

at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Meeting Objectives

At the scoping meetings, staff will: (1) Initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item m of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-255 Filed 1-9-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER09-431-000]

The United Illuminating Company; Notice of Filing

January 5, 2009.

Take notice that on December 19, 2008, The United Illuminating Company (United Illuminating), pursuant to section 205 of the Federal Power Act, filed an Interconnection Agreement, with Wheelabrator Bridgeport, L.P., Service Agreement No. 24 under United Illuminating's FERC Electric Tariff Second Revised Volume 4.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on January 12, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-251 Filed 1-9-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-39-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

January 5, 2009.

Take notice that on December 18, 2008, Williston Basin Pipeline Company (Williston Basin), 1250 West Century Avenue, Bismarck, North Dakota 58503, filed a prior notice request pursuant to Parts 157.205 and 157.210 of the Commission's regulations under the

Natural Gas Act (NGA) and Williston Basin's blanket certificate issued in Docket Nos. CP82-487-000, *et al.*, for authorization for the construction and operation of mainline gas compression facilities and appurtenances in Carter County, Montana and Golden Valley County and Dunn County, North Dakota, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Williston Basin states that the proposed project will include an increase of compressor horsepower by adding one unit at Williston Basin's existing Manning Compressor Station in Dunn County, North Dakota; a new two-unit compressor station (Golva Compressor Station) in Golden Valley County, North Dakota; and a new two-unit compressor station (Willow Creek Compressor Station) in Carter County, Montana. Williston Basin proposes to install a new 4,735 horsepower (HP) compressor at the Manning Compressor Station, making the total design flow rate through the station 213,000 thousand cubic feet per day (Mcf/d). Williston Basin states that the proposed Golva Compressor Station will consist of two identical 3,550 HP compressors. Williston Basin asserts that that total design flow rate for the Golva Compressor Station will be 214,448 Mcf/d. Williston Basin states that the proposed Willow Creek Compressor Station will consist of two identical 3,500 HP compressors. Williston Basin asserts that the total design flow rate for the Willow Creek Compressor Station will be 139,100 Mcf/d. Williston Basin states that it has entered into binding Precedent Agreements which provide that Williston Basin will deliver a Maximum Daily Delivery Quantity (MDQ) of 75,000 Mcf/d firm transportation service during the proposed project's first in-service year. Williston Basin asserts that it projects an in-service date for the subject facilities of August 1, 2009. Williston Basin states that the estimated cost to construct the proposed facilities is approximately \$28.3 million.

Any questions regarding the application should be directed to Keith A. Tiggelaar, Director of Regulatory Affairs, Williston Basin Interstate Pipeline Company, 1250 West Century