adversely affected by continued approval of the Applicants' issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 17, 2002.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426. The Order may also be viewed on the Internet at *http://www.ferc.fed.us/online/rims.htm* (call 202–208–2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at *http://www.ferc.fed.us/efi/doorbell.htm*.

Magalie R. Salas,

Secretary.

[FR Doc. 02–25799 Filed 10–10–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT00–34–010]

Dauphin Island Gathering Partners; Notice of Compliance Filing

October 4, 2002.

Take notice that on September 30, 2002, Dauphin Island Gathering Partners (Dauphin Island) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheet listed below to become effective October 30, 2002.

First Revised Sheet No. 359

Dauphin Island states that the revised tariff sheets are being filed to comply with § 154.1(d) of the Commission's Regulations which state that any contract or executed service agreement that deviates in any material aspect from the form of service agreement must be filed with the Commission and such nonconforming agreement must be referenced in the pipeline's tariff.

Dauphin Island states that copies of its filing are being served on its customers and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502–8222 or for TTY (202) 502–8659. The Commission strongly encourages electronic filings. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–25815 Filed 10–10–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02–566–000]

Dominion Transmission, Inc.; Notice of Annual EPCA Filing

October 4, 2002.

Take notice that on September 30, 2002, Dominion Transmission Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fourteenth Revised Sheet No. 31; Seventeenth Revised Sheet No. 32; Ninth Revised Sheet No. 34; Twelfth Revised Sheet No. 35; and Fifth Revised Sheet No. 39, with an effective date of November 1, 2002.

DTI states that the purpose of its filing is to comply with the Electric Power Cost Adjustment provision of the General Terms and Conditions of its FERC Gas Tariff, as that provision will be revised effective November 1, 2002, in accordance with the Stipulation and Agreement filed on June 22, 2001, in Docket No. RP00–632–003, and approved by Commission letter order issued in that proceeding on September 13, 2001.

DTI states that copies of the filing have been sent to DTI's customers and interested stated commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at *http://www.ferc.gov* using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502–8222 or for TTY (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02–25806 Filed 10–10–02; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR02–21–000]

Duke Energy Guadalupe Pipeline, Inc.; Notice of Petition for Rate Approval

October 4, 2002.

Take notice that on September 10, 2002, Duke Energy Guadalupe Pipeline, Inc. (Guadalupe) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve the proposed rates as fair and equitable for transportation and storage services performed under section 311 of the Natural Gas Policy Act of 1978 (NGPA).

Guadalupe proposes to establish a rate of $0.1852 per MMBtu for system-wide firm and interruptible transportation services and interruptible parking and loaning services. In addition, Guadalupe proposes a two-part rate consisting of a demand charge of $2.059 per MMBtu and a commodity charge of $0.2529 per MMBtu for its proposed power and peaking services. Guadalupe also proposes to charge a 1.9 percent fuel charge for all services

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the date of this filing, the rates will be deemed to be fair and