

protestor states it also seeks to be an intervenor.

### Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>4</sup> and the regulations under the NGA<sup>5</sup> by the intervention deadline for the project, which is July 28, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before July 28, 2025. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

### How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP25–496–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or<sup>6</sup>

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP25–496–000.

*To file via USPS:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

*To file via any other method:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Protests and motions to intervene must be served on the applicant either by mail at: Tina Hardy, Director, Regulatory, Tennessee Gas Pipeline Company, LLC, 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, or by email (with a link to the document) at [tina\\_hardy@kindermorgan.com](mailto:tina_hardy@kindermorgan.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link

<sup>6</sup> Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at [www.ferc.gov](http://www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Dated: May 29, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025–10174 Filed 6–3–25; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2735–104]

### Pacific Gas and Electric Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2735–104.

c. *Date filed:* April 18, 2024.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Helms Pumped Storage Project.

f. *Location:* The existing project is located about 50 miles northeast of the city of Fresno, on the North Fork Kings River and Helms Creek, in Fresno and Madera Counties, California. The project currently occupies 3,346.6 acres of Federal land administered by the U.S. Forest Service, 28.36 acres of Federal land managed by the U.S. Bureau of Reclamation, and 0.07 acre of land managed by the Bureau of Land Management. The project, with the proposed project boundary modifications, would occupy a total of 2,887.7 acres of Federal land administered by the U.S. Forest Service, 28.5 acres of Federal land managed by the U.S. Bureau of Reclamation, and 2.22 acres of land managed by the Bureau of Land Management.

<sup>4</sup> 18 CFR 385.214.

<sup>5</sup> 18 CFR 157.10.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Dave Gabbard, Vice President, Power Generation, Pacific Gas and Electric Company, 300 Lakeside Drive, Oakland, CA 94612; telephone at (650) 207–9705; email at [David.Gabbard@pge.com](mailto:David.Gabbard@pge.com).

i. *FERC Contact:* Evan Williams, Project Coordinator, West Branch, Division of Hydropower Licensing; telephone at (202) 502–8138; email at [Evan.Williams@ferc.gov](mailto:Evan.Williams@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on July 28, 2025; reply comments are due on or before 5:00 p.m. Eastern Time on September 11, 2025.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Helms Pumped Storage Project (P–2735–104).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. The existing Helms Pumped Storage Project (project) includes: (1) a 132-foot-long, by 89-foot-wide, by 58.5-foot-high concrete intake-discharge structure

(Courtright Intake-Discharge Structure), with metal trash racks, in Courtright Lake; (2) one 4,243-foot-long tunnel (Tunnel 1) composed of two sections: (a) a 3,312-foot-long, 27-foot-diameter concrete-lined section; and (b) a 931-foot-long, 22-foot-diameter steel-lined section; (3) a 32.5-foot-long, by 38-foot-wide, by 45-foot-high gatehouse; (4) a 206-foot-long, 22-foot-diameter, above-ground steel pipe that connects Tunnel 1 and Tunnel 2; (5) one 9,016-foot-long tunnel (Tunnel 2) composed of two sections: (a) a 764-foot-long, 22-foot-diameter steel-lined section; and (b) a 8,252-foot-long, 27-foot-diameter concrete-lined section; (6) a 600-foot-long adit of an unknown diameter, with an adit plug with frame and gate; (7) a 535-foot-high, vertical shaft surge chamber for Tunnel 2 with a 47-foot-diameter lower section and 60-foot-diameter upper section, with 12 feet of the chamber exposed above grade; (8) a 2,205-foot-long penstock composed of three sections: (a) a 1,070-foot-long, 27-foot-diameter concrete-lined section; (b) a 300-foot-long, 27-foot-diameter concrete-lined section; and (c) a 330-foot-long, 27-foot-diameter concrete-lined manifold section, that branches into three, 505-foot-long steel-lined penstocks, that reduce in diameter from 15.5 feet to 11.5 feet, to 10.5 feet until connecting to the turbine-generator; (9) a 336-foot-long, by 83-foot-wide, by 125-foot-high excavated rock chamber underground powerhouse that includes three, 360-megawatt (MW) vertical Francis-type pump-turbine units, for a total installed capacity of 1,080 MW, and three, vertical indoor generators with an approximate total nameplate capacity of 1,212 MW; (10) a 3,727-foot-long, 27-foot-diameter concrete-lined tunnel (Tunnel 3); (11) a 984-foot-tall, vertical shaft surge chamber for Tunnel 3 with a 27-foot-diameter lower section and a 44-foot-diameter upper section that transitions into a 10-foot-diameter air shaft topped by a 10-foot-tall, 14-foot-diameter protective device above grade; (12) an 88-foot-long, by 78-foot-wide, by 51-foot-high concrete intake-discharge structure (Wishon Intake-Discharge Structure), with metal trash racks, in Lake Wishon; (13) a 220-foot by 265-foot above ground, fenced switchyard; (14) an underground transformer bank of 10 transformers with a capacity of 150,000 kilo-volt-amperes each; (15) a 3,723-foot-long, 30-foot-wide, 25-foot-high powerhouse access tunnel; and (16) appurtenant facilities.

Although the project facilities do not include any dam or reservoir, PG&E operates the project for power

generation using Courtright Lake (upper reservoir) and Lake Wishon (lower reservoir), impounded by Courtright Dam and Wishon Dam, respectively, which are licensed project facilities of the Hass-Kings River Hydroelectric Project (Project No. P–1988). Courtright Lake has a usable storage area of approximately 123,184 acre-feet and normal maximum and minimum water surface elevations of 8,184 feet and 8,050 feet, respectively. Lake Wishon has a usable storage area of approximately 128,606 acre-feet and normal maximum and minimum water surface elevations of 6,550 feet and 6,428.9 feet, respectively. To generate power, water is released from Courtright Lake through the Courtright Intake-Discharge Structure, Tunnel 1, Tunnel 2, and the penstock, into the powerhouse and is discharged through Tunnel 3 and the Wishon Intake-Discharge Structure into Lake Wishon. During periods of low energy demand, water is pumped through these project facilities in reverse (*i.e.*, from Lake Wishon to Courtright Lake). The average annual generation (2015 to 2020) was 736.6 gigawatt-hours.

The project generators are connected to the regional electric grid by: (1) an underground transformer bank of 10 transformers with a capacity of 150,000 kilo-volt-amperes each; (2) a 220-foot by- 265-foot above ground, fenced switchyard; and (3) a 60.7-mile-long, double-circuit 230-kilovolt (kV) transmission line that connects the Helms switchyard to PG&E's interconnection point with the grid at the non-project Gregg Substation. The project also includes an approximately 1.8-mile-long, 21-kV distribution line from the non-project Woodchuck Substation to the Helms Headquarters and Helms Powerhouse and an approximately 2-mile-long, 21-kV distribution line from the non-project Woodchuck Substation to the Helms Support Facility and non-project Wishon Village Recreational Vehicle Park.

The project also includes: (1) the Helms Headquarters facility with ancillary facilities; (2) the Helms Support Facility with ancillary facilities; (3) project recreation facilities including the: (a) Courtright Boat Launch; (b) Trapper Springs Campground; (c) Marmot Rock Campground; (d) Wee-Mee-Kute Fishing Access; (e) Wishon Boat Launch; (f) Lily Pad Campground; (g) Upper Kings River Group Campground; (h) Wishon Dam Fishing Access; (i) Short Hair Creek Fishing Access; (j) Coolidge Meadow Fishing Access; (k) Helms Picnic Area; (l) Upper Kings River Fishing Access,

and their ancillary facilities and amenities; (3) an approximately 80-acre Wildlife Habitat Management Area; (4) three, approximately 87-foot-diameter asphalt-surfaced helicopter landing pads; (5) 36.45 miles of non-recreation, vehicular project roads and trails; and (6) 1.08 miles of non-recreation, pedestrian project trails.

m. A copy of the application is available for review via the internet through the Commission’s Home Page (<https://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (886) 208–3676 or TTY (202) 502–8659.

All filings must (1) bear in all capital letters the title “COMMENTS,” “REPLY COMMENTS,” “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and

the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others, access publicly available information and

navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Date
Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions .....	July 28, 2025.
Licensee’s Reply to REA Comments .....	September 11, 2025.

Dated: May 29, 2025.  
**Debbie-Anne A. Reese,**  
*Secretary.*  
[FR Doc. 2025–10170 Filed 6–3–25; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**  
**Federal Energy Regulatory Commission**  
[Project No. 3442–029]  
**City of Nashua; Notice of Revised Procedural Schedule for the Environmental Assessment for the Proposed Project Relicense**

On July 30, 2021, the City of Nashua, New Hampshire (Nashua) filed an application for a new license to continue to operate and maintain the 3-megawatt Mine Falls Hydroelectric Project No. 3442 (Mine Falls Project). On February 24, 2025, Commission staff issued a notice of revised procedural schedule for an environmental assessment (EA) to evaluate the effects of relicensing the Mine Falls Project. The notice included an anticipated schedule for issuing the EA in May 2025.

Staff is still evaluating the effects of relicensing the Mine Falls Project. In order for staff to fully consider all the

information filed by Nashua, the procedural schedule for completing the EA is being revised as follows. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue EA .....	August 29, 2025

Any questions regarding this notice may be directed to Khatoon Melick at (202) 502–8433, or by email at [khatoon.melick@ferc.gov](mailto:khatoon.melick@ferc.gov).

Dated: May 28, 2025.  
**Debbie-Anne A. Reese,**  
*Secretary.*  
[FR Doc. 2025–10098 Filed 6–3–25; 8:45 am]  
**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**  
**Federal Energy Regulatory Commission**  
[Project No. 15385–000]  
**Verdant Power, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On December 9, 2024, Verdant Power, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Long Island Sound Tidal Energy Project to be located in Eastern Long Island Sound near the communities of East Marion and Greenport in Suffolk County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) 20- to 900-kilowatt (kW) bottom-mounted horizontal axis tidal turbine(s) with a maximum