

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 5124–022]****Washington Electric Cooperative, Inc.; Notice of Meeting**

a. *Project Name and Number:* North Branch No. 3 Hydroelectric Project No. 5124–022.

b. *Applicant:* Washington Electric Cooperative, Inc. (WEC).

c. *Date and Time of Meeting:* May 20, 2022 from 10:00 a.m. to 11:00 a.m. EST.

d. *FERC Contact:* Michael Tust, (202) 502–6522, [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov).

e. *Purpose of Meeting:* Commission staff will hold a teleconference with staff from WEC and the Vermont State Historic Preservation Office to discuss the Draft Programmatic Agreement and a schedule for finalizing and signing a Final Programmatic Agreement.

f. All local, state, and federal agencies, Native American tribes, and other interested parties are invited to attend the meeting. Please call or email Michael Tust at (202) 502–6522 or [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov) by May 18, 2022 at 4:30 p.m. EST, to RSVP and to receive specific instructions on how to participate.

Dated: May 4, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022–09997 Filed 5–9–22; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 10615–058]****Tower Kleber Limited Partnership; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 10615–058.

c. *Date filed:* April 28, 2022.

d. *Applicant:* Tower Kleber Limited Partnership.

e. *Name of Project:* Tower and Kleber Hydroelectric Project.

f. *Location:* On the Upper Black River in the Forest and Waverly Townships of

Cheboygan County, Michigan. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Nelson Turcotte, Tower Kleber Limited Partnership, 764 Lexington Crescent Road, Thunder Bay, Ontario, Canada P7B 7B8; (807) 633–3362.

i. *FERC Contact:* Lee Emery (202) 502–8379, or email at [lee.emery@ferc.gov](mailto:lee.emery@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: June 27, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–10615–058.

m. The application is not ready for environmental analysis at this time.

n. The Tower and Kleber Hydroelectric Project consists of two developments. The Tower Development includes the following existing facilities: (1) An 83-acre reservoir with a gross storage capacity of 440 acre feet at a normal maximum water surface elevation of 722.1 feet National Geodetic Vertical Datum of 1929 (NGVD29); (2) a spillway with a Tainter gate; (3) a spillway with a vertical lift gate; (4) an uncontrolled spillway; (5) a concrete gravity non-overflow dam; (6) an earthen embankment with a concrete core wall; (7) a powerhouse with an integral concrete intake; (8) two 280-kilowatt (kW) turbine/generator units; (9) a 2.4-kilovolt (kV) transmission line; (10) a 2.4-kV to 12.5-kV step up transformer; and (11) appurtenant facilities. The Kleber Development includes the following existing facilities: (1) A 267-acre reservoir with a gross storage capacity of 3,000 acre feet at a normal maximum water surface elevation of 701.1 feet NGVD29; (2) an earthen embankment; (3) a spillway with a Tainter gate; (4) an emergency spillway; (5) an integral concrete intake; (6) two penstocks; (7) a powerhouse; (8) two 600-kW turbine/generator units; (9) a 2.4-kV transmission line; (10) a 2.4-kV to 12.5-kV step up transformer; and (11) appurtenant facilities. Both developments are operated in a run-of-river mode. The project has a total rated capacity of 1.760 megawatts.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate. Issue Deficiency Letter (if necessary)—July 2022  
Request Additional Information (if necessary)—July 2022

Issue Scoping Document 1 for comments—November 2022  
 Issue Scoping Document 2—(if necessary) January 2023  
 Issue Notice of Ready for Environmental Analysis—February 2023

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 4, 2022.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2022–10000 Filed 5–9–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP22–354–000]

#### Texas Gas Transmission, LLC.; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on April 29, 2022, Texas Gas Transmission, LLC (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046 filed in the above referenced docket, a prior notice pursuant to sections 157.205 and 157.208 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act, requesting authorization to replace, in the existing right-of-way a total of approximately 2.95 miles of existing parallel pipelines, Bastrop Eunice, 36–1, BAE 30–1, and BAE 26–1. In addition, the installation of a new 36-inch mainline block valve on the existing BAE 36–1 and minor work at six existing valve/metering facilities along the BAE system all located in Evangeline Parish, Louisiana (Pine Prairie Pipeline Replacement Project or Project).

Texas Gas proposes to replace the pipelines due to population increase and to maintain pipeline safety standards under the DOT design and integrity requirements. Texas proposes to replace the pipelines under authorities granted by its blanket certificate issued in Docket No. CP82–407–000.<sup>1</sup> Texas says that the replacements is necessary to ensure compliance with pipeline safety regulation and to keep communities near the facilities safe. The proposed replacement will have no impact on Texas existing customers or affect its

existing storage operations. The estimated potential replacement cost for the Project is approximately \$19,100,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions concerning this application should be directed to Michael E. McMahon, Senior Vice President and General Counsel, Texas Gas Transmission, LLC (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046; by phone: (713) 479–3480; or email: [Mike.McMahon@bwpipelines.com](mailto:Mike.McMahon@bwpipelines.com).

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,<sup>2</sup> within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

### Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on July 5, 2022. How to file protests, motions to intervene, and comments is explained below.

#### Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,<sup>3</sup> any person<sup>4</sup> or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,<sup>5</sup> and must be submitted by the protest deadline, which is July 5, 2022. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

#### Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>6</sup> and the regulations under the NGA<sup>7</sup> by the intervention deadline for the project, which is July 5, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding

<sup>3</sup> 18 CFR 157.205.

<sup>4</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

<sup>5</sup> 18 CFR 157.205(e).

<sup>6</sup> 18 CFR 385.214.

<sup>7</sup> 18 CFR 157.10.

<sup>1</sup> *Texas Gas Transmission Corp.*, 20 FERC ¶ 62,417 (1982).

<sup>2</sup> 18 CFR (Code of Federal Regulations) § 157.9.