

4. Three-year extension to an existing approved request.

5. Voluntary.

6. EIA-1605 and EIA-1605EZ forms are designed to collect voluntarily reported data on greenhouse gas emissions, achieved reductions of these emissions, and carbon fixation. Data are used to establish a publicly available database. Respondents are participants in a domestic or foreign activity that either reduces greenhouse gas emissions or increases sequestration.

7. Individuals or households; Business or other for-profit; Not-for-profit institutions; Farms; Federal Government; State, Local or Tribal Government.

8. 7,000 hours (220 respondents $\times$ 1 response per year $\times$ 31.8 hours per response).

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13)(44 U.S.C. 3501 *et seq.*)

Issued in Washington, D.C., February 28, 2001.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 01-5667 Filed 3-7-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency information collection activities: Submission for OMB review; comment request.

SUMMARY: The EIA has submitted the energy information collection listed at the end of this notice to the Office of Management and Budget (OMB) for review and a three-year approval under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*).

DATES: Comments must be filed on or before April 9, 2001. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

ADDRESSES: Send comments to the OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place NW., Washington, DC

20503. The OMB DOE Desk Officer may be telephoned at (202) 395-7318. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT:

Requests for additional information should be directed to Herbert Miller, Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Mr. Miller may be contacted by telephone at (202) 287-1711, FAX at (202) 287-1705, or e-mail at Herbert.Miller@eia.doe.gov.

SUPPLEMENTARY INFORMATION:

This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (i.e., the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (i.e., new, revision, extension, or reinstatement); (5) response obligation (i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-910, "Monthly Natural Gas Marketer Survey".
2. Energy Information Administration.
3. OMB number 1905-NEW.
4. New collection and three-year approval requested.
5. Mandatory.

6. EIA-910 will collect information necessary for developing accurate estimates of state-level prices paid by commercial and residential consumers of natural gas. The data will also be used for modeling and analytical efforts. Initially, respondents will be all natural gas marketers selling to residential and/or commercial customers in Georgia, Maryland, New York, Ohio and Pennsylvania.

7. Business or other for-profit.

8. 6,572 hours (176 respondents $\times$ 12 responses per year $\times$ an average burden of 3.11 hours per response over the three-year approval period).

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13)(44 U.S.C. 3501 *et seq.*)

Issued in Washington, DC on February 27, 2001.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 01-5672 Filed 3-7-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-020]

Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

March 2, 2001.

Take notice that on February 27, 2001, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following Amendment Agreement to a recently filed negotiated rate transaction: Amendment Agreement to ITS-2 Service Agreement No. 70052 between Columbia Gulf Transmission Company and Amoco Energy Trading Corporation Dated November 30, 2000, as Amended February 23, 2001.

This transportation service was scheduled to commence December 1, 2000 and terminate December 31, 2000. On January 17, 2001, FERC approved an amendment to extend the term through January 31, 2001 (Docket No. RP96-389-017). On January 30, 2001, Columbia Gulf filed an amendment to extend further the Service Agreement's term through February 28, 2001. FERC issued a notice on February 6, 2001 (Docket No. RP96-389-019), and FERC approval is pending. The instant filing includes an executed Amendment Agreement that extends the Service Agreement's term through March 31, 2001. All other terms and provisions remain unchanged and in full force and effect.

Columbia Gulf states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Any person wishing to become a part must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-5640 Filed 3-7-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1960]

Dairyland Power Cooperative; Notice of Authorization for Continued Project Operation

March 2, 2001.

On February 19, 1999, the Dairyland Power Cooperative, license for the Flambeau Project No. 1960, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 1960 is located on the Flambeau River in Rusk County, Wisconsin.

The license for Project No. 1960 was issued for a period ending February 28, 2001. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be

required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 1960 is issued to the Dairyland Power Cooperative for a period effective March 1, 2001, through February 28, 2002, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before March 1, 2002, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Dairyland Power Cooperative is authorized to continue operation of the Flambeau Project No. 1960 until time as the Commission acts on its application for subsequent license.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-5642 Filed 3-7-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-15-001]

PG&E Gas Transmission, Northwest Corporation; Notice of Compliance Filing

March 2, 2001.

Take notice that on November 27, 2000, PG&E Gas Transmission, Northwest Corporation (PG&E GTN) submitted its filing to comply with the Commission's October 27, 2000 order in Docket Nos. RM96-1-014, et al.

Pursuant to Commission directive, PG&E GTN explains why it will lose transportation revenue if it does not assess transportation and fuel reimbursement charges when certain nets or trades if imbalances occur.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 9, 2001. Protests will be considered by the

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-5638 Filed 3-7-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL01-41-000]

Strategic Energy L.L.C. v. California Independent System Operator Corporation; Notice of Complaint

March 2, 2001.

Take notice that on February 28, 2001, Strategic Energy L.L.C. (Strategic Energy) submitted a complaint requesting fast track processing against the California Independent System Operator Corporation (ISO) pursuant to Section 206 of the Federal Power Act, 16 U.S.C. § 824e, and Section 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206. Strategic Energy requests that the Commission: (i) direct the ISO immediately to provide information to support its claim for costs under Section 11.2.4.2.1 of the ISO tariff, as required by Section 11.4.3 of the ISO tariff; and (ii) clarify that if the ISO enters into a forward contract during a scheduling interval for power to be delivered in a later scheduling interval, the costs of the forward contract are recoverable only for the scheduling interval in which power is to be delivered. Strategic Energy also seeks interim relief and requests that the Commission (i) issue an interim order permitting Strategic Energy to deposit the contested portion of its bill into an interest bearing escrow account on or before March 5, 2001 and declaring that, in so doing, the Strategic Energy will not be in default of its obligations under the ISO tariff; and (ii) issue its ruling on this complaint on or before March 5, 2001 to ensure that Strategic Energy will not, under any circumstances, be in