

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 15, 2017..

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-10382 Filed 5-19-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER17-1607-000]

#### Sunray Energy 2, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Sunray Energy 2, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 5, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 16, 2017.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2017-10369 Filed 5-19-17; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5362-000]

#### Kennebunk Light and Power District; Notice of Existing Licensee's Notice of Intent To Not File a Subsequent License Application, and Soliciting Pre-Application Documents and Notices of Intent To File a License Application

At least five years before the expiration of a license for a minor water power project not subject to sections 14 and 15 of the Federal Power Act (*i.e.*, a project having an installed capacity of 1.5 megawatts or less), the licensee must file with the Commission a letter that contains an unequivocal statement of the licensee's intent to file or not to file an application for a subsequent license.<sup>1</sup>

If such a licensee informs the Commission that it does not intend to file an application for a subsequent license, nonpower license, or exemption for the project, the licensee may not file an application for a subsequent license, nonpower license, or exemption for the project, either individually or in conjunction with an entity or entities that are not currently licensees of the project.<sup>2</sup>

<sup>1</sup> 18 CFR 16.19(b) (2016) (citing 18 CFR 16.6(b)). Section 16.19(b) applies to licenses not subject to Parts 14 and 15 of the Federal Power Act.

<sup>2</sup> 18 CFR 16.24(b)(1) (2016).

On March 29, 2017, Kennebunk Light and Power District (Kennebunk Light), the existing licensee for the Lower Mousam Project No. 5362, filed notice of its intent to not file an application for a subsequent license. Therefore, pursuant to section 16.24(b)(1) of the Commission's regulations, Kennebunk Light may not file an application for a subsequent license for the project, either individually or in conjunction with an entity or entities that are not currently licensees of the project.

The 600-kilowatt (kW) Lower Mousam Project is located on the Mousam River, in York County, Maine. No federal lands are affected. The existing minor license for the project expires on March 31, 2022.

The project consists of the following three developments:

#### *Dane Perkins Development*

The Dane Perkins Development consists of: (1) a 12-foot-high, 83-foot-long concrete gravity dam with a 50-foot-long spillway section that has a crest elevation of 81.8 feet mean sea level (msl) and 2.5-foot-high flashboards; (2) a 25-acre impoundment with a normal maximum elevation of 84.3 feet msl; (3) a powerhouse containing a single turbine-generator unit rated at 150 kW; (4) a generator lead connecting the turbine-generator unit to the regional grid; and (5) appurtenant facilities.

#### *Twine Mill Development*

The Twine Mill Development is located approximately 0.5 miles downstream from the Dane Perkins Development and consists of: (1) an 18-foot-high, 223-foot-long concrete gravity dam with an 81-foot-long spillway section that has a crest elevation of 68.8 feet msl and 3.0-foot-high flashboards; (2) a 12-acre impoundment with a normal maximum elevation of 71.8 feet msl; (3) a powerhouse containing a single turbine-generator unit rated at 300 kW; (4) a generator lead connecting the turbine-generator unit to the regional grid; and (5) appurtenant facilities.

#### *Kesslen Development*

The Kesslen Development is located approximately 2.5 miles downstream from the Twine Mill Development and consists of: (1) an 18-foot-high, 140-foot-long concrete gravity dam with a 114-foot-long spillway section that has a crest elevation of 42.2 feet msl and 1.5-foot-high flashboards; (2) a 20-acre impoundment with a normal maximum elevation of 43.7 feet msl; (3) a powerhouse containing a single turbine-generator unit rated at 150 kW; (4) a