

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 14861-002]

**FFP Project 101, LLC; Notice of Meeting**

a. *Project Name and Number:* Goldendale Energy Storage Project No. 14861-002.

b. *Applicant:* FFP Project 101, LLC.

c. *Date and Time of Meeting:* Wednesday, May 7, 2025, from 2:00 p.m. to 4:00 p.m. Eastern Standard Time (11:00 a.m. to 1:00 p.m. Pacific Standard Time).

d. *FERC Contact:* Michael Tust, (202) 502-6522, [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov).

e. *Purpose of Meeting:* As requested by the Advisory Council on Historic Preservation (Advisory Council), Commission staff will hold a meeting with representatives from the Advisory Council, Washington State Historic Preservation Office (Washington SHPO), Oregon State Historic Preservation Office (Oregon SHPO), and affected Native American Tribes to discuss revisions to Commission staff's draft Programmatic Agreement (PA) for the proposed Goldendale Energy Storage Project pursuant to section 106 of the National Historic Preservation Act. Specifically, Commission staff will discuss revisions made to the draft PA since the last meeting was held on November 18, 2024. The meeting will be held virtually via Microsoft Teams.

f. Intervenor in the referenced proceeding may attend the meeting as observers; however, participation will be limited to representatives from the Advisory Council, Washington SHPO, Oregon SHPO, Tribes, and Commission staff. If meeting attendees decide to disclose information about a specific location which could create a risk or harm to an archaeological site or Native American cultural resource, attendees other than the Advisory Council, Washington SHPO, Oregon SHPO, Tribal representatives, and Commission staff will be excused for that portion of the meeting.

A summary of the meeting will be placed in the public record of this proceeding. As appropriate, the meeting summary will include both a public, redacted version that excludes any information about the specific location of the archeological site or Native American cultural resource and an unredacted privileged version. Intervenor planning to attend the meeting should notify Michael Tust at (202) 502-6522 or [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov) by Monday May 5, 2025, to RSVP and

to receive specific instructions for logging in to the meeting.

Dated: April 22, 2025.

**Debbie-Anne A. Reese,***Secretary.*

[FR Doc. 2025-07289 Filed 4-25-25; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER22-392-002.  
*Applicants:* El Paso Electric Company.  
*Description:* Compliance filing; EPE Order No. 864 Compliance filing to be effective 1/1/2022.  
*Filed Date:* 4/22/25.  
*Accession Number:* 20250422-5171.  
*Comment Date:* 5 p.m. ET 5/13/25.  
*Docket Numbers:* ER24-2029-001.  
*Applicants:* Dominion Energy South Carolina, Inc.  
*Description:* Compliance filing; Order No. 2023 Supplemental Compliance Filing to be effective 8/1/2025.  
*Filed Date:* 4/21/25.  
*Accession Number:* 20250421-5159.  
*Comment Date:* 5 p.m. ET 5/12/25.  
*Docket Numbers:* ER25-1462-001.  
*Applicants:* New York Independent System Operator, Inc.  
*Description:* Compliance filing; NYISO Compliance: Canadian Import Tariffs to be effective 3/1/2025.  
*Filed Date:* 4/22/25.  
*Accession Number:* 20250422-5121.  
*Comment Date:* 5 p.m. ET 5/13/25.  
*Docket Numbers:* ER25-1546-001.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Amendment of GIA, SA No. 7582; AG1-508 in Docket ER25-1546-000 to be effective 2/6/2025.  
*Filed Date:* 4/22/25.  
*Accession Number:* 20250422-5168.  
*Comment Date:* 5 p.m. ET 5/13/25.  
*Docket Numbers:* ER25-1632-001.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Amendment: Amendment of GIA, SA No. 7592; AE2-276 in Docket ER25-1632-000 to be effective 6/22/2025.  
*Filed Date:* 4/22/25.  
*Accession Number:* 20250422-5152.  
*Comment Date:* 5 p.m. ET 5/13/25.  
*Docket Numbers:* ER25-2010-000.  
*Applicants:* Dover Plains Energy Properties LLC.

*Description:* Dover Plains Energy Properties LLC submits a Petition for Limited Waiver of New York Independent System Operator, Inc. Open Access Transmission Tariff with Request for Expedited Action.

*Filed Date:* 4/18/25.*Accession Number:* 20250418-5253.*Comment Date:* 5 p.m. ET 5/9/25.*Docket Numbers:* ER25-2013-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to Service Agreement No. 6768; Queue No. AF1-325 to be effective 6/22/2025.

*Filed Date:* 4/22/25.*Accession Number:* 20250422-5028.*Comment Date:* 5 p.m. ET 5/13/25.*Docket Numbers:* ER25-2014-000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: EDF Renewables (Double Run 2 Solar & Battery) LGIA Termination Filing to be effective 4/22/2025.

*Filed Date:* 4/22/25.*Accession Number:* 20250422-5067.*Comment Date:* 5 p.m. ET 5/13/25.*Docket Numbers:* ER25-2015-000.

*Applicants:* NorthWestern Corporation.

*Description:* Tariff Amendment: Cancellation of SA 296 6th Rev. NITSA with ExxonMobil to be effective 4/23/2025.

*Filed Date:* 4/22/25.*Accession Number:* 20250422-5109.*Comment Date:* 5 p.m. ET 5/13/25.*Docket Numbers:* ER25-2016-000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* § 205(d) Rate Filing: DEC-DEC Surplus Interconnection Service Facilities Study Agreement SA. No. 699 to be effective 4/23/2025.

*Filed Date:* 4/22/25.*Accession Number:* 20250422-5117.*Comment Date:* 5 p.m. ET 5/13/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: April 22, 2025.

**Carlos D. Clay,**  
Deputy Secretary.

[FR Doc. 2025-07241 Filed 4-25-25; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Western Area Power Administration**

**Boulder Canyon Project**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposed fiscal year 2026 Boulder Canyon Project base charge and rates for electric service.

**SUMMARY:** The Desert Southwest region (DSW) of the Western Area Power Administration (WAPA) proposes an adjustment to the fiscal year (FY) 2026 base charge and rates for Boulder Canyon Project (BCP) electric service under Rate Schedule BCP-F11. The proposal would increase the base charge 7.9 percent, from \$74.3 million in FY 2025 to \$80.2 million in FY 2026. The change is due primarily to an increase in the Bureau of Reclamation's (Reclamation) operations and maintenance (O&M) expenses and a decrease in anticipated prior year carryover funds from FY 2025. The proposed base charge and rates would

go into effect on October 1, 2025, and remain in effect through September 30, 2026. Publication of this **Federal Register** notice will initiate the public process.

**DATES:** A consultation and comment period begins April 28, 2025 and will end on July 28, 2025. DSW will present a detailed explanation of the proposed FY 2026 base charge and rates at a public information forum on May 28, 2025, from 10 a.m. Mountain Standard Time to no later than 12 p.m. Mountain Standard Time. DSW will also host a public comment forum on June 27, 2025, from 10 a.m. Mountain Standard Time to no later than 12 p.m. Mountain Standard Time, or until the last comment is received. The public information and public comment forums will be held virtually and in person at WAPA's Desert Southwest Regional Office located at 615 South 43rd Avenue, Phoenix, Arizona 85009. Instructions for participating in the forums will be posted on DSW's BCP Rates website at least 14 days prior to the public information and comment forums at: [www.wapa.gov/about-wapa/regions/dsw/rates/boulder-canyon-project-rates](http://www.wapa.gov/about-wapa/regions/dsw/rates/boulder-canyon-project-rates). DSW will accept written comments any time during the consultation and comment period.

As access to federal facilities is controlled, any U.S. citizen wishing to attend a public forum at WAPA must present an official form of picture identification (ID), such as a U.S. driver's license, U.S. passport, U.S. government ID, or U.S. military ID at the time of the meeting. Foreign nationals should contact Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, (602)812-2355, or [dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov) in advance of a forum to obtain the necessary form for admittance to the DSW Regional Office.

**ADDRESSES:** Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed base charge and rates should be sent to: Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, or

[dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov). DSW will post information concerning the rate process and written comments received to its BCP Rates website at: [www.wapa.gov/about-wapa/regions/dsw/rates/boulder-canyon-project-rates](http://www.wapa.gov/about-wapa/regions/dsw/rates/boulder-canyon-project-rates).

**FOR FURTHER INFORMATION CONTACT:** Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, (602) 812-2355, or [dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Hoover Dam,<sup>1</sup> authorized by the Boulder Canyon Project Act of 1928, as amended (43 U.S.C. 617, *et seq.*), sits on the Colorado River along the Arizona-Nevada border. The Hoover Dam power plant has 19 generating units (two for plant use) with installed capacity of 2,078.8 megawatts (4,800 kilowatts for plant use). In collaboration with Reclamation, WAPA markets and delivers hydropower from the Hoover Dam power plant through high-voltage transmission lines and substations to customers in Arizona, Southern California, and Southern Nevada.

The rate-setting methodology for BCP calculates an annual base charge rather than a unit rate for Hoover Dam hydropower. The base charge recovers an annual revenue requirement that includes projected costs for investment repayment, interest, operations, maintenance, replacements, payments to states, and Hoover Dam visitor services. Non-power revenue projections such as water sales, Hoover Dam visitor revenue, ancillary services, and late fees help offset these projected costs. Hoover power customers are billed a percentage of the base charge in proportion to their power allocation. Unit rates are calculated for comparative purposes but are not used to determine the charges for service.

On March 31, 2023, FERC approved and confirmed Rate Schedule BCP-F11, under Rate Order No. WAPA-204, on a final basis through September 30, 2027.<sup>2</sup> Rate Schedule BCP-F11 and the BCP Electric Service Contract requires WAPA to determine the annual base charge and rates for the next fiscal year before October 1 of each year. The FY 2025 BCP base charge and rates expire on September 30, 2025.

**COMPARISON OF BASE CHARGE AND RATES**

|                                  | FY 2025    | FY 2026    | Amount change | Percent change |
|----------------------------------|------------|------------|---------------|----------------|
| Base Charge (\$) .....           | 74,334,285 | 80,184,173 | 5,849,888     | 7.9            |
| Composite Rate (mills/kWh) ..... | 24.39      | 26.31      | 1.92          | 7.9            |

<sup>1</sup> Hoover Dam was known as Boulder Dam from 1933 to 1947, but was renamed Hoover Dam by an April 30, 1947, joint resolution of Congress. *See Act*

of April 30, 1947, H.J. Res. 140, ch. 46, 61 Stat. 56-57.

<sup>2</sup> *Order Confirming and Approving Rate Schedule on a Final Basis*, FERC Docket No. EF22-4-000.