All timely, unopposed ⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).8 Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.9 A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at http:// www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/ esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on December 14, 2022.

Dated: November 23, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-26094 Filed 11-29-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR23-9-000. Applicants: Gulf Coast Express Pipeline LLC.

Description: § 284.123(g) Rate Filing: 12.01.2022 GCX Fuel Filing to be effective 12/1/2022.

Filed Date: 11/23/22.

Accession Number: 20221123-5005. Comment Date: 5 pm ET 12/14/22. 184.123(g) Protest: 5 pm ET 1/23/23.

Docket Numbers: RP23-200-000. Applicants: Texas Eastern

Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Cleanup Filing eff 12-1-22 to be effective 12/18/2022.

Filed Date: 11/18/22.

Accession Number: 20221118-5199. Comment Date: 5 pm ET 11/30/22.

Docket Numbers: RP23-201-000. Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing: Removal of Non-Conforming Agreements from Volume 1, Pt 8.0, Sec

38 to be effective 12/22/2022. Filed Date: 11/21/22.

Accession Number: 20221121-5020. Comment Date: 5 pm ET 12/5/22.

Docket Numbers: RP23-202-000. Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Annual Fuel and L&U Filing 2023 to be effective 1/1/2023.

Filed Date: 11/22/22.

Accession Number: 20221122-5077. Comment Date: 5 pm ET 12/5/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR23-1-001. Applicants: Acacia Natural Gas, L.L.C. Description: Amendment Filing: Amended Statement of Operating Conditions to be effective 10/1/2022. Filed Date: 11/22/22. Accession Number: 20221122-5053.

Comment Date: 5 pm ET 12/6/22. 184.123(g) Protest: 5 pm ET 12/6/22.

Docket Numbers: RP11-1591-000. Applicants: Golden Pass Pipeline

Description: Refund Report: 2022 Penalty and Revenue Costs Report of Golden Pass Pipeline LLC to be effective

Filed Date: 11/22/22.

Accession Number: 20221122-5057. Comment Date: 5 pm ET 12/5/22.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (https:// elibrary.ferc.gov/idmws/search/ fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 23, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-26088 Filed 11-29-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2327-049]

Great Lakes Hydro America. LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Application Type: Temporary Variance from Reservoir Elevation.
- b. Project No: P-2327-049. c. Date Filed: November 15, 2022.
- d. Applicant: Great Lakes Hydro America, LLC.
- e. Name of Project: Cascade Project.
- f. Location: The project is located on the Androscoggin River, in Coos County, New Hampshire.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791a-825r.
- h. Applicant Contact: Kyle Murphy, Brookfield Renewable, 150 Main Street, Lewiston, Maine 04240, (207) 458-5861.
- i. FERC Contact: Zeena Aljibury, (202) 502-6065, zeena.aljibury@ferc.gov.
- j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the

⁷ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

^{8 18} CFR 385.214(c)(1).

⁹¹⁸ CFR 385.214(b)(3) and (d).