

Sec. 30, W $\frac{1}{2}$ , that part lying northwesterly of the Pactola Reservoir—Rapid Creek subwatershed boundary.

H.E.S. No. 106;

H.E.S. No. 599;

M.S. No. 891.

T. 2 N., R. 5 E.,

Sec. 18, that part lying southerly of the Pactola Reservoir—Rapid Creek subwatershed boundary;

Sec. 19, that part lying southwesterly of the Pactola Reservoir—Rapid Creek subwatershed boundary;

Sec. 20, SW $\frac{1}{4}$ , that part lying southwesterly of the Pactola Reservoir—Rapid Creek subwatershed boundary;

Sec. 28, SW $\frac{1}{4}$ , that part lying southerly of the Pactola Reservoir—Rapid Creek subwatershed boundary;

Sec. 29, that part lying westerly of the Pactola Reservoir—Rapid Creek subwatershed boundary;

Sec. 30, except M.S. No. 1948 and M.S. No. 2016;

Sec. 31, lots 5 and 6, lots 10 thru 19, NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ , and those portions of M.S. No. 504 further described as Town of Silver City, Blocks A, B, C, D, and E, lots 3 thru 16 and lots 23 thru 32 of Block 9, lots 4 and 5, lots 12 thru 15, lots 27 thru 30 of Block 12, and Blocks 19 and 20;

Sec. 32, except M.S. No. 2040 and The Silver City Cemetery Tract, as shown on the survey plat of the Silver City Cemetery Tract recorded as Doc. # A201717833, in the Pennington County Register of Deeds, on 12/19/2017, at 2:15 p.m., that part lying southwesterly of the Pactola Reservoir—Rapid Creek subwatershed boundary; Rapid Creek subwatershed boundary;

Sec. 33, that part lying southerly of the Pactola Reservoir—Rapid Creek subwatershed boundary;

Sec. 34, that part lying southerly of the Pactola Reservoir—Rapid Creek subwatershed boundary;

Sec. 35, those portions lying westerly of the Pactola Reservoir—Rapid Creek subwatershed boundary;

M.S. No 2040, except W $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Sec. 31 and The Silver City Cemetery Tract, as shown on the survey plat of the Silver City Cemetery Tract recorded as Doc. #A201717833, in the Pennington County Register of Deeds, on 12/19/2017, at 2:15 p.m.

The Pactola Reservoir—Rapid Creek subwatershed boundary described within this land description was derived from Geographic Information Systems (GIS) and used for convenience in determining acreage. This subwatershed is also known as Hydrological Unit Code (HUC) 101201100110. This land description intends to include all Federal lands administered by the United States Department of Agriculture Forest Service within this subwatershed. The actual boundary is intended to be the location of said subwatershed as it exists on the ground.

The areas described aggregate 20,510 acres, more or less, according to the official plats of surveys of the said lands, on file with the Bureau of Land Management, Conveyance Documents, and GIS.

2. The withdrawal made by this order does not alter the applicability of laws governing the use of public lands or NFS lands other than the public land laws, the United States mining laws, mineral leasing, and geothermal leasing laws.

3. The withdrawal will expire 20 years from the effective date of this Order, unless, as a result of a review conducted prior to the expiration date pursuant to Section 204(f) of FLPMA, 43 U.S.C. 1714(f), the Secretary determines the withdrawal should be extended.

(Authority: 43 U.S.C. 1714)

**Robert T. Anderson,**

*Solicitor.*

[FR Doc. 2024–30790 Filed 12–26–24; 8:45 am]

**BILLING CODE 3411–15–P**

## DEPARTMENT OF THE INTERIOR

### Bureau of Ocean Energy Management

[Docket No. BOEM–2024–0055]

#### Notice of Availability of a Joint Record of Decision for the Proposed SouthCoast Wind Project

**AGENCY:** Bureau of Ocean Energy Management, Interior; National Marine Fisheries Service, National Oceanic and Atmospheric Administration, Commerce; U.S. Army Corps of Engineers, Department of the Army.

**ACTION:** Record of decision; notice of availability.

**SUMMARY:** The Bureau of Ocean Energy Management (BOEM) announces the availability of the joint record of decision (ROD) on the final environmental impact statement (EIS) for the construction and operations plan (COP) submitted by SouthCoast Wind Energy LLC (SouthCoast Wind) for its proposed SouthCoast Wind Project (Project) offshore Massachusetts and Rhode Island. The joint ROD includes the Department of the Interior's (DOI) decision regarding the COP; National Marine Fisheries Service's (NMFS) decision, pending completion of all statutory processes, regarding SouthCoast Wind's requested Incidental Take Regulations (ITR) and an associated Letter of Authorization (LOA) under the Marine Mammal Protection Act (MMPA); and U.S. Army Corps of Engineers' (USACE) decision regarding authorizations under section 10 of the

Rivers and Harbors Act of 1899 (RHA) and section 404 of the Clean Water Act (CWA). NMFS has adopted the final EIS to support its decision about whether or not to promulgate the requested ITR and issue an LOA to SouthCoast Wind under the MMPA. USACE has adopted the final EIS to support its decision to issue a Department of the Army (DA) permit under section 10 of the RHA and section 404 of the CWA. The joint ROD concludes the National Environmental Policy Act process for each agency.

**ADDRESSES:** The joint ROD and associated information are available on BOEM's website at <https://www.boem.gov/renewable-energy/state-activities/southcoast-wind-formerly-mayflower-wind>.

**FOR FURTHER INFORMATION CONTACT:** For information related to BOEM's action, please contact Genevieve Brune, BOEM Office of Renewable Energy Programs, 45600 Woodland Road, VAM–OREP, Sterling, Virginia 20166, (703) 787–1553, or [genevieve.brune@boem.gov](mailto:genevieve.brune@boem.gov). For information related to NMFS' action, please contact Katherine Renshaw, National Oceanic Atmospheric Administration (NOAA) Office of General Counsel, (302) 515–0324, [katherine.renshaw@noaa.gov](mailto:katherine.renshaw@noaa.gov). For information related to USACE's action, please contact Roberta Budnik, Regulatory Division, New England District, (978) 318–8766, [roberta.K.Budnik@usace.army.mil](mailto:roberta.K.Budnik@usace.army.mil).

#### SUPPLEMENTARY INFORMATION:

SouthCoast Wind seeks approval to construct, operate, and maintain the Project: a wind energy facility and the associated export cables on the Outer Continental Shelf (OCS) offshore Massachusetts and Rhode Island. The Project would be developed within the range of design parameters outlined in the COP, subject to applicable mitigation measures.

A notice of availability for the final EIS was published in the **Federal Register** on November 15, 2024 at 89 FR 90316. On December 16, 2024, BOEM published an errata on its website that included certain edits to the Executive Summary, Chapter 2, Chapter 3, Appendix F, Appendix G, Appendix I, Appendix N, and Appendix O. None of these edits are substantive or affect the analysis or conclusions in the final EIS.

The proposed Project would be located about 26 nautical miles (nm) (48 kilometers) south of Martha's Vineyard and 20 nm (37 kilometers) south of Nantucket in the area defined in BOEM's renewable energy lease number OCS–A 0521 (Lease Area). The Lease Area covers approximately 127,388 acres. The Project would consist of up

to 149 positions in the Lease Area to be occupied by up to 147 wind turbine generators and up to five offshore substation platforms. The 149 positions will conform to a 1 nm x 1 nm grid layout with an east-west and north-south orientation, which lessees agreed would apply across all the Massachusetts and Rhode Island wind energy areas. The Project would include one preferred export cable corridor making landfall and interconnecting to the ISO New England Inc. (ISO-NE) grid at Brayton Point in Somerset, Massachusetts. The Project would be developed in two parts or projects: Project 1 refers to the development in the northern portion of the Lease Area and associated interconnection, and Project 2 refers to the development in the southern portion of the Lease Area and associated interconnection. The preferred export cable corridor to Brayton Point would be used for both Project 1 and Project 2 to be built out within the Lease Area. The Project would also include one variant export cable corridor that, if used, would make landfall and interconnect to the ISO-NE grid in the town of Falmouth, Massachusetts. In the event that technical, logistical, grid interconnection, or other unforeseen challenges arise during the design and engineering phase that prevent Project 2 from making interconnection at Brayton Point, Project 2 would use the Falmouth variant export cable corridor.

After carefully considering public comments on the draft EIS and the alternatives described and analyzed in the final EIS, DOI selected Alternative D, "Nantucket Shoals," which eliminates six wind turbine generators from the Project as proposed in the COP. Alternative D is the Preferred Alternative identified in the final EIS. The anticipated mitigation, monitoring, and reporting requirements, which will be included in BOEM's COP approval as terms and conditions, are included in Appendix A of the ROD, which is available at: <https://www.boem.gov/renewable-energy/state-activities/southcoast-wind-formerly-mayflower-wind>.

NMFS has adopted BOEM's final EIS to support its decision about whether or not to promulgate the requested ITR and issue the associated LOA to SouthCoast Wind. NMFS' final decision of whether or not to promulgate the requested ITR and issue the LOA will be documented in a separate Decision Memorandum prepared in accordance with internal NMFS policy and procedures. The final ITR and a notice of issuance of the LOA, if issued, would be published in the **Federal Register**. The LOA would

authorize SouthCoast Wind to take small numbers of marine mammals incidental to Project construction and would set forth: permissible methods of incidental taking; means of effecting the least practicable adverse impact on the species and their habitat; and requirements for monitoring and reporting. Pursuant to Section 7 of the Endangered Species Act (ESA), NMFS issued a final Biological Opinion to BOEM on November 7, 2024, evaluating the effects of the proposed action on ESA-listed species. The proposed action in the Biological Opinion includes the associated permits, approvals, and authorizations that may be issued.

USACE has decided to adopt BOEM's final EIS and issue a permit to SouthCoast Wind under section 10 of the RHA and section 404 of the CWA. The USACE permit will authorize SouthCoast Wind to discharge fill below the high tide line of waters of the United States. It will also authorize SouthCoast Wind to perform work and place structures below the mean high water mark of navigable waters of the United States and to affix structures to the seabed on the OCS.

*Authority:* National Environmental Policy Act of 1969, as amended, (42 U.S.C. 4321 *et seq.*); 40 CFR 1505.2

**Karen Baker,**

*Associate Director, Renewable Energy Programs, Bureau of Ocean Energy Management.*

[FR Doc. 2024-31062 Filed 12-26-24; 8:45 am]

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## INTERNATIONAL TRADE COMMISSION

[Investigation Nos. 701-TA-452 and 731-TA-1129-1130 (Third Review)]

### Raw Flexible Magnets From China and Taiwan

#### Determinations

On the basis of the record <sup>1</sup> developed in the subject five-year reviews, the United States International Trade Commission ("Commission") determines, pursuant to the Tariff Act of 1930 ("the Act"), that revocation of the countervailing duty order on raw flexible magnets from China and revocation of the antidumping duty orders on raw flexible magnets from China and Taiwan would be likely to lead to continuation or recurrence of material injury to an industry in the

<sup>1</sup> The record is defined in § 207.2(f) of the Commission's Rules of Practice and Procedure (19 CFR 207.2(f)).

United States within a reasonably foreseeable time.<sup>2</sup>

#### Background

The Commission instituted these reviews on June 3, 2024 (89 FR 47607) and determined on September 6, 2024, that it would conduct expedited reviews (89 FR 81938, October 9, 2024).

The Commission made these determinations pursuant to section 751(c) of the Act (19 U.S.C. 1675(c)). It completed and filed its determinations in these reviews on December 20, 2024. The views of the Commission are contained in USITC Publication 5574 (December 2024), entitled *Raw Flexible Magnets from China and Taiwan: Investigation Nos. 701-TA-452 and 731-TA-1129-1130 (Third Review)*.

By order of the Commission.

Issued: December 20, 2024.

**Lisa Barton,**

*Secretary to the Commission.*

[FR Doc. 2024-31085 Filed 12-26-24; 8:45 am]

**BILLING CODE 7020-02-P**

## INTERNATIONAL TRADE COMMISSION

[Investigation No. 337-TA-1429]

### Certain Wireless Communication Devices and Components Thereof; Notice of Institution of Investigation

**AGENCY:** U.S. International Trade Commission.

**ACTION:** Notice.

**SUMMARY:** Notice is hereby given that a complaint was filed with the U.S. International Trade Commission on November 18, 2024, under section 337 of the Tariff Act of 1930, as amended, on behalf of International Semiconductor Group Co., Ltd. of Seoul, South Korea. A supplement was filed on December 6, 2024. The complaint, as supplemented, alleges violations of section 337 based upon the importation into the United States, the sale for importation, and the sale within the United States after importation of certain wireless communication devices and components thereof by reason of the infringement of certain claims of U.S. Patent No. 10,575,262 ("the '262 patent"); U.S. Patent No. 9,271,308 ("the '308 patent"); U.S. Patent No. 10,111,227 ("the '227 patent"); and U.S. Patent No. 10,616,919 ("the '919 patent"). The complaint further alleges that an industry in the United States exists as required by the applicable Federal Statute. The complainant

<sup>2</sup> Commissioner Jason E. Kearns did not participate.