#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RP01-47-002]

### Viking Gas Transmission Company; Notice of Compliance Filing

March 12, 2001.

Take notice that on February 12, 2001, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheet to be effective February 1, 2001:

Substitute Original Sheet No. 33B

Viking states that the purpose of this filing is to comply with the Letter Order issued on January 31, 2001 in Docket No. RP01–47–001, 94 FERC ¶ 61,086. Accordingly, Viking is removing the \$100.00 transaction service charge and the provision that imposes transportation charges for imbalance trades.

Viking states that copies of this filing have been served upon each person or company named on the Commission's service list in the above-captioned proceeding, on Viking's jurisdictional customers and to affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 19, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). Comments, protest and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 85.2001(a)(1)(iii) and the instructions on the Commission's web site at http:// www.ferc.fed.us/efi/doorbell.htm.

## David P. Boergers.

Secretary.

[FR Doc. 01-6527 Filed 3-15-01; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. GT01-12-000]

# Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

March 12, 2001.

Take notice that on March 5, 2001, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet to become effective March 5, 2001:

Fourth Revised Sheet No. 376

Williston Basin states that it has revised the above-referenced tariff sheet found in section 48 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1, to rename a receipt point associated with its Pooling Service. Point ID No. 05066 is being renamed from (Bitter Creek—BFPL) to (LX–Bar). Such name change has no effect on Williston Basin's Pooling Service, but is being made simply to reflect a change in name to clearly identify the receipt point.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/ doorbell.htm.

#### David P. Boergers,

Secretary.

[FR Doc. 01–6523 Filed 3–15–01; 8:45 am]
BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. EG01-139-000, et al.]

### NEO California Power LLC, et al., Electric Rate and Corporate Regulation Filings

March 9, 2001.

Take notice that the following filings have been made with the Commission:

#### 1. NEO California Power LLC

[Docket No. EG01-139-000]

Take notice that on March 6, 2001, NEO California Power LLC (NEO California) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32 of the Public Utility Holding Company Act of 1935 (PUHCA) and part 365 of the Commission's regulations.

As more fully explained in the application, NEO California is a limited liability company that will be engaged either directly or indirectly and exclusively in the business of owning and operating electric generation facilities located in California.

Comment date: March 30, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 2. LG&E Power Monroe LLC

[Docket No. EG01-140-000]

Take notice that on March 6, 2001, LG&E Power Monroe (Power Monroe), a Delaware limited liability company with its principal place of business at 220 West Main Street, Louisville, Kentucky 40232, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Power Monroe proposes to construct, own and operate three 170 megawatt combustion turbine electric generating units in Walton County, Georgia. The units are scheduled to be completed in March 2001 and to be in service by June 1, 2001. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: March 30, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.