

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
2078	3-16-05	Bay State Gas Company, 05-14-NG.	60 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on April 1, 2005, and extending through March 31, 2007.
2079	3-17-05	Distrigas LLC, 05-13-LNG ...	100 Bcf	Import LNG from various international sources, beginning on December 9, 2004, and extending through December 8, 2006.
2080	3-17-05	H.Q. Energy Services (U.S.) Inc., 05-16-NG.	200 Bcf ..	200 Bcf ..	Import and export natural gas from and to Canada and Mexico, beginning on May 1, 2005, and extending through April 30, 2007.
2081	3-17-05	Avista Energy, Inc., 05-17-NG.	219 Bcf ..	Export natural gas to Canada, beginning on May 1, 2005, and extending through April 30, 2007.
2082	3-23-05	Sempra Energy Trading Corp., 05-18-NG.	300 Bcf 300 Bcf 300 Bcf		Import and export a combined total of natural gas from and to Canada, and import and export natural gas from and to Mexico, and import LNG from other international sources, beginning on June 16, 2005, and extending through June 15, 2007.
1950-A	4-6-05	Coral Canada U.S. Inc., 04-19-NG.	Vacate blanket import and export authority.
2083	4-13-05	Eagle Energy Partners I, L.P., 05-19-NG.	100 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on April 13, 2005, and extending through April 12, 2007.
2084	4-25-NG	Cinergy Marketing & Trading, L.P., 05-20-NG.	730 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on June 1, 2005, and extending through May 31, 2007.
2085	4-25-05	BP West Coast Products LLC, 05-21-NG.	25 Bcf	25 Bcf	Import and export natural gas from and to Canada, beginning on July 2, 2005, and extending through July 1, 2007.
2086	4-27-05	Mexicana de Cobre, S.A. De C.V., 05-23-NG.	17.52 Bcf	Export natural gas to Mexico, beginning on April 27, 2005, and extending through April 26, 2007.
2087	4-27-05	Goldendale Energy Center, LLC, 05-26-NG.	36.5 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on May 1, 2005, and extending through April 30, 2007.
2088	4-27-05	Dartmouth Power Associates Limited Partnership, 05-22-NG.	11.68 Bcf	Import natural gas from Canada, beginning on May 7, 2005, and extending through May 6, 2007.

[FR Doc. 05-9871 Filed 5-17-05; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. ER99-852-008, et al.]****Edison Mission Marketing & Trading Inc., et al.; Electric Rate and Corporate Filings**

May 11, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Edison Mission Marketing & Trading, Inc.

[Docket No. ER99-852-008]

Take notice that on May 6, 2005, Edison Mission Marketing & Trading, Inc. (EMMT) filed revisions to its market-based rate tariff in compliance with the Commission's order issued April 14, 2005 in *Midwest Generation, LLC*, 111 FERC ¶61,034 (2005).

EMMT states that copies of this filing were served upon all persons on the

service list in the above-referenced proceeding.

Comment Date: 5 p.m. eastern time on May 27, 2005.

2. Westar Energy, Inc.

[Docket Nos. ER05-307-001, ER05-308-001]

Take notice that on May 4, 2005, Westar Energy, Inc. (Westar) submitted a compliance filing pursuant to the Commission's letter order issued February 4, 2005 in Docket Nos. ER05-307-000 and ER05-308-000.

Westar states that copies of the filing were served upon the Kansas Corporation Commission, PR&W Electric Cooperative Association, Inc. and Flint Hills Electric Cooperative Association, Inc.

Comment Date: 5 p.m. eastern time on May 25, 2005.

3. Energy Investments, LLC

[Docket No. ER05-734-001]

Take notice that on May 4, 2005, Energy Investment, LLC, submitted an amendment to its March 28, 2005 filing in Docket No. ER05-734-000 of its Rate Schedule FERC No. 1, to include the market behavior rules and reporting requirements.

Comment Date: 5 p.m. eastern time on May 25, 2005.

4. Metropolitan Edison Company

[Docket No. ER05-943-000]

Take notice that on May 6, 2005, Metropolitan Edison Company, a FirstEnergy Company, (MetEd) submitted for filing an amended Generation Facility Transmission Interconnection Agreement (Agreement) between MetEd and Reliant Energy Hunterstown, LLC (Reliant), designated as First Revised Service Agreement No. 561 under PJM Interconnection, L.L.C.'s (PJM) Open Access Transmission Tariff. MetEd states that copies of this filing have been served on regulators in Pennsylvania, Reliant and PJM.

Comment Date: 5 p.m. eastern time on May 27, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2487 Filed 5-17-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD05-7-000]

Long Term Transmission Rights in Markets Operated by Regional Transmission Organizations and Independent System Operators; Notice Inviting Comments on Establishing Long Term Transmission Rights in Markets With Locational Pricing

May 11, 2005.

The Commission invites all interested persons to file comments addressing establishing long term transmission rights in electricity markets operated by Regional Transmission Organizations (RTOs) and Independent System Operators (ISOs).

An important cost of transmission service is the congestion cost that customers incur when, due to the physical limitations of the grid, they are unable to obtain energy from the lowest cost generation resources. In markets with locational pricing, participants can

hedge against congestion costs by holding Financial Transmission Rights (FTRs), which are generally allocated to historical users of the grid. Currently, the longest term FTR offered in any of the RTO or ISO markets is one year.

The Commission is aware of interest by some market participants and others to obtain transmission service at a known price for periods longer than one year in markets that use locational pricing. In response, the Commission staff has conducted informal outreach to get informal views on the need for, and issues raised by, establishing long term transmission rights. At this point, the Commission desires to obtain written comments by all interested parties. The Commission is particularly interested in comments that address the following:

- The need for long term transmission rights and the problems caused by the lack of them. Are such rights needed more by certain types of entities or in markets in certain regions?
- The impacts of introducing long term rights. What specific impediments or problems must be addressed?
- The plans of specific RTOs and ISOs to address long term transmission rights.
- Substantive and procedural options for the Commission to address long term transmission rights.

The Commission is aware that the adequacy of long term transmission rights may be an issue in markets that do not use locational pricing but believes that there are unique issues in markets with locational pricing that are best addressed separately.

A Commission staff document is available online at <http://www.ferc.gov> to assist parties in providing comments, but will not be published in the **Federal Register**. The staff document provides background on the need for long term transmission rights and the issues that must be addressed in introducing them into markets. The document also provides specific questions to address as well as general background on locational pricing and on FTR allocation methods in the existing RTOs and ISOs.

For further information, contact: Wilbur Earley, Office of Markets Tariffs and Rates, 202-502-8087, wilbur.earley@ferc.gov.

Udi Helman, Office of Markets Tariffs and Rates, 202-502-8080, udi.helman@ferc.gov.

Jeffery Dennis, Office of General Counsel, 202-502-6027, jeffery.dennis@ferc.gov.

The Commission encourages electronic submission of comments in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an

original and 14 copies of the comment to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All filings in this docket are accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and will be available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. eastern time on June 27, 2005.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2488 Filed 5-17-05; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7914-2]

Agency Information Collection Activities OMB Responses

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This document announces the Office of Management and Budget's (OMB) responses to Agency clearance requests, in compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15.

FOR FURTHER INFORMATION CONTACT: Susan Auby (202) 566-1672, or e-mail at auby.susan@epa.gov and please refer to the appropriate EPA Information Collection Request (ICR) Number.

SUPPLEMENTARY INFORMATION:

OMB Responses to Agency Clearance Requests

OMB Approvals

EPA ICR No. 1692.05; NESHAP for Petroleum Refineries (Renewal); in 40 CFR part 63, subpart CC; was approved 04/21/2005; OMB Number 2060-0340; expires 04/30/2008.

EPA ICR No. 2137.02; Standards of Performance for New and Existing