this Amendment Project to formally cooperate in the preparation of the environmental document.⁵ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently, the U.S. Fish and Wildlife Service's Virginia and North Carolina Ecological Services Field Offices have expressed their

intention to participate as a cooperating agency in the preparation of the environmental document.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the Amendment Project's potential effects on historic properties.⁶ The environmental document for this Amendment Project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; newspapers; libraries; and other interested parties. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Amendment Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Amendment Project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed Amendment Project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

- (1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP25-60-000 in your request. If you are requesting a change to your address, please be sure

⁴ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁵ Cooperating agency responsibilities are addressed in section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

⁶ The Advisory Council on Historic Preservation's regulations are at 36 CFR part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments. OR

(2) Return the attached "Mailing List Update Form" (Appendix 3).

Additional Information

Additional information about the Amendment Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: May 22, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-09669 Filed 5-28-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14861-002]

FFP Project 101, LLC; Notice of Meeting

a. *Project Name and Number:* Goldendale Energy Storage Project No. 14861-002.

b. *Applicant:* FFP Project 101, LLC.

c. *Date and Time of Meeting:* Wednesday, June 4, 2025, from 11:00 a.m. to 1:00 p.m. Eastern Standard Time (8:00 a.m. to 10:00 a.m. Pacific Standard Time).

d. *FERC Contact:* Michael Tust, (202) 502-6522, michael.tust@ferc.gov.

e. *Purpose of Meeting:* As requested by the Advisory Council on Historic Preservation (Advisory Council), Commission staff will hold a meeting with representatives from the Advisory Council, Washington State Historic Preservation Office (Washington SHPO),

Oregon State Historic Preservation Office (Oregon SHPO), and affected Native American Tribes to discuss revisions to Commission staff's draft Programmatic Agreement (PA) for the proposed Goldendale Energy Storage Project pursuant to section 106 of the National Historic Preservation Act. Specifically, Commission staff will discuss revisions made to the draft PA since the last meeting was held on May 7, 2025. The meeting will be held virtually via Microsoft Teams.

f. Intervenor in the referenced proceeding may attend the meeting as observers; however, participation will be limited to representatives from the Advisory Council, Washington SHPO, Oregon SHPO, Tribes, and Commission staff. If meeting attendees decide to disclose information about a specific location which could create a risk or harm to an archaeological site or Native American cultural resource, attendees other than the Advisory Council, Washington SHPO, Oregon SHPO, Tribal representatives, and Commission staff will be excused for that portion of the meeting. A summary of the meeting will be placed in the public record of this proceeding. As appropriate, the meeting summary will include both a public, redacted version that excludes any information about the specific location of the archeological site or Native American cultural resource and an unredacted privileged version. Intervenor planning to attend the meeting should notify Michael Tust at (202) 502-6522 or michael.tust@ferc.gov by Monday June 2, 2025, to RSVP and to receive specific instructions for logging in to the meeting.

Dated: May 21, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-09605 Filed 5-28-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP23-968-000]

Elwood Energy LLC v. ANR Pipeline Company; Notice of Withdrawal of Complaint

Take notice that the sole complainant in this proceeding, Elwood Energy LLC, filed an unopposed notice of withdrawal of its complaint on April 10, 2025. On April 25, 2025, ANR Pipeline Company filed comments supporting the withdrawal. In the absence of a motion in opposition or a Commission

order disallowing the withdrawal, the withdrawal became effective on April 25, 2025, by operation of Rule 216(b) of the Commission's Rules of Practice and Procedure, 18 CFR 385.216(b) (2024). Accordingly, this proceeding is terminated.

Dated: May 21, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-09606 Filed 5-28-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2242-159]

Eugene Water & Electric Board; Notice of Application To Install a Load Bank in Lieu of Turbine Bypass Valve Required Under Article 3 Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment of License.

b. *Project No:* 2242-159.

c. *Date Filed:* June 21, 2021, May 16, 2024, July 3, 2024 and April 21, 2025.

d. *Applicant:* Eugene Water & Electric Board.

e. *Name of Project:* Carmen-Smith Hydroelectric Project.

f. *Location:* The project is located on the McKenzie and Smith Rivers in Lane and Linn counties, near McKenzie Bridge, Oregon, and occupies about 574 acres within the Willamette National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Patricia A. Boyle; P.O. Box 10148, Eugene, OR 97440-2148; Patty.Boyle@eweb.org; Phone: (541) 685-7406.

i. *FERC Contact:* Erich Gaedeke; Phone: (503) 552-2716; erich.gaedeke@ferc.gov.

j. *Cooperating agencies:* With this notice, the Commission is inviting Federal, State, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the