Omnibus Budget Reconciliation Act of 1986 (OBRA) authorizes the Commission to "assess and collect fees and annual charges in any fiscal year in amounts equal to all of the costs incurred by the Commission in that fiscal year." The information is collected annually and used to determine the amounts of the annual charges to be assessed licensees for reimbursable government administrative costs and for the use of government dams. The Commission implements theses filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 11.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
(1)	(2)	(3)	$(1) \times (2) \times (3)$
599	1	2	1,198 h

Estimated cost burden to respondents is \$72,792. (1,198 hours/2,080 hours per year times \$126,384 per year average per empl oyee = \$72,792). The cost per respondent is \$122 (rounded off).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing, the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the

burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Kimberly Bose,

Secretary.

[FR Doc. E8–23214 Filed 10–1–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-473-000]

BreitBurn Operating, L.P.; Notice of Application

September 26, 2008.

Take notice that on September 18, 2008, BreitBurn Operating, L.P. (Breitburn), 515 South Flower Street, Suite 4800, Los Angeles, CA 90071, filed with the Commission an application pursuant to sections 157 of the Commission's regulations under the Natural Gas Act (NGA) seeking a limited jurisdiction transportation certificate, a waiver of certain filing, reporting, and other regulatory requirements otherwise applicable to an interstate pipeline owner and operator, and a blanket construction certificate to perform certain routine activities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Copies of this filing are available for review at the Commission's Washington, DC offices, or may be viewed on the Web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at

FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding this application should be directed to Gregory C. Brown, Executive Vice President and General Counsel, BreitBurn Management Company, LLC, 515 South Flower Street, Suite 4800, Los Angeles, CA 97001, phone (213) 225–5900, e-mail gbrown@breitburn.com.

There are two ways to become involved in the Commission's review of this application. First, any person wishing to obtain legal status by becoming a party to this proceeding should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10) by the comment date, below. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to the project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's

rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: October 17, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–23211 Filed 10–1–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP07-62-000; CP07-63-000]

AES Sparrows Point LNG, LLC, Mid-Atlantic Express, L.L.C; Notice of Availability of the Draft General Conformity Determination and Notice of Public Comment for the Proposed Sparrows Point LNG Project

September 26, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Draft General Conformity Determination to assess the potential air quality impacts associated with the construction and operation of a liquefied natural gas (LNG) import terminal and natural gas pipeline proposed by AES Sparrows Point LNG, LLC and Mid-Atlantic Express, LLC, collectively referred to as AES, in the dockets referenced below.

This Draft General Conformity Determination was prepared to satisfy the requirements of the Clean Air Act.

Comment Procedures

Any person wishing to comment on this Draft General Conformity
Determination may do so. To ensure consideration of your comments in the Final General Conformity
Determination, it is important that we receive your comments before the date specified below. For your convenience, there are three methods in which you can use to submit your comments to the Commission. In all instances please reference the project docket numbers

Docket No. CP07–62–000 and CP07–63–000 with your submission. The docket number can be found on the front of this notice. The Commission strongly encourages electronic filing of any comments on this Draft General Conformity Determination and has dedicated eFiling expert staff available to assist you at 202–502–8258 or efiling@ferc.gov.

- 1. You may file your comments electronically by using the Quick Comment feature, which is located on the Commission's Internet Web site at http://www.ferc.gov under the link to Documents and Filings. A Quick Comment is an easy method for interested persons to submit text-only comments on a project;
- 2. You may file your comments electronically by using the eFiling feature, which is located on the Commission's Internet Web site at http://www.ferc.gov under the link to Documents and Filings. FERC's eFiling involves preparing your submission in the same manner as you would if filing on paper, and then saving the file on your computer's hard drive. You will attach that file as your submission. New eFiling users must first create an account by clicking on "Sign up" or "eRegister." You will be asked to select the type of filing you are making. A comment on a particular project is considered a "Comment on a Filing"; or
- 3. You may file your comments via mail to the Commission by sending an original and two copies of your letter to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Reference Docket Nos. CP07–62–000 and CP07–63–000 on the original and both copies;
- Label one copy of your comments for the attention of Gas Branch 2; PJ11.2; and
- Mail your comments so that they will be received in Washington, DC on or before November 3, 2008.

After all comments are reviewed, the staff will publish and distribute a Final General Conformity Determination for the Project.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–23217 Filed 10–1–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG08-75-000; EG08-76-000; FC08-6-000; FC08-7-000; FC08-8-000; FC08-9-000]

Notrees Windpower, LP; Windthorst-1, LLC; SunEdison International, LLC; P.P.C. Limited; Atlantic Equipment & Power (Turks and Caicos) Ltd.; Belize Electric Company Limited; Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status

September 26, 2008.

Take notice that during the month of August 2008, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations 18 CFR 366.7(a).

Kimberly D. Bose,

Secretary.

[FR Doc. E8–23212 Filed 10–1–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4306-017-Minnesota]

City of Hastings; Notice of Availability of Environmental Assessment

September 26, 2008.

In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Energy Regulatory Commission's (Commission) regulations (18 CFR Part 380), the Office of Energy Projects has prepared an environmental assessment (EA) regarding the City of Hastings' (City's) request to install two hydrokinetic turbines at the Mississippi Lock and Dam No. 2 Hydroelectric Project. The project is located on the Mississippi River in Dakota County, Minnesota. This EA concludes that the Proposed Action, with staff's recommended mitigation measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Room of the Commission's offices at 888 First Street NE., Washington, DC. The EA also may be viewed on the Commission's Internet Web site (www.ferc.gov) using the "eLibrary" link. Enter the docket number "P-4306"