

Telecommunications and Information Administration, 1401 Constitution Avenue NW, Room 4600, Washington, DC 20230. It would be helpful if paper submissions also include a compact disc (CD) that contains the comments in one or both of the file formats specified above. CDs should be labeled with the name and organizational affiliation of the filer. Comments must be received five (5) business days before the scheduled meeting date in order to provide sufficient time for review. Comments received after this date will be distributed to the Committee, but may not be reviewed prior to the meeting. Additionally, please note that there may be a delay in the distribution of comments submitted via postal mail to Committee members.

Records: NTIA maintains records of all Committee proceedings. Committee records are available for public inspection at NTIA's Washington, DC office at the address above. Documents including the Committee's charter, member list, agendas, minutes, and reports are available on NTIA's website at <http://www.ntia.gov/category/csmac>.

Dated: December 9, 2020.

Kathy Smith,

Chief Counsel, National Telecommunications and Information Administration.

[FR Doc. 2020-27444 Filed 12-11-20; 8:45 am]

BILLING CODE P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15044-000]

Maysville PSH, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On September 10, 2020, Maysville PSH, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the closed-loop Maysville Pumped Storage Project located in Mason County, Kentucky and Adams County, Ohio. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Maysville Pumped Storage Project would consist of the

following: (1) A 7,400-foot-long, 110-foot-high roller-compacted concrete ring dam; (2) an upper reservoir with a surface area of 65 acres and a storage capacity of 5,625 acre-feet; (3) a 630-foot-long, 18.5-foot-diameter concrete-lined, inclined headrace tunnel leading to; (4) a 1,020 foot-long, 18.5-foot-diameter high pressure, steel-lined vertical shaft connecting to; (5) three 100-foot-long, 10-foot-diameter steel penstocks; (6) a 400-foot-long by 75-foot-wide and 160-foot-high underground powerhouse containing three 167-megawatt reversible pump-turbines; (7) a 150-foot-long by 75-foot-wide and 44-foot-high underground transformer chamber; (8) a 3,200-foot-long, 21.6-foot-diameter concrete-lined tailrace conduit; (9) a lower reservoir created within excavated underground mine space in Mason County, Kentucky, with a surface area of 120 acres and a storage capacity of 5,556 acre-feet; and (10) a new 2.8-mile-long, 230 kilovolt (kv) transmission line, which would run underground from the transformer chamber through the existing mine for 1.2 miles, continue under the Ohio River through a 0.2-mile-long, 18-foot-diameter tunnel, and then run overhead for 1.4 miles to the point of interconnection with a 345-kV bus at the former Stuart Generating Station in Adams County, Ohio. The proposed project would have an estimated annual generation of 876,000 megawatt-hours.

Applicant Contact: Luigi Resta, Maysville PSH, LLC, 201 S. Main St., Ste. 2000; Salt Lake City, UT 84111; phone: (415) 602-2569.

FERC Contact: Rachel McNamara; phone: (202) 502-8340.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a

paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <https://elibrary.ferc.gov/eLibrary/search>. Enter the docket number (P-15044) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 8, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-27437 Filed 12-11-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4202-024]

KEI (Maine) Power Management (II) LLC; Notice of Conference Call

a. Date and Time of Meeting: December 18, 2020 at 1:00 p.m. Eastern Standard Time.

b. FERC Contact: Steve Kartalia at stephen.kartalia@ferc.gov or (202) 502-6131.

c. Purpose of Meeting: On October 15, 2020, the National Marine Fisheries Service (NMFS) requested that, pursuant to section 16.8(b)(6) of the Commission's regulations, the Director of the Office of Energy Projects resolve a dispute with KEI (Maine) Power Management (II) LLC (KEI Power), regarding two studies NMFS requested during the first stage of consultation for the proposed relicensing of the Lowell Tannery Hydroelectric Project No. 4202 (project). NMFS's dispute involves two studies: an upstream fish passage effectiveness study, and a downstream fish passage effectiveness and survival study. Commission staff need additional information to provide a recommendation on the dispute involving upstream fish passage.

Commission staff is meeting with KEI Power, NMFS, the U.S. Fish and Wildlife Service, and other interested participants, via conference call, to discuss the project's upstream fish passage facility, project operation, and

existing information about the project's effects on upstream fish passage.

d. *Proposed Agenda:* (1) Introduction of participants; (2) FERC staff explain purpose of meeting and gather information about upstream passage at the project; (3) Participants discuss upstream passage at the project; and (4) Meeting conclusion.

e. A summary of the meeting will be prepared and filed in the Commission's public file for the project.

f. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate by phone. If interested, please contact Steve Kartalia at

stephen.kartalia@ferc.gov or (202) 502-6131, by December 16, 2020, to receive the conference call number and access code.

Dated: December 8, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-27436 Filed 12-11-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-9-000]

Commission Information Collection Activities (FERC-725U); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection, FERC-725U (Mandatory Reliability Standards: Reliability Standard CIP-014-2).

DATES: Comments on the collection of information are due February 12, 2021.

ADDRESSES: You may submit comments (identified by Docket No. IC21-9-000) by one of the following methods:

- *eFiling at Commission's website:* <http://www.ferc.gov>

- *U.S. Postal Service Mail:* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426

- Effective 7/1/2020, delivery of filings other than by eFiling or the U.S. Postal Service should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov or telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION: Title:

FERC-725U (Mandatory Reliability Standards: Reliability Standard CIP-014)

OMB Control No.: 1902-0274.

Type of Request: Three-year approval of the FERC-725U information collection requirements, with no changes to the reporting or recordkeeping requirements.

Abstract: On August 8, 2005, The Electricity Modernization Act of 2005, which is Title XII of the Energy Policy Act of 2005 (EPAct 2005), was enacted into law. EPAct 2005 added a new section 215 to the Federal Power Act (FPA), which requires a Commission-certified Electric Reliability Organization (ERO) to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO, subject to Commission oversight, or by the Commission independently. Section 215 of the FPA requires a Commission-certified ERO to develop mandatory and

enforceable Reliability Standards, subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the ERO subject to Commission oversight or by the Commission independently. In 2006, the Commission certified NERC (now called the North American Electric Reliability Corporation) as the ERO pursuant to section 215 of the FPA. Reliability Standard CIP-014-2 requires applicable transmission owners and transmission operators to identify and protect transmission stations and transmission substations, and their associated primary control centers that if rendered inoperable or damaged resulting from a physical attack could result in widespread instability, uncontrolled separation, or cascading within an Interconnection.

In terms of information collection requirements, an applicable entity must create or maintain documentation showing compliance, when appropriate, with each requirement of the Reliability Standard. This Reliability Standard CIP-014-2 has six requirements. Transmission owners and transmission operators must keep data or evidence to show compliance with the standard for three years unless directed by its Compliance Enforcement Authority. If a responsible entity is found non-compliant, it must keep information related to the non-compliance until mitigation is complete and approved, or for three years, whichever is longer.

Type of Respondents: Intrastate natural gas and Hinshaw pipelines

Estimate of Annual Burden¹ and Cost²: The Commission estimates the total Public Reporting Burden for the FERC-725U information collection as:

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

² Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-725U are approximately the same as the Commission's average cost. The FERC 2020 average salary plus benefits for one FERC full-time equivalent (FTE) is \$172,329/year (or \$83.00/hour).