

FERC-919—REFINEMENTS TO POLICIES AND PROCEDURES FOR MARKET BASED RATES FOR WHOLESALE SALES OF ELECTRIC ENERGY

Requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & cost ⁶	Annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Market Power Analysis in New Applications for Market-based rates.	144	1	144	135 hrs.; \$13,095	19,440 hrs.; \$1,885,680.	\$13,095
Triennial market power analysis	65	1	65	133.23 hrs.; \$12,923.31.	8,659.95 hrs.; \$840,015.15.	12,923.31
Asset appendix addition to change in status reports ..	149	1	149	49 hrs.; \$4,753 ...	7,301 hrs.; \$708,197.	4,753
FERC-919A Burden carried over from Order 860—A Category 1—(Ongoing).	1,000	.333	333	2.44 hrs.; ⁷ \$237.11.	814 hrs.; \$78,958 ...	237.11
FERC-919A Burden carried over from Order 860—A Category 2—(Ongoing).	1,500	1	1,500	4.10 hrs.; ⁸ \$397.96.	6,154 hrs.; \$596,938.	397.96
FERC-919A Burden Carried over from Order 860—A Upstream Affiliates.	440	1	440	46 hrs.; \$4,462 ...	20,240 hrs.; \$1,963,280.	4,462
Total	3,298	2,631	62,608.95 hrs.; \$6,073,068.15.	

Row 1 (Market Power Analysis in New Applications for Market-based rates) will have 144 filings. Row 2 (Triennial market power analysis) will have 65 filings. Row 3 (Asset appendix addition to change in status reports) will have 149 filings. There are a total of 358 filings in Rows 1 through 3.

Currently, there are 2,729 sellers that would submit information into the relational database. At the time of implementation of Order No. 860, there were 2,647 sellers that would submit information into the relational database in the first year of implementation. Six institutional investors had FPA section 203(a)(2) blanket authorizations, which collectively owned approximately 110 upstream affiliates that themselves owned sellers. In the March Notice,⁹ the Commission estimated an average of four sellers affected for every upstream affiliate, equaling 440 total sellers.

FERC-919A Burden carryover explanation:

- M16-17-000 Final Rule (Order No. 860) (Category 1, 2nd Year and Ongoing), as modified by Order of August 2021—to 814 hrs.)
- RM16-17-000 Final Rule (Order No. 860) (Category 2, 2nd Year and Ongoing), as modified by Order of August 2021—to 6,154 hrs.)

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of

the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 17, 2022.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22-985-000.

Applicants: Columbia Gulf Transmission, LLC.

Description: § 4(d) Rate Filing: Prepayments to be effective 8/1/2022.

Filed Date: 6/16/22.

Accession Number: 20220616-5094.

Comment Date: 5 p.m. ET 6/28/22.

Docket Numbers: RP22-986-000.

Applicants: Red Willow Offshore, LLC, Ridgewood Institutional IV Prospective Leases, LLC.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of Red Willow Offshore, LLC, et al.

Filed Date: 6/17/22.

Accession Number: 20220617-5067.

Comment Date: 5 p.m. ET 6/29/22.

Filings in Existing Proceedings

Docket Numbers: RP22-406-001.

Applicants: ANR Pipeline Company.

Description: Compliance filing: ANR Creditworthiness Compliance to be effective 6/10/2022.

Filed Date: 6/17/22.

Accession Number: 20220617-5071.

Comment Date: 5 p.m. ET 6/29/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 17, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-13515 Filed 6-23-22; 8:45 am]

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⁷ The number used to calculate the costs is 2.4444 and was rounded for the table.

⁸ The number used to calculate the costs is 4.1026 and was rounded for the table.

⁹ Data Collection for Analytics & Surveillance & Mkt.-Based Rate Purposes, 86 FR 17823 (Apr. 6, 2021), 174 FERC ¶ 61,214 (2021) (March Notice).