

Comment Date: 5 p.m. ET 2/13/23.
Docket Numbers: RP23–406–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt (Aethon 52454) to be effective 2/1/2023.
Filed Date: 2/1/23.
Accession Number: 20230201–5051.
Comment Date: 5 p.m. ET 2/13/23.
Docket Numbers: RP23–407–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Osaka 46429 to Texla 55927 and Spotlight 55928) to be effective 2/1/2023.
Filed Date: 2/1/23.
Accession Number: 20230201–5052.
Comment Date: 5 p.m. ET 2/13/23.
Docket Numbers: RP23–408–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Aethon 52454 to Scona 55933) to be effective 2/1/2023.
Filed Date: 2/1/23.
Accession Number: 20230201–5053.
Comment Date: 5 p.m. ET 2/13/23.
Docket Numbers: RP23–409–000.
Applicants: Texas Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Jay-Bee 34446 to Spotlight 54122) to be effective 2/1/2023.
Filed Date: 2/1/23.
Accession Number: 20230201–5054.
Comment Date: 5 p.m. ET 2/13/23.
Docket Numbers: RP23–410–000.
Applicants: Florida Gas Transmission Company, LLC.
Description: § 4(d) Rate Filing: Amended NRA & Exhibit B Update (FPL Ft. Myers)) to be effective 2/1/2023.
Filed Date: 2/1/23.
Accession Number: 20230201–5075.
Comment Date: 5 p.m. ET 2/13/23.
Docket Numbers: RP23–411–000.
Applicants: Enable Gas Transmission, LLC.
Description: § 4(d) Rate Filing: Update GT&C Section 12 to be effective 3/1/2023.
Filed Date: 2/1/23.
Accession Number: 20230201–5123.
Comment Date: 5 p.m. ET 2/13/23.
Docket Numbers: RP23–412–000.
Applicants: Alliance Pipeline L.P.
Description: § 4(d) Rate Filing: Negotiated Rates—Various Feb 1 2023 Releases to be effective 2/1/2023.
Filed Date: 2/1/23.
Accession Number: 20230201–5125.
Comment Date: 5 p.m. ET 2/13/23.
Docket Numbers: RP23–413–000.
Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 2–1–23 to be effective 2/1/2023.
Filed Date: 2/1/23.
Accession Number: 20230201–5149.
Comment Date: 5 p.m. ET 2/13/23.
Docket Numbers: RP23–414–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—2/1/2023 to be effective 2/1/2023.
Filed Date: 2/1/23.
Accession Number: 20230201–5153.
Comment Date: 5 p.m. ET 2/13/23.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
Filings in Existing Proceedings
Docket Numbers: PR23–27–001.
Applicants: Public Service Company of Colorado.
Description: Amendment Filing: Compliance Filing to Cancel eTariff Record to be effective 1/31/2023.
Filed Date: 1/31/23.
Accession Number: 20230131–5212.
Comment Date: 5 p.m. ET 2/21/23.
284.123(g) Protest: 5 p.m. ET 3/27/23.
Docket Numbers: RP22–1222–003.
Applicants: Natural Gas Pipeline Company of America LLC.
Description: Compliance filing: Correction to Settlement Compliance Filing to be effective 4/1/2023.
Filed Date: 2/1/23.
Accession Number: 20230201–5094.
Comment Date: 5 p.m. ET 2/13/23.
 Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 1, 2023.
Debbie-Anne A. Reese,
Deputy Secretary.
 [FR Doc. 2023–02608 Filed 2–7–23; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD21–15–000]

Joint Federal-State Task Force on Electric Transmission; Notice of Meeting and Agenda

As first announced in the Commission's January 5, 2023 Notice in the above-captioned docket,¹ the next public meeting of the Joint Federal-State Task Force on Electric Transmission (Task Force) will be held on February 15, 2023, at the Renaissance Washington Downtown Hotel in Washington, DC, from approximately 1:30 p.m. to 4:00 p.m. Eastern time. Commissioners may attend and participate in this meeting. Attached to this Notice is an agenda for the meeting.

The meeting will be open to the public for listening and observing and on the record. There is no fee for attendance and registration is not required. The public may attend in person or via Webcast.² This conference will be transcribed. Transcripts will be available for a fee from Ace Reporting, 202–347–3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–208–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

More information about the Task Force, including frequently asked questions, is available here: <https://www.ferc.gov/TFSOET>. For more information about this meeting, please contact: Gretchen Kershaw, 202–502–8213, gretchen.kershaw@ferc.gov; or Sarah Fitzpatrick, (202) 898–2205, sfitzpatrick@naruc.org. For information related to logistics, please contact Benjamin Williams, 202–502–8506, benjamin.williams@ferc.gov; or Rob Thormeyer, 202–502–8694, robert.thormeyer@ferc.gov.

For more information about this Notice, please contact: Gretchen

¹ Joint Fed.-State Task Force on Elec. Transmission, Notice, Docket No. AD21–15–000 (issued Jan. 5, 2023).

² A link to the Webcast will be available on the day of the event at <https://www.ferc.gov/TFSOET>.

Kershaw (Legal Information), Office of the General Counsel, (202) 502–8213, Gretchen.Kershaw@ferc.gov.

Dated: February 1, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

Joint Federal-State Task Force on Electric Transmission

Docket No. AD21–15–000

February 15, 2023, 1:30–4:00 p.m.

Agenda

Topic: Physical Security of the Transmission System

Guest Speakers: James “Jim” B. Robb, President and Chief Executive Officer, North American Electric Reliability Corporation; Puesh M. Kumar, Director, Office of Cybersecurity, Energy, Security, and Emergency Response, U.S. Department of Energy

[FR Doc. 2023–02610 Filed 2–7–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14787–004]

Black Canyon Hydro, LLC; Notice of Application Tendered for Filing With the Commission, Requesting Cooperating Agencies, and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Filing:* Original major license.

b. *Project No.:* 14787–004.

c. *Date Filed:* January 18, 2023.

d. *Submitted By:* rPlus Hydro, LLLP, on behalf of Black Canyon Hydro, LLC (Black Canyon Hydro).

e. *Name of Project:* Seminole Pumped Storage Project.

f. *Location:* The project would be located at the Bureau of Reclamation’s Seminole Reservoir on the North Platte River in Carbon County, Wyoming, approximately 35 miles northeast of Rawlins, Wyoming. The project would occupy 820.62 acres of land managed by the Bureau of Land Management and 52.89 acres managed by the Bureau of Reclamation.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C.791(a)–825(r).

h. *Applicant Contact:* Lars Dorr, Program Manager for rPlus Hydro, LLLP, Address: Black Canyon Hydro, LLC c/o rPlus Hydro, LLLP, 201 S Main

St., Suite 2100, Salt Lake City, Utah 84111. Phone: (801) 456–1575; (858) 925–3743.

i. *FERC Contact:* Michael Tust at (202) 502–6522; or email at michael.tust@ferc.gov.

j. *Determination under the Fixing America’s Surface Transportation Act (FAST–41):* On January 19, 2023, the project sponsor submitted a FAST–41 Initiation Notice to the Federal Permitting Improvement Steering Council for the proposed project. On February 2, 2023, Commission staff determined that the proposed project qualifies as a covered project under FAST–41, as is defined in 42 U.S.C. 4370m(6).

k. *Cooperating agencies:* Under 42 U.S.C. 4370m–2(a)(2)(A), as the lead agency, the Commission is required to: (1) identify all federal and non-federal agencies and governmental entities likely to have financing, environmental review, authorization, or other responsibilities with respect to the project; and (2) invite all federal agencies under (1) to become a cooperating or participating agency, as appropriate. Commission staff have identified the Bureau of Reclamation, Bureau of Land Management, U.S. Fish and Wildlife Service, U.S. Army Corps of Engineers, Western Area Power Administration, Wyoming Department of Environmental Quality, Wyoming Game & Fish Department, and Wyoming State Historic Preservation Office as the relevant agencies under (1) above. With this notice, we invite the Bureau of Reclamation, Bureau of Land Management, U.S. Fish and Wildlife Service, U.S. Army Corps of Engineers, and Western Area Power Administration to be cooperating agencies under (2) above. Under 42 U.S.C. 4370m–2(a)(3)(A), each invited federal agency above will be designated as a cooperating agency unless the agency responds in writing to the Commission and the Executive Director of the Federal Permitting Improvement Steering Council within 14 days of this notice stating that the agency: (1) has no jurisdiction or authority with respect to the proposed project; or (2) does not intend to exercise authority related to, or submit comments on, the proposed project.

The federal agencies invited to cooperate above and any other federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the filing instructions described in item m below. Cooperating agencies should note the

Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

l. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Native-American Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Native-American Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

m. Deadline under 42 U.S.C. 4370m–2(a)(2)(B) for responses from the specific federal agencies invited to cooperate in item k: February 16, 2023.

Deadline for filing additional study requests and deadline for agencies, other than the specific federal agencies invited to cooperate in item k, to file requests for cooperating agency status: March 19, 2023.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission’s eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Seminole Pumped Storage Project (P–14787–004).

n. The application is not ready for environmental analysis at this time.

o. The proposed pumped storage project would use the Bureau of Reclamation’s Seminole Reservoir as its lower reservoir and the following existing facilities: an approximately 3.35-mile-long maintenance road for accessing the upper reservoir site and an approximately 0.5-mile-long maintenance road adjacent to the eastern shoreline of Seminole Reservoir that would be used for accessing facilities connected to Seminole Reservoir. Both of these roads are