

l. The existing Beaver City Project consists of: (1) a small reservoir with a normal pool elevation of 6,769 feet, a surface area of about 0.15 acres, and a storage capacity of approximately 1-acre-foot; (2) a 15.5-foot-high by 65-foot-wide diversion dam; (3) a 30-inch-diameter, 11,632-foot-long steel penstock; (4) a 34-foot-long by 41-foot-wide stone powerhouse containing an impulse turbine and one generating unit with an installed capacity of 625 kilowatts; (5) a 4-foot-wide by 150-foot-long tailrace channel; (6) a 12.5-kilovolt, approximately 21,000-foot-long transmission line; and (7) appurtenant facilities. The estimated average annual generation (2012 to 2017) is 4,446 megawatt-hours.

Beaver City Corporation proposes to abandon the existing: (1) powerhouse; (2) portion of penstock between the existing powerhouse and proposed new powerhouse; (3) buried line from the turbine generator to the transformer on the west side of the existing powerhouse; (4) old transformer; (5) overhead line from the old transformer to the start of the transmission line on the west bank of the Beaver River; and (6) tailrace. As such, Beaver City proposes to remove approximately 50 feet of the existing penstock, increase the existing project boundary, and construct: (1) a new 40-foot-long by 27-foot-wide metal-walled powerhouse, with a reinforced concrete foundation, to contain one new turbine-generator with an installed capacity of 720 kilowatts; (2) a new approximately 35-foot-long buried line from the new turbine-generator to the new transformer; (3) a new approximately 33-foot-long buried line from the new transformer to a 40-foot-tall intermediate pole of wood and metal construction; (4) a new 120-foot-long overhead line from the intermediate pole to the start of the existing transmission line; and (5) a new 43-foot-long tailrace that tailrace varies from 7.5 feet wide adjacent to powerhouse to 19 feet wide at point of discharge. The section of tailrace adjacent to the powerhouse would be a 9-foot-long by 7.5-foot-wide concrete structure and would terminate prior to the ordinary high-water mark of the Beaver River. The remainder of the tailrace would be of earthen construction, rock-lined, and shaped to return flow to the river with minimal turbulence. The new powerhouse, power distribution facilities, and tailrace would be constructed approximately 50 feet upstream (south) of the existing powerhouse and enclosed by approximately 240 feet of 8-foot-tall

chain-link perimeter fence. Beaver City proposes to preserve the existing powerhouse and operate it as a museum.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days following the date of issuance of this notice either: (1) evidence of the date on which the certifying agency received the certification request; (2) a copy of the water quality certification; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions—August 12, 2022

Licensee's Reply to REA Comments—September 26, 2022

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: June 13, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–13120 Filed 6–16–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER22–2091–000]

Calhoun Solar Energy LLC ; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Calhoun Solar Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 5, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all

interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: June 13, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-13114 Filed 6-16-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1971-079]

Idaho Power Company; Notice of Intent To Prepare a Supplemental Environmental Impact Statement

On July 21, 2003, Idaho Power Company (Idaho Power) filed an application for a new license for the Hells Canyon Project,¹ FERC No. 1971. The project is located on the Snake River in Washington and Adams Counties, Idaho, and Wallowa and Baker Counties, Oregon. The Hells Canyon Project consists of three developments (dams, reservoirs, and powerhouses) on the segment of the Snake River forming the border between Idaho and Oregon.² The three developments are Brownlee, Oxbow, and Hells Canyon, which combined provide 1,167 megawatts of power generating capacity and 6,562,244 megawatt hours of electricity annually. The project occupies approximately 5,640 acres of federal land, including land managed by the U.S. Bureau of Land Management and the U.S. Forest Service.

On August 31, 2007, the Commission issued a final Environmental Impact Statement (EIS) for the Hells Canyon

Project. On December 30, 2019, Idaho Power filed an Offer of Settlement (settlement) with the Commission for the Hells Canyon Project.³ The settlement, which was executed on April 22, 2019, includes, among other items, spring Chinook salmon and summer steelhead fish passage measures. In addition, the Oregon and Idaho Departments of Environmental Quality each issued a water quality certification under section 401 of the Clean Water Act for the Hells Canyon Project on May 24, 2019.

On July 1, 2020, Idaho Power supplemented the final license application for the project with additional information on its proposal, including an analysis of the new and revised fish-related protection, mitigation, and enhancement measures proposed under the settlement, and updated information on project resources. Additionally, Idaho Power filed on October 14, 2020, draft biological assessments for species managed by the U.S. Fish and Wildlife Service and the National Marine Fisheries Service, which included an analysis of the effects of the new and revised measures on fish and wildlife listed under the Endangered Species Act.

In order to assess the new and revised fish-related protection, mitigation, and enhancement measures proposed under the settlement, the Oregon and Idaho water quality certificates, and the draft biological assessments, Commission staff intends to prepare a draft and final supplemental EIS in accordance with the National Environmental Policy Act. The supplemental EIS will describe and evaluate the effects of the proposed action and alternatives. The focus of the supplemental EIS will be on the new and revised measures proposed by the settlement, the conditions contained in the Oregon and Idaho water quality certificates, and the information provided in the draft biological assessments. For the resource areas not affected by the new and revised proposed measures or new environmental information, the supplemental EIS will either include or incorporate by reference analyses from the Commission's final EIS.

With this notice, we are reinitiating informal consultation with the U.S. Fish and Wildlife Service and the National Marine Fisheries Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402.

³ On January 7, 2020, the Commission issued notice of the offer of settlement's filing.

The draft supplemental EIS will be sent to all persons and entities on the Commission's service and mailing lists for the Hells Canyon Project. Recipients will then have 60 days to review the draft supplemental EIS and file written comments with the Commission. All comments filed with the Commission on the final supplemental EIS will be considered in the Order taking final action on the license application. The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Draft supplemental EIS Issued.	June 2023.
Comments Due on draft supplemental EIS.	August 2023.
Final supplemental EIS Issued.	December 2023.

This notice informs all interested individuals, organizations, and agencies with environmental expertise and concerns, that: (1) the Commission staff has decided to prepare a supplemental EIS addressing the settlement; and (2) the comments, recommendations, and terms and conditions already on file with the Commission on the application will be taken into account in the supplemental EIS.

Any questions regarding this notice may be directed to Nicholas Ettema at 312-596-4447, or by email at nicholas.ettema@ferc.gov.

Dated: June 13, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-13119 Filed 6-16-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL22-57-000]

Puget Sound Energy, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On June 13, 2022, the Commission issued an order in Docket No. EL22-57-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Puget Sound Energy, Inc.'s market-based rate authority in the Puget Sound balancing authority area is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful and to establish a

¹ Referred to in Idaho Power's license application as the Hells Canyon Complex.

² The current license expired on July 31, 2005, and the project is operating under an annual license.