Written statements may be filed with the Board either before or after the teleconference. Members of the public who wish to make oral statements pertaining to agenda items should contact Gary Burch at the address or telephone number listed above. Requests to make oral comments must be received five days prior to the teleconference; reasonable provision will be made to include requested topic(s) on the agenda. The Chair of the Board is empowered to conduct the teleconference in a fashion that will facilitate the orderly conduct of business.

Minutes: The minutes of the teleconference will be available for public review and copying within 60 days on the STEAB Web site, http://www.steab.org.

Issued at Washington, DC, on March 24, 2009.

Rachel Samuel,

Deputy Committee Management Officer. [FR Doc. E9–7164 Filed 3–30–09; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Bonneville Power Administration

Notice of Final Policy; Revised Policy on Determining Net Requirements of Pacific Northwest Utility Customers Under Sections 5(b)(1) and 9(c) of the Northwest Power Act

AGENCY: Bonneville Power Administration (BPA), Department of Energy.

ACTION: Notice of final policy.

SUMMARY: In July 2007, the Bonneville Power Administration released its Long-Term Regional Dialogue Final Policy (RD Policy) and associated Record of Decision (ROD). The RD Policy proposed specific, related changes to BPA's May 2000 Policy on Determining Net Requirements Under Sections 5(b)(1) and 9(c) of the Northwest Power Act (5(b)/9(c) Policy) that BPA identified as necessary for the successful implementation of the RD Policy. Accordingly, BPA conducted a limited-scope review of its 5(b)/9(c) Policy for the purpose of supporting the

Section II.B.8 of the RD Policy describes the limited changes to the 5(b)/9(c) Policy. BPA issued its 2008 Proposal for Modifications to BPA's Policy on Determining Net Requirements Under Sections 5(b) and 9(c) of the Northwest Power Act for public comment in September 2008. Proposed modifications to the 5(b)/9(c)

implementation of the RD Policy.

Policy were limited to the changes stated in the RD Policy and necessary enabling language. Upon review and consideration of comment, BPA is now releasing its Revised Policy on Determining Net Requirements of Pacific Northwest Utility Customers Under Sections 5(b)/(1) and 9(c) of the Northwest Power Act and its associated ROD.

DATES: On March 19, 2009, the BPA Administrator signed the 5(b)/9(c) ROD adopting the Revised Policy on Determining Net Requirements of Pacific Northwest Utility Customers Under Sections 5(b)(1) and 9(c) of the Northwest Power Act.

ADDRESSES: The Revised 5(b)/9(c) Policy and ROD are available on the BPA Web site at http://www.bpa.gov/power/pl/regionaldialogue/implementation/documents/. Copies are also available by contacting BPA's Public Information Center at (800) 622–4520.

FOR FURTHER INFORMATION CONTACT: Scott Wilson, Regional Dialogue Program Manager, at (503) 230–7638.

Issued in Portland, Oregon on March 20, 2009.

Stephen J. Wright,

Administrator and Chief Executive Officer, Bonneville Power Administration. [FR Doc. E9–7168 Filed 3–30–09; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-81-000]

Atmos Energy Corporation; Notice of Application

March 24, 2009.

Take notice that on March 13, 2009, Atmos Energy Corporation, Lincoln Centre II, 5430 LBJ Freeway, Dallas, Texas 75240, filed in Docket No. CP09-81-000, an application pursuant to section 7(f) of the Natural Gas Act (NGA), as amended, and part 157 of the regulations of the Federal Energy Regulatory Commission (Commission), for a service area determination for the Bristol, Tennessee and Bristol, Virginia area, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http://ww.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to James H. Jeffries IV, Moore & Van Allen PLLC, Bank of America Corporate Center, 100 North Tryon Street, Suite 4700, Charlotte, North Carolina 28202–4003, telephone 704–331–1000, e-mail jimjeffries@mvalaw.com.

Pursuant to section 157.9 of the Commission's rules, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the