

Title: FERC-511, Transfer of Hydropower License.¹

OMB Control No.: 1902-0069.

Type of Request: Three-year extension of the FERC-511 information collection requirements with no changes to the current reporting and recordkeeping requirements.

Abstract: The purpose of FERC-511 is to implement the information collections pursuant to section 8 of the Federal Power Act (FPA) and Code of Federal Regulations (CFR) under title 18 CFR part 9 (Transfer of License) sections 9.1 through 9.3 and section 131.20 of the 18 CFR. Section 8 of the FPA stipulates that no voluntary transfer of any license, or the rights thereunder granted, shall be made without the written approval of the Commission. Sections 9.1 through 9.3 of the 18 CFR states that any licensee (transferor) desiring to transfer a license and the person, association, corporation, State, or municipality (transferee) desiring to

acquire the same must jointly file an application for Commission's approval of such transfer.

The application must show that the transfer is in the public interest and provide the qualifications of the transferee to hold such license and to operate the property under the license. Approval of the transfer is contingent upon the transfer of title to the properties under the license, transfer of all project files including all dam safety related documents, and delivery of all license instruments. The application for approval of transfer of license must conform to the requirements of sections 131.20 of the 18 CFR, which must include the following: application statement by all parties; verification statement; proof of citizenship; evidence of compliance by the transferor with all applicable state laws or how the transferee proposes to comply; and qualifications of the transferee to hold the license and operate the project.

The Commission uses the information collected under the requirements of FERC-511 to implement the statutory provisions of sections 8 of the Federal Power Act (FPA) and 18 CFR part 9 and 18 CFR 131.20 of the Commission's regulations. The information filed with the Commission is in the format of a written application for transfer of license, executed jointly by the parties of the proposed transfer. The Commission uses the information collected to determine the qualifications of the proposed transferee to hold the license and to prepare the transfer of the license order to make its determination.

Type of Respondent: Existing Hydropower Project Licensees and those entities wishing to have a Hydropower Project License transferred to them.

*Estimate of Annual Burden:*² The Commission estimates the annual burden and cost³ for the information collection as follows.

FERC-511—TRANSFER OF HYDROPOWER LICENSE

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Hydropower Project Licensees.	⁴ 13	1	13	40 hrs.; \$3,640	520 hrs.; \$47,320	⁵ \$3,640

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 15, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-20411 Filed 9-20-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meetings

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: September 22, 2022, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE, Washington, DC 20426.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED: Agenda.

* *Note*—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at <https://elibrary.ferc.gov/eLibrary/search> using the eLibrary link.

¹ The title is being updated to Transfer of Hydropower License (rather than Transfer of Electric License).

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

³ The FERC 2022 average salary plus benefits for one FERC full-time equivalent (FTE) is \$188,922/year (or \$91.00/hour). Commission staff estimates that the industry's skill set (wages and benefits) for completing and filing FERC-511 is comparable to the Commission's skill set.

⁴ The number of respondents has been reduced from 46 to 13 for this renewal; this is based on the

average number of filings made in the past three years.

⁵ The cost per respondent has not actually increased between this renewal and the previous renewal, but a mathematical error has been corrected. We estimate the cost per response to be the same: \$3,640.

1093RD—MEETING, OPEN MEETING

[September 22, 2022, 10:00 a.m.]

Item No.	Docket No.	Company
ADMINISTRATIVE		
A-1	AD22-1-000	Agency Administrative Matters.
A-2	AD22-2-000	Customer Matters, Reliability, Security and Market Operations.
ELECTRIC		
E-1	RM22-19-000	Incentives for Advanced Cybersecurity Investment.
	RM21-3-000	Cybersecurity Incentives.
E-2	RM16-17-001	Data Collection for Analytics and Surveillance and Market-Based Rate Purposes.
	ER16-775-000	3 Phases Renewables Inc.
	ER11-2649-000	3C Solar LLC.
	ER10-269-000	3Degrees Group, Inc.
	ER20-1477-000	3PR Trading, Inc.
	ER13-2260-000	ABC Energy, LLC.
	ER17-1151-000	ADG Group Inc.
	ER06-743-000	Air Liquide.
	ER12-2600-000	American Illuminating Company, LLC.
	ER03-769-000	American PowerNet Management, LP.
	ER13-415-000	Anahau Energy, LLC.
	ER04-226-000	APN Starfirst, LP.
	ER07-1287-001	Apple Group.
	ER17-1594-002	Archer Energy, LLC.
	ER17-923-001	Ashley Energy LLC.
	ER09-1689-000	Backyard Farms Energy LLC.
	ER15-2693-002	Baltimore Power Company LLC.
	ER12-2233-000	Berry Petroleum Company, LLC.
	ER16-371-000	BioUrja Power, LLC.
	ER13-48-000	BITH Energy, Inc.
	ER13-29-000	BITH Solar 1, LLC.
	ER15-1687-001	Blue Cube Operations LLC.
	ER19-1826-001	Bolt Energy, LLC.
	ER18-1977-001	Brantley Farm Solar, LLC.
	ER13-1403-000	Bridgeport Fuel Cell, LLC.
	ER18-2217-000	Buckleberry Solar, LLC.
	ER15-2541-000	Burgess Capital LLC.
	ER20-711-000	Cambria Wind, LLC.
	ER14-407-001	Capacity Markets Partners, LLC.
	ER97-4273-000	Cargill Power Markets, LLC.
	ER19-288-000	Carson Hybrid Energy Storage LLC.
	ER97-2872-000	Central Hudson Gas & Electric Corporation.
	ER10-636-000	Centre Lane Trading Ltd.
	ER98-3774-000	Choctaw Generation Limited Partnership.
	ER13-357-001	Cirrus Wind 1, LLC.
	ER20-2654-000	Clear Power LLC.
	ER17-808-001	Clearview Electric, Inc.
	ER11-3336-000	Command Power Corp.
	ER12-1472-000	Conch Energy Trading, LLC.
	ER14-1858-000	Consolidated Power Co., LLC.
	ER08-371-000	Cooperative Energy Incorporated (An Electric Membership Corporation).
	ER09-560-000	Covanta Maine, LLC.
	ER15-631-000	Crawfordsville Energy, LLC.
	ER16-722-000	Current Power & Gas Inc.
	ER21-251-001	Degrees3 Transportation Solutions, LLC.
	ER09-1645-000	Devonshire Energy LLC.
	ER21-2535-000	Dichotomy Power Maine, LLC.
	ER15-1810-000	Dillon Power, LLC.
	ER11-2021-001	Domtar A.W. LLC.
	ER11-2020-000	Domtar Paper Company, LLC.
	ER17-2475-000	Durgin and Crowell Lumber Company, Inc.
	ER13-797-000	EBRFUEL, LLC.
	ER95-428-000	El Paso Marketing Company, L.L.C.
	ER13-1646-001	Electron Hydro, LLC.
	ER10-2891-000	Elektrisola, Inc.
	ER17-21-000	Elevation Energy Group, LLC.
	ER99-3411-000	Energy Cooperative of New York, Inc.
	ER08-425-000	Energy Exchange Direct, LLC.
	ER11-2730-000	Energy Exchange International, LLC.
	ER18-155-000	EnPowered.
	ER91-569-000	Entergy Arkansas, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc.
		EONY Generation Limited.

1093RD—MEETING, OPEN MEETING—Continued
[September 22, 2022, 10:00 a.m.]

Item No.	Docket No.	Company
	ER00-136-000	ExxonMobil Baton Rouge Complex.
	ER06-771-000	ExxonMobil Beaumont Complex.
	ER06-772-000	ExxonMobil LaBarge Shute Creek Treating Facility.
	ER06-773-000	Falcon Energy, LLC.
		FC Energy Services Company, LLC.
	ER09-1075-000	FOREST INVESTMENT GROUP, LLC.
	ER07-1247-002	Fox Creek Farm Solar, LLC.
	ER05-1079-000	Fred Meyer Stores, Inc.
	ER18-2194-001	Full Circle Renewables, LLC.
	ER11-3615-000	Garland Power Company.
	ER11-4536-000	Gateway Energy Marketing.
	ER10-2954-000	GBC Metals LLC.
	ER11-4718-001	Gichi Noodin Wind Farm, LLC.
	ER11-2825-000	Global Energy, LLC.
	ER20-2087-000	Griffiss Utility Services Corporation.
	ER12-346-000	GUSC Energy Inc.
	ER11-4672-000	Hammond Belgrade Energy, LLC.
	ER12-2203-001	Harvard Dedicated Energy Limited.
	ER10-2890-000	Hawkeye Energy Greenport, LLC.
	ER05-658-000	Helvetia Solar, LLC.
	ER03-833-000	High Liner Foods Incorporated.
	ER12-2405-001	High Lonesome Mesa, LLC.
	ER12-795-001	Hill Energy Resource & Services, LLC.
	ER09-712-000	Holcim (US) Inc.
	ER12-1613-001	Homer City Generation, L.P.
	ER11-3053-001	Hoopeston Wind, LLC.
	ER13-55-000	ICC Energy Corporation.
	ER14-2956-004	IEP Power Marketing LLC.
	ER11-4489-000	Industrial Assets, Inc.
	ER06-1007-000	Innovative Solar 54, LLC.
	ER18-1289-000	Innovative Solar 67, LLC.
	ER19-117-001	Jether Energy Research, LTD.
	ER19-118-001	Keni Energy LLC.
	ER16-89-000	KEPCO Solar of Alamosa LLC.
	ER17-1578-000	Kingfisher Wind, LLC.
	ER11-4050-000	Kiyoshi Technologies, LLC.
	ER15-1308-000	Kleantricity, Inc.
	ER15-1609-000	KODA Energy, LLC.
	ER12-1524-000	Lazarus Energy Holdings, LLC.
	ER09-107-000	LE Energy, LLC.
	ER08-848-000	Light Power & Gas LLC.
	ER16-1788-002	Lockport Energy Associates, L.P.
	ER21-1768-000	Long Island Solar Farm, LLC.
	ER07-1249-002	Longreach Energy, LLC.
	ER11-3589-000	Major Lending, LLC.
	ER15-2470-000	Manifold Energy Inc.
	ER05-744-000	Mansfield Power and Gas, LLC.
	ER18-1549-000	Maple Analytics, LLC.
	ER13-2255-000	Marengo Battery Storage, LLC.
	ER10-2541-000	Massie Power LLC.
	ER19-610-000	Mega Energy Holdings LLC.
	ER08-23-001	
	ER13-1298-001	Mitsui & Co. Energy Marketing and Services (USA), Inc.
		MMP SCO, L L C.
	ER19-2425-001	Mobile Energy LLC.
		Monterey Consulting Associates, Inc.
	ER16-1254-002	Moore Energy, LLC.
	ER01-480-000	Myotis Power Marketing LLC.
	ER11-4603-000	National Gas & Electric, LLC.
	ER15-612-000	Nevada Gold Energy LLC.
	ER13-1249-002	New England Wire Technologies, Corp.
	ER15-2704-000	New Hope Power Partnership.
	ER06-1055-000	New York Industrial Energy Buyers, LLC.
	ER10-2754-000	NFI Solar, LLC.
	ER06-1286-000	North Branch Resources, LLC.
	ER05-1225-000	Novo BioPower, LLC.
	ER10-904-000	NTE Southeast Electric Company, LLC.
	ER03-293-000	Nylon Corporation of America.
	ER13-1665-000	One Nation Energy Solutions, LLC.
	ER19-302-001	PACE RENEWABLE ENERGY 1 LLC.
	ER18-3-000	PGPV, LLC.

1093RD—MEETING, OPEN MEETING—Continued

[September 22, 2022, 10:00 a.m.]

Item No.	Docket No.	Company
	ER03-821-000	Phibro Americas LLC.
	ER19-178-001	Piedmont Energy Fund, LP.
	ER12-1603-001	Planet Energy (Maryland) Corp.
	ER18-296-000	Planet Energy (New York) Corp.
	ER13-1135-001	Planet Energy (Pennsylvania) Corp.
	ER11-2168-000	Planet Energy (USA) Corp.
	ER11-2179-000	Power Choice, Inc.
	ER11-2167-000	Precept Power LLC.
	ER11-2166-000	Premier Empire Energy, LLC.
	ER10-812-000	Quantum Power Corp.
	ER19-1405-000	Raider Dog LLC.
	ER13-2230-001	RDAF Energy Solutions, LLC.
	ER17-204-001	Renaissance Power, L.L.C.
	ER08-631-000	Renewable Power Direct, LLC.
	ER16-895-002	Renewable Power Strategies, LLC.
	ER01-3109-000	ResCom Energy LLC.
	ER14-1135-000	Reuel Energy LLC.
	ER12-1751-000	Rigby Energy Resources, LP.
	ER09-1739-000	RJUMR ENERGY PARTNERS CORP.
	ER17-1577-000	RLD Resources, LLC.
	ER14-166-000	Roseburg Forest Products.
	ER14-2013-000	Sage Solar I LLC.
	ER12-1244-001	Sage Solar II LLC.
	ER01-2830-000	Sage Solar III LLC.
	ER19-1240-000	Saint Anselm College.
	ER19-1241-000	Samchully Power & Utilities 1 LLC.
	ER19-1242-000	Santanna Natural Gas Corporation.
	ER10-2750-000	SBR Energy, LLC.
	ER15-359-001	Seguro Energy Partners, LLC.
	ER11-4453-000	Shipyards Energy, LLC.
	ER11-3187-001	Silver Bear Power, LLC.
	ER18-1548-000	Smith Creek Hydro, LLC.
	ER10-2951-000	Southard Energy Partners, LLC.
	ER13-733-000	Southern California Telephone Company.
	ER16-904-001	Southern Energy Solution Group, LLC.
	ER13-698-000	Spruance Genco, LLC.
	ER11-3186-000	Stand Energy Corporation.
	ER12-1775-000	Sunbury Energy, LLC.
	ER06-634-000	Sustainable Star.
	ER95-362-000	Texzon Utilities, Ltd.
	ER13-113-002	The Energy Group of America, Inc.
	ER11-2354-000	The Highlands Energy Group.
	ER03-1150-000	The Legacy Energy Group, LLC.
	ER16-1202-001	Thicksten Grimm Burgum, Inc.
	ER06-464-000	Thordin ApS.
	ER99-3571-000	Titan Gas and Power.
	ER11-4604-000	Town of Hanover.
	ER20-2618-000	Trane Grid Services LLC.
	ER14-1767-000	Tropicana Manufacturing Company Inc.
	ER14-2597-001	TrueLight Commodities, LLC.
	ER13-1107-000	TrueLight Energy, LLC.
	ER11-2962-001	UBS AG.
	ER11-3724-000	US Borax, Inc.
	ER11-3723-000	V3 Commodities Group, LLC.
	ER02-973-000	Viridity Energy, Inc.
	ER15-1630-001	Vista Energy Marketing, L.P.
	ER16-1610-001	Volunteer Energy Services, Inc.
	ER11-4706-001	Western Aeon Energy Trading LLC.
	ER16-2307-001	Western Reserve Energy Services, LLC.
	ER04-937-000	White Pine Electric Power L.L.C.
	ER21-908-000	Windy Flats Partners, LLC.
	ER11-3263-000	Wolverine Holdings, L.P.
	ER04-262-000	Woodland Pulp LLC.
	ER09-750-000	Woomera Energy, LLC.
	ER06-1273-000	Z&Y Energy Trading LLC.
	ER10-2345-000	Zone One Energy, LLC.
	ER18-624-000	
	ER18-2031-000	
	ER15-820-001	
E-3	EL21-7-000	Cricket Valley Energy Center, LLC and Empire Generating Company, LLC v. New York Independent System Operator, Inc.

1093RD—MEETING, OPEN MEETING—Continued
[September 22, 2022, 10:00 a.m.]

Item No.	Docket No.	Company
E-4	ER22-2044-000	Just Energy Limited.
E-5	ER22-2044-001	
E-6	Omitted.	
E-7	ER22-2380-000	Virginia Electric and Power Company.
E-8	NJ22-11-000	Orlando Utilities Commission.
E-9	ER19-1428-005	ISO New England Inc.
E-10	ER21-1816-001	KES Kingsburg, L.P.
E-11	ER20-681-005	Tri-State Generation and Transmission Association, Inc.
E-12	ER20-681-006	
E-13	EL22-28-000.	
E-14	ER21-57-002	Shell Energy North America (US), L.P.
E-15	ER21-42-001	Tenaska Power Services Co.
E-16	ER21-46-001	Mercuria Energy America, LLC.
	ER18-2358-001	Southwest Power Pool, Inc.
	ER19-1357-000	GridLiance High Plains LLC.
	ER20-1313-000 (consolidated).	
	ER22-1353-000	GridLiance High Plains LLC.
	ER21-1438-000	GridLiance High Plains LLC.
GAS		
G-1	RP22-1118-000	MountainWest Overthrust Pipeline, LLC.
G-2	RP22-1121-000	Stagecoach Pipeline & Storage Company LLC.
HYDRO		
H-1	P-3777-013	The Town of Rollinsford, New Hampshire.
H-2	P-619-174	Pacific Gas and Electric Company and City of Santa Clara.
H-3	P-2530-057	Brookfield White Pine Hydro LLC.
CERTIFICATES		
C-1	CP20-527-001	Columbia Gulf Transmission, LLC.
C-2	CP20-50-001	Tennessee Gas Pipeline Company, L.L.C.
C-3	CP20-51-001	Southern Natural Gas Company, L.L.C.
C-4	CP21-463-000	Texas Eastern Transmission, LP.
C-5	CP22-479-000	ETC Texas Pipeline, Ltd.
C-6	CP22-451-000	Owen Stanley Parker v. Permian Highway Pipeline LLC, et al.
C-7	RP22-678-000	Hummel Generation, LLC v. UGI Sunbury, LLC.
C-8	CP21-44-000	LA Storage, LLC.
C-9	CP22-474-000	West Texas Gas, Inc. and West Texas Gas Utility, LLC.
C-10	CP22-475-000	West Texas Gas, Inc. and West Texas Gas Utility, LLC.
	CP22-476-000	West Texas Gas, Inc. and West Texas Gas Utility, LLC.

A free webcast of this event is available through <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://ferc.capitolconnection.org/> or contact Shirley Al-Jarani at 703-993-3104.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is

intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

Issued: September 15, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-20493 Filed 9-19-22; 4:15 pm]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22-1213-000.

Applicants: ABCGrande, LLC v. Northern Border Pipeline Company.

Description: Complaint of ABCGrande, LLC v. Northern Border Pipeline Company.

Filed Date: 9/13/22.

Accession Number: 20220913-5127.

Comment Date: 5 p.m. ET 10/3/22.

Docket Numbers: RP22-1214-000.

Applicants: Eastern Shore Natural Gas Company.

Description: § 4(d) Rate Filing: Capital Cost Surcharge #2 True-Up to be effective 10/15/2022.

Filed Date: 9/14/22.

Accession Number: 20220914-5029.

Comment Date: 5 p.m. ET 9/26/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211