

Accession Number: 20131115–5124.
Comments Due: 5 p.m. ET 11/27/13.
Docket Numbers: RP14–176–000.
Applicants: Saltville Gas Storage Company L.L.C.
Description: Modification to Posting
Deadline to be effective 12/15/2013.
Filed Date: 11/15/13.
Accession Number: 20131115–5130.
Comments Due: 5 p.m. ET 11/27/13.
Docket Numbers: RP14–177–000.
Applicants: Texas Eastern Transmission, LP.
Description: Modification to Posting
Deadline to be effective 12/15/2013.
Filed Date: 11/15/13.
Accession Number: 20131115–5147.
Comments Due: 5 p.m. ET 11/27/13.
Docket Numbers: RP14–178–000.
Applicants: Southeast Supply Header, LLC.
Description: Modification to Posting
Deadline to be effective 12/15/2013.
Filed Date: 11/15/13.
Accession Number: 20131115–5159.
Comments Due: 5 p.m. ET 11/27/13.
Docket Numbers: RP14–179–000.
Applicants: Midcontinent Express Pipeline LLC.
Description: Compliance Filing in
Docket No. RP13–1080 to be effective
12/15/2013.
Filed Date: 11/15/13.
Accession Number: 20131115–4007.
Comments Due: 5 p.m. ET 11/27/13.
Docket Numbers: RP14–180–000.
Applicants: Gas Transmission Northwest LLC.
Description: Medford E–2 Rate
Removal to be effective 12/19/2013.
Filed Date: 11/18/13.
Accession Number: 20131118–5023.
Comments Due: 5 p.m. ET 12/2/13.
Docket Numbers: RP14–181–000.
Applicants: Natural Gas Pipeline Company of America.
Description: Negotiated Rate—
Perryville FTS and FTS–G to be
effective 12/1/2013.
Filed Date: 11/18/13.
Accession Number: 20131118–5144.
Comments Due: 5 p.m. ET 12/2/13.
Docket Numbers: RP14–182–000.
Applicants: Natural Gas Pipeline Company of America.
Description: Natural Gas Pipeline
Company of America LLC submits tariff
filing per 154.204: Negotiated Rate—
Town of Corning, IL to be effective 12/
1/2013.
Filed Date: 11/18/13.
Accession Number: 20131118–5195.
Comments Due: 5 p.m. ET 12/2/13.
Docket Numbers: RP14–183–000.
Applicants: Natural Gas Pipeline Company of America.
Description: Natural Gas Pipeline
Company of America LLC submits tariff

filing per 154.204: Negotiated Rate—
City of Sullivan to be effective 12/1/
2013.

Filed Date: 11/18/13.
Accession Number: 20131118–5196.
Comments Due: 5 p.m. ET 12/2/13.

The filings are accessible in the
Commission's eLibrary system by
clicking on the links or querying the
docket number.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified date. Protests may
be considered, but intervention is
necessary to become a party to the
proceeding.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

Dated: November 19, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–28630 Filed 11–27–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has
received the following Natural Gas
Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP14–184–000.

Applicants: Natural Gas Pipeline
Company of America.

Description: Natural Gas Pipeline
Company of America LLC submits tariff
filing per 154.204: Renaissance Neg Rate
to be effective 11/20/2013.

Filed Date: 11/19/13.

Accession Number: 20131119–5113.

Comments Due: 5 p.m. ET 12/2/13.

Docket Numbers: RP14–185–000.

Applicants: Natural Gas Pipeline
Company of America.

Description: Natural Gas Pipeline
Company of America LLC submits tariff
filing per 154.204: Tenaska Negotiated
Rate to be effective 11/20/2013.

Filed Date: 11/19/13.

Accession Number: 20131119–5117.

Comments Due: 5 p.m. ET 12/2/13.

Docket Numbers: RP14–186–000.

Applicants: Natural Gas Pipeline
Company of America.

Description: Natural Gas Pipeline
Company of America LLC submits tariff
filing per 154.204: NJR Negotiated Rate
Filing to be effective 11/21/2013.

Filed Date: 11/19/13.

Accession Number: 20131119–5118.

Comments Due: 5 p.m. ET 12/2/13.

Docket Numbers: RP14–187–000.

Applicants: Natural Gas Pipeline
Company of America.

Description: Natural Gas Pipeline
Company of America LLC submits tariff
filing per 154.204: Negotiated Rate—NJR
Energy to be effective 11/21/2013.

Filed Date: 11/19/13.

Accession Number: 20131119–5120.

Comments Due: 5 p.m. ET 12/2/13.

Docket Numbers: RP14–188–000.

Applicants: Natural Gas Pipeline
Company of America.

Description: Natural Gas Pipeline
Company of America LLC submits tariff
filing per 154.204: Negotiated Rate for
Tenaska to be effective 11/20/2013.

Filed Date: 11/19/13.

Accession Number: 20131119–5122.

Comments Due: 5 p.m. ET 12/2/13.

Docket Numbers: RP14–189–000.

Applicants: Natural Gas Pipeline
Company of America.

Description: Natural Gas Pipeline
Company of America LLC submits tariff
filing per 154.204: Negotiated Rate—
Tenaska Gas Storage to be effective
11/20/2013.

Filed Date: 11/19/13.

Accession Number: 20131119–5123.

Comments Due: 5 p.m. ET 12/2/13.

Docket Numbers: RP14–190–000.

Applicants: Natural Gas Pipeline
Company of America.

Description: Natural Gas Pipeline
Company of America LLC submits tariff
filing per 154.204: Negotiated Rate—
Macquarie to be effective 11/21/2013.

Filed Date: 11/19/13.

Accession Number: 20131119–5125.

Comments Due: 5 p.m. ET 12/2/13.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP14–175–001.

Applicants: East Tennessee Natural
Gas, LLC.

Description: East Tennessee Natural
Gas, LLC submits tariff filing per
154.205(b): Errata to Modification of

Posting Deadline to be effective
12/20/2013.

Filed Date: 11/19/13.

Accession Number: 20131119–5114.

Comments Due: 5 p.m. ET 12/2/13.

Docket Numbers: RP14–176–001.

Applicants: Saltville Gas Storage Company L.L.C.

Description: Saltville Gas Storage Company L.L.C. submits tariff filing per 154.205(b): Errata to Modification of Posting Deadline to be effective 12/20/2013.

Filed Date: 11/19/13.

Accession Number: 20131119–5121.

Comments Due: 5 p.m. ET 12/2/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 20, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–28631 Filed 11–27–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13124–005]

Copper Valley Electric Association, Inc.; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC's) regulations, 18 Code of Federal Regulations (CFR) Part 380 (Order No. 486, 52 *Federal Register* 47897), the Office of Energy Projects has reviewed Copper Valley Electric Association, Inc.'s application to amend its license for the Allison Creek Hydroelectric Project (FERC Project No. 13124). The 6.5-megawatt project is located on Allison Creek near Valdez, Alaska. The project does not occupy any federal lands.

As licensed, the majority of the project's 7,000-foot-long penstock

would be installed above-ground and a 4,000-foot-long temporary construction access road would be used during construction. In its amendment application, the licensee proposes to bury the entire penstock instead, including the drilling and blasting of a 700-foot-long, 16-foot-diameter tunnel through which a segment of the penstock would be routed. In addition, the licensee proposes changes to the construction access roads. Staff prepared an environmental assessment (EA) which analyzes the potential environmental effects of the proposed amendment, and concludes that amending the license, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA may be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–13124) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the Commission's Public Reference Room located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371.

Dated: November 20, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–28547 Filed 11–27–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14–18–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Woodbridge Delivery Lateral Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Woodbridge Delivery Lateral Project involving construction and operation of facilities by Transcontinental Gas Pipe Line Company, LLC (Transco) in

Middlesex County, New Jersey. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on December 23, 2013.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Transco provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Transco proposes to construct and operate approximately 2.4 miles of 20-inch-diameter natural gas lateral pipeline in Middlesex County, New Jersey. In addition, a new meter station and other appurtenant facilities are proposed at the terminus of the project. The Woodbridge Delivery Lateral Project would provide 264,000 dekatherms per day of natural gas per day to the Woodbridge Energy Center, a new gas fired electric generating station.

The general location of the project facilities is shown in appendix 1.¹

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of