

Informal/dispersed camping can be included in access areas.

(d) Whether organizational camping areas within the project boundary should be included.

All recreation areas should be reported, not just public recreation.

(e) Underestimation of the reporting burden. Both commenters believe the Commission has underestimated the amount of time it takes to complete the Form 80 (3 hours).

The Commission's estimate of the time to complete the Form 80s is an average of its licensees ranging from large complicated projects with extensive recreation to smaller less developed projects. In an effort to minimize the burden to licensees, we have eliminated some data fields where the information may be readily available from other sources. Data collection can take place in conjunction with other required monitoring or with other activities at the project such as water quality or dissolved oxygen sampling or general maintenance of the facilities.

4. *Necessity of the Collection of Information:* Submission of the information is necessary for the Commission to carry out its responsibilities in implementing the statutory provisions of the sections 4(a), 10(a), 301(a), 304 and 309 of the Federal Power Act (FPA). The authority for the Commission to collect this information comes from Section 10(a) of the FPA which requires the Commission to be responsible for ensuring those hydro projects subjects to its jurisdiction are consistent with the comprehensive development of the nation's waterway for recreation and other beneficial public uses.

In the interest of fulfilling these objectives, the Commission expects licensees subject to its jurisdiction, to recognize the resources that are affected by their activities and to play a role in protecting such resources. The information filed with the Commission is mandatory.

5. *Respondent Description:* The respondent universe currently comprises 400 entities (on average) subject to the Commission's jurisdiction.

6. *Estimated Burden:* 1,200 total hours, 400 respondents (average), 1 response per respondent, and 3 hours per response (rounded off and average time).

7. *Estimated Cost Burden to respondents:* 1,200 hours/2080 hours per years $\times$ \$122,137 per year = \$70,464. The cost per respondent is equal to \$176 (rounded off).

Statutory Authority: Statutory provisions of sections 4(a), 10(a), 301(a), 304 and 309 of

the Federal Power Act, 16 U.S.C. 797, 803, 825c and 825h.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-16386 Filed 8-20-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP07-430-000]

Kinder Morgan Interstate Gas Transmission LLC; Notice of Filing

August 14, 2007.

Take notice that on August 6, 2007, Kinder Morgan Interstate Gas Transmission LLC (Kinder Morgan) whose mailing address is P.O. Box 281304, Lakewood, Colorado 80228-8304, filed an application, pursuant to section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Federal Energy Regulatory Commission's Regulations, requesting a certificate of public convenience and necessity authorizing the construction and operation of certain facilities referred to as the Colorado Lateral Expansion Project located in Weld County, Colorado (Project). The facilities for the Project are designed to deliver up to 55,000 Dth per day. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The Project will comprise delivery meter stations and approximately 41.4 miles of 12-inch pipeline facilities extending from the Cheyenne to Greeley in Weld County, Colorado. The facilities are proposed in order to provide incremental firm transportation service to Atmos Energy Corporation (Atmos). Kinder Morgan has entered into a Precedent Agreement with Atmos for a primary term of ten years an initial volume of 47,000 Dth/day stepping-up to 55,000 Dth/day for years five through ten. The total estimated cost for the proposed facilities is \$23,549,557.

Any questions regarding the application are to be directed to Skip George, Manager of Regulatory, Kinder

Morgan Interstate Gas Transmission LLC, P.O. Box 281304, Lakewood, Colorado 80228-8304, phone (303) 914-4969.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: September 4, 2007.

Kimberly D. Bose,

Secretary.

[FR Doc. E7-16390 Filed 8-20-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL07-82-000]

Pinnacle West Capital Corporation, Arizona Public Service Company, Pinnacle West Energy Corporation, APS Energy Services Company, Inc; Notice of Institution of Proceeding and Refund Effective Date

August 14, 2007.

On August 13, 2007, the Commission issued an order that instituted a proceeding in the above-referenced docket, pursuant to section 206 of the Federal Power Act (FPA) 16 U.S.C. 824e, to determine whether Pinnacle West Capital Corporation's, Arizona Public Service Company's, Pinnacle West Energy Corporation's and APS Energy Services Company, Inc.'s (collectively, Pinnacle) market-based

rate authority for the non-APS portion of the Phoenix Valley remains just and reasonable during the summer months. *Pinnacle West Capital Corporation*, 120 FERC ¶ 61,153 (2007).

The refund effective date in the above-docketed proceeding, established pursuant to section 2069(b) of the FPA, will be the date of publication in the **Federal Register**.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-16384 Filed 8-20-07; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL07-86-000]

Ameren Services Company, Northern Indiana Public Service Company, Complainants, v. Midwest Independent Transmission System Operator, Inc., Respondent; Notice of Complaint

August 14, 2007.

Take notice that on August 10, 2007, pursuant to Rule 206 of the Rules of Practice and Procedure and section 206 of the Federal Power Act, Ameren Services Company, on behalf of its affiliates, and Northern Indiana Public Service Company (Complainants) filed a formal complaint against Midwest Independent Transmission System Operator, Inc. (Respondent) alleging that the Revenue Sufficiency Guarantee charge allocation provisions of the Respondent's tariff are unjust, unreasonable and unduly discriminatory, and therefore must be revised. The Complainants request that the Federal Energy Regulatory Commission (Commission) establish the earliest possible refund effective date with respect to the necessary revisions.

The Complainants state that copies of the Complaint were served on the contacts for the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must

be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on September 4, 2007.

Kimberly D. Bose,
Secretary.

[FR Doc. E7-16385 Filed 8-20-07; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

August 14, 2007.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC07-124-000.

Applicants: J-POWER USA Generation, L.P.; Green Country Energy, LLC.

Description: J-Power USA Generation, LP and Green Country Energy, LLC submit its Joint Application for Authorization to Transfer Jurisdictional Facilities.

Filed Date: 08/06/2007.

Accession Number: 20070808-0158.

Comment Date: 5 p.m. Eastern Time on Monday, August 27, 2007.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER93-3-006.

Applicants: The United Illuminating Company.

Description: The United Illuminating Company's request for exemption from requirements applicable to Category 2

Seller as discussed in Order 697 and FERC's implementing regulations.

Filed Date: 08/08/2007.

Accession Number: 20070813-0074.

Comment Date: 5 p.m. Eastern Time on Wednesday, August 29, 2007.

Docket Numbers: ER00-1026-015; ER99-2284-008; ER98-2185-013; ER99-1773-008; ER99-1761-004; ER98-2184-013; ER01-1315-004; ER01-2401-010; ER98-2186-014; ER00-33-010; ER05-442-002; ER98-4222-010; ER99-1228-006.

Applicants: Indianapolis Power & Light Company; AEE2, LLC; AES Alamitos, Inc.; AES Creative Resources, LP; EAS Eastern Energy LP; AES Huntington Beach, LLC; AES Ironwood, LLC; AES Red Oak, LLC; AES Redondo Beach, LLC; AES Placerita, Inc.; Condon Wind Power, LLC; Lake Benton Power Partners, LLC; Storm Lake Power Partners II LLC.

Description: AES Corp notifies FERC of a non-material change in status from the facts relied upon by granting market-based rate authority pursuant to Order 697.

Filed Date: 08/09/2007.

Accession Number: 20070813-0094.

Comment Date: 5 p.m. Eastern Time on Thursday, August 30, 2007.

Docket Numbers: ER01-751-008; ER99-3197-004; ER99-3077-004; ER92-521-002; ER04-1027-002; ER05-698-006.

Applicants: BIV Generation Company, LLC; Colorado Power Partners; Hartwell Energy Limited Partnership; Mountain View Power Partners, LLC; Rocky Mountain Power, Inc.; San Joaquin Cogen, LLC.

Description: BIV Generation Co, LLC et al submits a notice of change in status pursuant to requirements of Order 652.

Filed Date: 08/09/2007.

Accession Number: 20070813-0091.

Comment Date: 5 p.m. Eastern Time on Thursday, August 30, 2007.

Docket Numbers: ER01-1807-026; ER01-2020-023.

Applicants: Carolina Power & Light Company; Florida Power Corporation.

Description: Energy Imbalance Revenues Refund Report of Carolina Power & Light Company.

Filed Date: 08/10/2007.

Accession Number: 20070810-5007.

Comment Date: 5 p.m. Eastern Time on Friday, August 31, 2007.

Docket Numbers: ER04-878-002; ER04-878-001.

Applicants: Equus Power I, L.P.

Description: Equus Power I, LP submits an amended triennial updated market power analysis.

Filed Date: 08/10/2007.

Accession Number: 20070813-0151.