

according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate: Initiate 10(j) Process, May 7, 2002.

Notice of the availability of the final NEPA document, September 30, 2002.

Ready for Commission decision on the application, January 31, 2003.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11077-022 Alaska]

Goat Lake Hydro Inc.; Notice of Availability of Draft Environmental Assessment

July 23, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Energy Projects has reviewed the application for amendment of the license for the Goat Lake Hydroelectric Project, located on Pitchfork Falls, near the town of Skagway, in the First Judicial District, Alaska, and has prepared a Draft Environmental Assessment (DEA) for the project. The project occupies lands of the Tongass National Forest.

The DEA contains the staff's analysis of the potential environmental impacts of modifications to the project and concludes that amending the license for the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the DEA are available for review at the Commission's Public Reference Room, located at 888 First Street, NE., Washington, DC 20426, or by calling (202) 208-1371. The DEA may be viewed on the web at <http://www.ferc.gov> (call (202) 208-2222 for assistance).

Any comments should be filed within 30 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 11077-022 to all comments. Comments may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov>.

For further information, contact Michael Henry at (503) 944-6762.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To Prepare a Multi-Project Environmental Assessment and Notice of Paper Scoping and Soliciting Scoping Comments

July 23, 2002.

Take notice that the following hydroelectric applications have been filed with Commission and are available for public inspection:

a. *Type of Applications:* New Minor Licenses.

b. *Project Nos.:* Enterprise Mill Project, P-2935-015, Sibley Mill Project, P-5044-008.

c. *Dates filed:* Enterprise Mill Project, September 24, 2001, Sibley Mill Project, April 2, 2001.

d. *Applicants:* Enterprise Mill Project, Enterprise Mill, LLC, Sibley Mill Project, Avondale Mills Inc.

e. *Name of Projects:* Enterprise Mill Project, Sibley Mill Project.

f. *Location:* On the Augusta Canal about 5 and 6 miles downstream of the Augusta Canal diversion dam, adjacent to the Savannah River, Richmond County, Augusta, GA. The projects are two of three hydropower projects located in the Augusta Canal. The projects do not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)—825(r).

h. *Applicant Contact:* Enterprise Mill Project, Beth E. Harris, Project Engineer, CHI Energy, Inc., P.O. Box 8597, Greenville, SC 29604, (864) 281-9630; Sibley Mill Project, Mr. J. H. Vaughn, III Avondale Mills Inc., P.O. Box 128, Graniteville, SC 29829, (803) 663-2116.

i. *FERC Contact:* Monte TerHaar, (202) 219-2768 or monte.terhaar@ferc.gov.

j. *Deadline for filing scoping comments:* 30 days from issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener

files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

1. *Project Descriptions: Enterprise Mill:* The existing Enterprise Mill Hydroelectric Project consists of: (1) Intake works including two steel sliding, vertical lift intake gates; (2) primary and secondary steel trash racks; (3) two 300-foot-long, 8-foot-diameter penstocks; (4) two vertical shaft turbine/generator units with an installed capacity of 1.2 megawatts and a rated maximum discharge of 590 cfs, located inside the reinforced concrete and masonry Enterprise Mill structure; (5) an underground 350-foot-long tailrace, and open 500-foot-long tailrace section returning flow to the Augusta Canal, and (6) appurtenant facilities. There is no dam or impoundment, as approximately 580 cfs of water is withdrawn from the Augusta Canal when operating at full capacity. Developed head is approximately 30 feet. The applicant estimates that the annual generation would be between 5,000 and 8,000 megawatt-hours (MWh). Generated power is utilized within the applicant's Enterprise Mill which houses residential and commercial tenants, and excess power will be sold to Georgia Power Company. No new facilities are proposed.

Sibley Mill: The existing Sibley Mill Project consists of: (1) Intake works including four steel diversion gates on a 50-foot-long by 15-foot-high intake structure equipped with 1-inch trashracks; (2) a concrete headrace 290 feet long, 42 feet wide, and 15 feet deep; (3) a brick powerhouse; (4) three vertical shaft Francis turbine/generator units with an installed capacity of 2.475 MW; (5) an open tailrace 350 foot long, 30 feet wide, and 38 feet deep; and (6) appurtenant facilities. There is no dam or impoundment, as approximately 936 cfs of water is withdrawn from the Augusta Canal when operating at full capacity. The applicant estimates that the total average annual generation would be 11,000 MWh. All generated power is utilized within the industrial manufacturing facility in the Sibley Mill. No new facilities are proposed.

m. A copy of the application is on file with the Commission and is available