

980TH—MEETING; REGULAR MEETING—Continued
[April 19, 2012, 10 a.m.]

Item No.	Docket No.	Company
E-9	RC08-5-001	U.S. Department of Energy, Portsmouth/Paducah Project Office.
E-10	RC11-5-000	City of Holland, Michigan Board of Public Works.
E-11	ER09-187-000	Southern California Edison Company.
	ER09-187-001.	
	ER10-160-000.	
E-12	ER12-1155-000	ISO New England, Inc. and New England Power Pool.
E-13	ER12-701-000	New York Independent System Operator, Inc.
	ER12-701-001.	
E-14	Omitted.	
E-15	Omitted.	
E-16	Omitted.	
E-17	OA09-31-000	Otter Tail Power Company.
E-18	EL12-13-000	PacifiCorp v. Utah Associated Municipal Power Systems.
Gas		
G-1	RP10-1410-001	Kern River Gas Transmission Company.
	RP10-1410-002.	
	RP10-1410-003.	
G-2	RP11-1566-003	Tennessee Gas Pipeline Company, L.L.C.
	RP11-1566-004.	
	RP11-1566-008.	
	RP11-1566-009.	
	RP11-1566-011.	
	RP11-2066-001.	
Hydro		
H-1	P-12632-004	East Texas Electric Cooperative, Inc.
H-2	P-2299-076	Turlock Irrigation District and Modesto Irrigation District.
H-3	P-2692-048	Duke Energy Carolinas, LLC.
Certificates		
C-1	CP11-539-000	ANR Pipeline Company.
C-2	CP11-72-000	Sabine Pass Liquefaction, LLC and Sabine Pass LNG, L.P.
C-3	CP07-441-001	Pacific Connector Gas Pipeline, LP
	CP07-442-001.	
	CP07-443-001.	
	CP07-444-001.	Jordan Cove Energy Project, L.P.
C-4	Omitted.	
C-5	Omitted.	
C-6	CP11-128-001	National Fuel Gas Supply Corporation.

Dated: April 12, 2012.

Kimberly D. Bose,
Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission

Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2012-9275 Filed 4-13-12; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP12-318-001]

Texas Eastern Transmission, L.P.; Notice of Response

Take notice that on March 19, 2012, pursuant to the February 16, 2012 order of the Federal Energy Regulatory Commission in the above-captioned proceeding Texas Eastern Transmission, LP (Texas Eastern) submits its response to show cause why it should not be required to file revisions to its tariff concerning reservation charge credits.

Any party desiring to file responses to Texas Eastern's March 19, 2012 submission must do so on or before 5 p.m. Eastern time on April 18, 2012.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern time on Wednesday, April 18, 2012.

Dated: April 10, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-9121 Filed 4-16-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

[DOE/EIS-0483]

Estes to Flatiron Substation Transmission Lines Rebuild Project, Larimer County, CO

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Intent To Prepare an Environmental Impact Statement and To Conduct Scoping Meetings; Notice of Floodplain and Wetlands Involvement.

SUMMARY: Western Area Power Administration currently owns and operates two 115-kilovolt transmission lines on two separate rights-of-way (ROW) located between Flatiron Reservoir (near Loveland, Colorado) and the town of Estes Park, Colorado. Each transmission line is approximately 16 miles long. Western is proposing to

remove one transmission line and abandon the ROW. The remaining transmission line would be rebuilt along the existing ROW with taller steel monopoles and would be double-circuited (i.e., six conductors per pole).

Western determined that an environmental impact statement (EIS) is the appropriate level of NEPA review. Therefore, Western will prepare an EIS on its proposal to upgrade and co-locate two existing separate transmission lines on a double-circuit transmission line on one ROW in accordance with NEPA, the DOE NEPA Implementing Procedures, and the Council on Environmental Quality (CEQ) regulations for implementing NEPA. Portions of Western's proposal may affect floodplains and wetlands, so this Notice of Intent (NOI) also serves as a notice of proposed floodplain or wetland action in accordance with DOE floodplain and wetland environmental review requirements.

DATES: This notice initiates a 90-day public scoping process to solicit public comments and identify issues, opportunities, and concerns that should be considered in the preparation of a Draft EIS. The scoping period will end on July 16, 2012, or 15 days after the date of the last public scoping meeting, whichever is later. In order to ensure consideration in the Draft EIS, all comments must be received prior to the close of the scoping period. Western will provide additional opportunities for public participation upon publication of the Draft EIS. The public will be notified in advance of future opportunities for participation as the EIS is prepared.

To provide the public with an opportunity to review the proposal and project information, Western expects to hold two public meetings: One meeting in Estes Park, Colorado and one meeting in Loveland, Colorado during the public scoping period. Western will announce the dates and locations of the public scoping meetings through local news media, newsletters, and posting on the Western Web site at <http://ww2.wapa.gov/sites/western/transmission/infrastructure/Pages/Estes-Flatiron.aspx>, at least 15 days prior to each meeting. Western will consider all comments on the scope of the EIS received or postmarked by the end of scoping. The public is invited to submit comments on the proposal at any time during the EIS process.

ADDRESSES: Comments related to the proposed Project may be submitted by mail to Tim Snowden, Western Area Power Administration, 5555 E. Crossroads Blvd., P.O. Box 3700,

Loveland, CO 80539-3003, fax (970) 461-7213, or email, RMR_estesflatironeis@wapa.gov.

FOR FURTHER INFORMATION CONTACT: For additional information on the proposed project, the EIS process, or to receive a copy of the Draft EIS when it is published, contact Tim Snowden by the methods noted above. For general information on the DOE's NEPA review process, contact Carol M. Borgstrom, Director of NEPA Policy and Compliance, GC-54, U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585-0119, telephone (202) 586-4600 or (800) 472-2756, fax (202) 586-7031.

SUPPLEMENTARY INFORMATION: Western is a Federal power marketing agency within the DOE that markets and delivers Federal wholesale electric power (principally hydroelectric power) to municipalities, rural electric cooperatives, public utilities, irrigation districts, Federal and State agencies, and Native American tribes in 15 western and central states.

Western initially began preparation of an environmental assessment (EA) for the Project. Western's proposal was under a class of actions in the DOE NEPA Implementing Procedures (10 CFR part 1021) that normally requires the preparation of an EA. Subsequent to the EA determination, Western held public meetings and received many written and oral comments from the public and agencies on the proposal during the scoping period. The public expressed several concerns regarding the impacts of the proposal and some of the stakeholders requested evaluation of additional alternatives. Based on these factors, Western determined that an EIS is the more appropriate level of NEPA review.¹ Therefore, Western will prepare an EIS on its proposal to upgrade and co-locate two existing separate transmission lines on a double-circuit transmission line on one ROW.

Western will coordinate with appropriate Federal, State, and local agencies and potentially affected Native American tribes during the preparation of the EIS. The U.S. Department of Agriculture, Forest Service, Arapaho and Roosevelt National Forest (Forest Service) will be a cooperating agency on the EIS since it requires NEPA review to support its decision on whether or not to grant a Special Use Permit for parts of the transmission line located on National Forest Service System lands. Western will invite other Federal, State, local, and tribal agencies with

¹ On November 16, 2011, DOE's Acting General Counsel delegated to Western's Administrator all EIS authorities.