diameter of approximately 14 meters (i.e., 45.92 feet); (2) a modular foundation substructure (configuration dependent on site characteristics) composed of multiple turbines allowing for removal and maintenance of the turbines with a total capacity of 30 megawatts; (3) a single transmission line connecting the module to a shoreline landing site and then with an overhead connection to an existing substation; and (4) appurtenant facilities. The proposed project would have an annual generation of up to 60 gigawatt-hours.

Applicant Contact: Mr. Jeb Hamel, Verdant Power, Inc., 80 Broad Street, 5th Floor, New York, NY 10004; email: jhamel@verdantpower.com; phone:

(844) 843–3777.

FERC Contact: Monir Chowdhury; email: monir.chowdhury@ferc.gov;

phone: (202) 502-6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: on or before 5:00 p.m. *Eastern Time* on July 28, 2025. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at https:// ferconline.ferc.gov/eFiling.aspx. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https://ferconline.ferc.gov/ QuickComment.aspx. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15385-000.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions,

comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ferc.gov*.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–15385) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 29, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-10178 Filed 6-3-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-167-000]

Golden Triangle Storage, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Spindletop Expansion Project

On March 31, 2025, Golden Triangle Storage, LLC (GTS) filed an application in Docket No. CP25–167–000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas storage facilities. The proposed project is known as the Spindletop Expansion Project (Project), and would involve expansion of an existing natural gas storage facility. The Project would add 30.75 billion cubic feet (Bcf) of working gas and 24.2 Bcf of base gas capacity storage.

On April 10, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing Federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a Federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review. The EA will be issued for a 30-

day comment period.

Schedule for Environmental Review

Issuance of EA—October 3, 2025 90-day Federal Authorization Decision Deadline ²—January 1, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

GTS proposes to expand its existing Spindletop natural gas storage facility in Jefferson County, Texas. According to GTS, its Project would enhance customers' ability to move natural gas to and from storage on very short notice and at high rates of flow.

The Spindletop Expansion Project would consist of the following facilities:

- development and operation of four new salt dome natural gas storage caverns;
- surface development of temporary and permanent well pad sites for the new caverns;
- construction and operation of facilities related to the new caverns, including injection/withdrawal pipelines, water and brine piping, and various appurtenances;
- construction and operation of a new compressor building housing ten 5,500 horsepower (hp) natural gas-driven compressor units (totaling 55,000 hp) on the existing Central Storage Site; and
- construction of new permanent access roads.

Background

On May 5, 2025, the Commission issued a "Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Spindletop Expansion Project" (Notice of Scoping). The Notice of Scoping was sent to affected landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received a comment from Tri-Con, Inc., a petroleum and lubricant distributor located near the Project. Tri-Con commented that the proposed Project may exacerbate drainage and flooding issues that have damaged Tri-Con's facility in the past and requested

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1746452768.

² The Commission's deadline applies to the decisions of other Federal agencies, and State agencies acting under federally delegated authority, that are responsible for Federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by Federal law.

that GTS complete a hydrologic and hydraulic analysis of the proposed changes to the property that would result from the Project. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to https://www.ferc.gov/ferc-online/overview to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP25-167), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: May 29, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-10177 Filed 6-3-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: OR25-8-000.

Applicants: George E. Warren LLC v. Colonial Pipeline Company.

Description: Complaint of George E. Warren LLC v. Colonial Pipeline Company.

Filed Date: 5/23/25.

Accession Number: 20250523–5289. Comment Date: 5 p.m. ET 6/23/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP25–544–001.

Applicants: Bluewater Gas Storage,
LLC.

Description: Compliance filing: Order No. 587–AA Amended Compliance Filing to be effective 8/1/2025.

Filed Date: 5/28/25.

Accession Number: 20250528-5103. Comment Date: 5 p.m. ET 6/9/25.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: May 28, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-10105 Filed 6-3-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18-116-002]

Texas Gas Transmission, LLC; Notice of Request for Extension of Time

Take notice that on May 23, 2025, Texas Gas Transmission, LLC (Texas Eastern) requested that the Commission grant a two-year extension of time, until June 26, 2027, to construct and place into service its North Lake Pagie/Bay Junop-Bay Round Abandonment Project (Project) located in Terrebonne Parish, Louisiana, as authorized in the Order Approving Abandonment (Order). The Order originally required Texas Eastern to complete construction of the Project and make it available for service by June 26, 2019.

The Commission has subsequently granted four (4) extensions of time, making the current date for the Project facilities to be constructed and placed into service June 26, 2025.²

Texas Gas was authorized to perform the Project but states they have faced obstacles in securing agreeable terms with agencies and landowners to secure a Coastal Use Permit for this Project. Additionally, new species have been listed by the U.S. Fish and Wildlife Service (USFWS) that may be affected within the proposed Project area and will require re-consultation with USFWS.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Texas Eastern's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on

 $^{^1}$ See Texas Gas Transmission, LLC, \P 163 FERC 62.218 (2018).

² Texas Gas Transmission, LLC, Docket No. CP18– 116–001 (June 13, 2023) (delegated order).