

unconventional oil and gas, geothermal, and other energy resources and related information regarding these resources, along with environmental impacts from using these resources. These data are needed to support regional or national assessments concerning energy resources. Requesting external cooperation is a way for NCRDS to collect energy data and perform research and analyses on the characterization of geologic material, and obtain other information (including geophysical or seismic data, sample collection for generation of thermal maturity data) that can be used in energy resource assessments and related studies.

The USGS will issue a call for proposals to support researchers from State Geological Surveys and associated accredited universities that can provide geologic data to support NCRDS and other energy assessment projects being conducted by the USGS.

Data submitted to NCRDS by external cooperators constitute more than two-thirds of the USGS point-source stratigraphic database (USTRAT) on coal occurrence. This program is conducted under various authorities, including 30 U.S.C. 208–1, 42 U.S.C. 15801, and 43 U.S.C. 31 *et seq.* This collection will consist of applications, proposals and reports (annual and final).

Title of Collection: National Coal Resources Data System (NCRDS).

OMB Control Number: 1028–0094.

Form Number: None.

Type of Review: Extension of a currently approved collection.

Respondents/Affected Public: Individuals; State, local and tribal governments; State Geological Surveys, universities, and businesses.

Total Estimated Number of Annual Respondents: 21.

Total Estimated Number of Annual Responses: 21.

Estimated Completion Time per Response: 25 hours.

Total Estimated Number of Annual Burden Hours: 525 hours.

Respondent's Obligation: Required to Obtain or Retain a Benefit.

Frequency of Collection: One time every 5 years for applications and final reports; annually for progress reports.

Total Estimated Annual Non-hour Burden Cost: There are no “non-hour cost” burdens associated with this IC.

An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

Margo Corum,

Associate Program Coordinator.

[FR Doc. 2019–09386 Filed 5–7–19; 8:45 am]

BILLING CODE 4338–11–P

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

**[192A2100DD/AAKC001030/
A0A501010.999900253G]**

Indian Gaming; Approval of Tribal-State Class III Gaming Compact Amendment in the State of Oklahoma

AGENCY: Bureau of Indian Affairs, Interior.

ACTION: Notice.

SUMMARY: The State of Oklahoma entered into a compact amendment with the Shawnee Tribe governing certain forms of class III gaming; this notice announces the approval of the Non-House-Banked Table Games Supplement to the compact between the Shawnee Tribe and the State of Oklahoma.

DATES: The compact amendment takes effect on May 8, 2019.

FOR FURTHER INFORMATION CONTACT: Ms. Paula L. Hart, Director, Office of Indian Gaming, Office of the Deputy Assistant Secretary—Policy and Economic Development, Washington, DC 20240, (202) 219–4066.

SUPPLEMENTARY INFORMATION: Under section 11 of the Indian Gaming Regulatory Act (IGRA) Public Law 100–497, 25 U.S.C. 2701 *et seq.*, the Secretary of the Interior shall publish in the **Federal Register** notice of approved Tribal-State compacts for the purpose of engaging in class III gaming activities on Indian lands. As required by IGRA and 25 CFR 293.4, all compacts and amendments are subject to review and approval by the Secretary. The compact amendment authorizes the Tribe to engage in certain additional class III gaming activities, and provides for the application of existing revenue sharing agreements to the additional forms of class III gaming.

Dated: April 16, 2019.

John Tahsuda,

Principal Deputy Assistant Secretary—Indian Affairs.

[FR Doc. 2019–09468 Filed 5–7–19; 8:45 am]

BILLING CODE 4337–15–P

DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

**[Docket No. ONRR–2011–0012; DS63644000
DR2000000.CH7000 190D1113RT]**

Major Portion Prices and Due Date for Additional Royalty Payments on Indian Gas Production in Designated Areas Not Associated With an Index Zone

AGENCY: Office of Natural Resources Revenue, Interior.

ACTION: Notice.

SUMMARY: Final regulations for valuing gas produced from Indian leases, published August 10, 1999, require the Office of Natural Resources Revenue (ONRR) to determine major portion prices and notify industry by publishing the prices in the **Federal Register**. The regulations also require ONRR to publish a due date for industry to pay additional royalties based on the major portion prices. Consistent with these requirements, this notice provides major portion prices for the 12 months of calendar year 2017.

DATES: The due date to pay additional royalties based on the major portion prices is July 8, 2019.

FOR FURTHER INFORMATION CONTACT:

Calculation of Prices Information: Robert Sudar, Manager, Market & Spatial Analytics, ONRR, at (303) 231–3511, or email to Robert.Sudar@onrr.gov; mailing address—Office of Natural Resources Revenue, P.O. Box 25165, MS 64310B, Denver, Colorado 80225–0165.

Reporting Information: Lee-Ann Martin, Program Manager, Reference & Reporting Management, ONRR, at (303) 231–3313, or email to Leeann.Martin@onrr.gov; mailing address—Office of Natural Resources Revenue, P.O. Box 25165, MS 63300B, Denver, Colorado 80225–0165.

SUPPLEMENTARY INFORMATION: On August 10, 1999, ONRR's predecessor, the Minerals Management Service, published a final rule titled “Amendments to Gas Valuation Regulations for Indian Leases” effective January 1, 2000 (64 FR 43506). The gas valuation regulations apply to all gas production from Indian (Tribal or allotted) oil and gas leases, except leases on the Osage Indian Reservation.

The regulations require ONRR to publish major portion prices for each designated area not associated with an index zone for each production month beginning January 2000, as well as the due date for additional royalty payments. See 30 CFR 1206.174(a)(4)(ii). If you owe additional royalties based on