

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Project No. 5679–041]

**Energy Stream, LLC; Notice of  
Application Tendered for Filing With  
the Commission and Soliciting  
Additional Study Requests and  
Establishing Procedural Schedule for  
Relicensing and a Deadline for  
Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 5679–041.

c. *Date Filed:* July 15, 2022.

d. *Applicant:* Energy Stream, LLC.

e. *Name of Project:* M.S.C. Power Project.

f. *Location:* On the Quinebaug River in Windham County, Connecticut. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Rolland Zeleny, Energy Stream, LLC, 18 Washington St., Suite 18, Canton, MA 02021; Phone at (603) 498–8089, or email at [indigoharbor@yahoo.com](mailto:indigoharbor@yahoo.com).

i. *FERC Contact:* Robert Haltner at (202) 502–8612, or [robert.haltner@ferc.gov](mailto:robert.haltner@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: September 13, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: M.S.C. Power Project (P–5679–041).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing M.S.C. Project consists of: (1) an approximately 256-foot-long, 14.3-foot-high granite block and concrete dam that includes: (a) an approximately 35-foot-long headgate structure with four aluminum sluice gates that are each 4 feet wide by 10 feet high; (b) a 109-foot-long granite block spillway section with a concrete cap, 1.6-foot-high flashboards, and a crest elevation of 288.74 feet mean sea level (msl) at the top of the flashboards; and (c) a 112-foot-long auxiliary concrete gravity spillway section with a crest elevation of 288.94 feet msl; (2) an impoundment with a surface area of 4.7 acres at an elevation of 288.74 feet msl; (3) an approximately 30-foot-wide, 25-foot-long stone and concrete forebay downstream of the headgate structure; (4) an intake structure at the downstream end of the forebay with a 19-foot-wide, 16.5-foot-high trashrack with 1.6-inch clear bar spacing; (5) a 2-foot-wide, 3-foot-high trash sluice gate adjacent to the trashrack; (6) a 21-foot-long, 33-foot-wide steel and reinforced concrete powerhouse containing a 400-kilowatt (kW) Kaplan turbine-generator unit and a 112-kW Francis turbine-generator unit, for a total installed capacity of 512 kW; (7) a 39-foot-long, 28-foot-wide, 10-foot-deep tailrace; (8) 50-foot-long, 2.4-kilovolt (kV) lead lines that connect the generators to three 2.4/23-kV step-up transformers, and a 200-foot-long, 13.8-kV transmission line that connects the transformers to the

regional grid; and (9) appurtenant facilities. The project creates an approximately 65-foot-long bypassed reach of the Quinebaug River.

Article 401 of the current license requires Energy Stream, LLC to operate the project in a run-of-river mode, such that project outflow approximates inflow. Energy Stream, LLC maintains the impoundment at the flashboard crest elevation of 288.74 feet msl. To protect aquatic resources, Article 26 of the current license requires Energy Stream, LLC to release a continuous minimum flow of 144 cubic feet per second (cfs) or inflow to the impoundment, whichever is less, as measured immediately below the tailrace. Article 402 of the current license specifies seasonal minimum flow releases to the downstream reach when refilling the impoundment following emergency or maintenance drawdowns, including 90 percent of impoundment inflow.

Article 404 of the current license requires Energy Stream, LLC to provide upstream and downstream passage for American eels. Upstream passage for American eels is provided from June 15 to September 1 by netting placed over the dam and ramps extending to the crest of the flashboards. Downstream American eel passage is provided from September 1 through November 15, on rainy nights and three nights after rain events through a notch in the flashboards located on the west side of the spillway, and a low-level outlet gate.

The minimum and maximum hydraulic capacities of the powerhouse are 40 and 545 cfs, respectively. The average annual generation of the project was approximately 2,885 megawatt-hours from 2017 through 2021.

Energy Stream, LLC is not proposing any changes to project facilities or operation.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–5679). For assistance, contact FERC at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or (202) 502–8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

p. *Procedural Schedule*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary) September 2022

Request Additional Information September 2022

Issue Scoping Document 1 for comments December 2022

Request Additional Information (if necessary) December 2022

Issue Acceptance Letter December 2022

Issue Scoping Document 2 (if necessary) February 2023

Issue Notice of Ready for Environmental Analysis February 2023

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 28, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-16592 Filed 8-2-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5944-024]

#### Moretown Hydroelectric, LLC; Notice Soliciting Scoping Comments and Extending Comment Period

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Minor License.

b. *Project No.*: 5944-024.

c. *Date filed*: November 30, 2020.

d. *Applicant*: Moretown Hydroelectric, LLC.

e. *Name of Project*: Moretown No. 8 Project.

f. *Location*: On the Mad River, immediately downstream from the Town of Moretown, Washington County, Vermont. The project does not occupy federal land.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Arion Thiboumery, Moretown Hydroelectric, LLC, 1273 Fowler Rd. Plainfield, VT 05667; (415) 260-6890 or email at [arion@ar-ion.net](mailto:arion@ar-ion.net).

i. *FERC Contact*: Maryam Zavareh at (202) 502-8474, or email at [maryam.zavareh@ferc.gov](mailto:maryam.zavareh@ferc.gov).

j. *Deadline for filing scoping comments*: August 29, 2022. The commission is reissuing the notice and extending the comment due date. Due to a mailing error, not all recipients received the original notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Moretown Hydroelectric Project (P-5944-024).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The project consists of the following existing facilities: (1) a 333-foot-long, 31-foot-high concrete gravity dam with a 164-foot-long overflow spillway and a crest elevation of 524.7 feet; (2) a 36-acre impoundment with a normal maximum elevation of 524.7; (3) a 40-foot-long, 17-foot-wide, 28-foot-high concrete intake structure with a trashrack; (4) a 40-foot-long, 8.5-foot-diameter buried steel penstock; (5) a 39.4-foot-long, 19.7-foot-wide concrete powerhouse containing a single 1.25-megawatt Kaplan turbine-generator unit; (6) a tailrace; (7) a 106-foot-long, 12.5-kilovolt transmission line; and (8) appurtenant facilities. The Moretown Project is operated in a run-of-river mode with an average annual generation of 2,094 megawatt-hours.

Moretown hydroelectric LLC proposes to continue to operate the project in a run-of-river mode.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process*.

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects of the licensee's proposed action and alternatives. The EA or EIS will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an EA or an EIS.

At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued July 28, 2022.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: July 28, 2022.

**Kimberly D. Bose,**  
Secretary.

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