Tuesday, May 23, 2000, 7 to 9 p.m., New Milford High School Auditorium, 25 Sunny Valley Road, New Milford, CT 06776

Wednesday, May 24, 2000, 7 to 9 p.m., Housatonic Valley Regional High School Lecture Hall, 246 Warren Turnpike Road, Falls Village, CT 06031

Please direct any questions regarding these meetings to (1) James T. Griffin, via telephone, (202) 219–2799, email james.griffin@ferc.fed.us, or by letter to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426; or (2) John Whitefield via telephone (860) 665–3769, email whitjr@NU.COM, or by letter to the Connecticut Light & Power Company, P.O. Box 270, Hartford, CT 06141, or (3) both of these gentlemen.

## David P. Boergers,

Secretary.

[FR Doc. 00–11488 Filed 5–8–00; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP00-260-000]

### Texas Gas Transmission Corporation; Notice of Proposed Changes In FERC Gas Tariff

May 3, 2000.

Take notice that on April 28, 2000, Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A to the filing, with an effective date of June 1, 2000.

Texas Gas states that the proposed general rate case changes would increase revenues from jurisdictional transportation services by approximately \$81 million, based on the twelve-month period ended January 31, 2000, as adjusted, compared with the underlying rates.

Texas Gas states that the adjustments in rates are attributable to:

- (1) An increase in the utility rate base;
- (2) Increases in depreciation expense;
- (3) Increase in rate of return and related taxes; and
- (4) Revised system rate design quantities.

Texas Gas further states that it has served copies of this filing upon the company's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

### David P. Boegers,

Secretary.

[FR Doc. 00–11490 Filed 5–8–00; 8:45 am]
BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project No. 11243-016]

### Cordova Electric Cooperative, Inc.; Notice of Availability of Final Environmental Assessment

May 3, 2000.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Energy Projects has reviewed the application requesting the Commission's approval of an application to amend the license for the Power Creek Project for the routing of a section of the licensed underground transmission line to an underwater route along the bottom of Eyak Lake. The Power Creek Project is located on Power Creek near Cordova, Alaska.

A Final Environmental Assessment (FEA) has been prepared by staff for the proposed action. In the FEA, Commission staff does not identify any significant impacts that would result from the Commission's approval of the proposed rerouting of a section of the project transmission to an underwater route. Thus, staff concludes that approval of the proposed amendment of license would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA has been attached to and made a part of an Order Amending License, issued April 27, 2000, for the

Power Creek Project (FERC No. 11243–016). Copies of the FEA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, NE, Washington, DC 20426, or by calling (202) 208–1371. The FEA also may be viewed on the Web at <a href="https://www.ferc.fed.us/online/rims.htm">www.ferc.fed.us/online/rims.htm</a>. Call (202) 208–2222 for assistance.

### David P. Boergers,

Secretary.

[FR Doc. 00–11489 Filed 5–8–00; 8:45 am]

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6603-8]

Agency Information Collection
Activities: Proposed Collection:
Comment Request; Investigations Into
Compliance of Stationary Sources with
the Accidental Release Prevention
Program

**AGENCY:** Environmental Protection

Agency (EPA). **ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this document announces that EPA is planning to submit the following proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB) for review and approval: Investigations Into Possible Noncompliance of Stationary Sources with the Accidental Release Prevention Program, EPA ICR No. 1908.01. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments must be submitted on or before July 10, 2000.

**ADDRESSES:** Superfund Division, Office of Chemical Emergency Preparedness and Prevention, Region 5, United States Environmental Protection Agency, SC–6J, 77 W. Jackson Blvd., Chicago, Illinois 60604–3590.

#### FOR FURTHER INFORMATION CONTACT:

Silvia Palomo, Telephone Number: (312) 353–2172, E-Mail:palomo.silvia@epa.gov

### SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are major stationary sources of air emissions that have applied for/or obtained a Title V operating permit.

Title: Investigations into Compliance of Stationary Sources with the Accidental Release Prevention Program