

The first page of any filing should include docket number P-2492-013.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The existing Vanceboro Dam Storage Project consists of: (1) A 16-foot-high, 469-foot-long dam comprised of a 170-foot-long earthen embankment section, a 230-foot-long earthen embankment section, and a 69-foot-long gated concrete spillway section with two 22.5-foot-long, 14.5-foot-high steel Tainter gates with a crest elevation of 385.86 feet above mean sea level (msl); (2) an 8-foot-wide concrete vertical-slot fishway; (3) an 18,558-acre impoundment (Spednik Lake) with a maximum pool elevation of 385.86 feet msl; and (4) appurtenant facilities.

The Vanceboro Dam Storage Project operates in a store-and-release mode with the impoundment elevation fluctuating on an annual basis. The existing license requires a minimum impoundment elevation of 371.5 feet msl between October 1 and April 30; a minimum impoundment elevation of 376.5 feet msl between May 1 and September 30; a maximum impoundment elevation of 385.86 feet msl; and a year round minimum downstream flow of 200 cubic feet per second in the east branch of the Saint Croix River downstream of the project.

Woodland Pulp is not proposing any new project facilities or changes in project operation.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	September 2014
Commission issues EA .....	January 2015
Comments on EA .....	February 2015
Modified terms and conditions.	March 2015

p. Final amendments to the application must be filed with the

Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: July 24, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-18008 Filed 7-30-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2203-015]

#### Alabama Power Company: Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2203-015.

c. *Date filed:* August 16, 2013.

d. *Applicant:* Alabama Power Company (Alabama Power).

e. *Name of Project:* Holt Hydroelectric Project.

f. *Location:* The project is located at the U.S. Army Corps of Engineers' existing Holt Lock and Dam on the Black Warrior River in Tuscaloosa County, Alabama and occupies 36.64 acres of Corps lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contacts:* Mr. Jim Heilbron, Senior Vice President and Senior Production Officer, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35203-2206, (205) 257-1000.

i. *FERC Contact:* Jeanne Edwards at (202) 502-6181, or via email at [jeanne.edwards@ferc.gov](mailto:jeanne.edwards@ferc.gov).

j. *Deadline for filing scoping comments:* 30 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration,

using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2203-015.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. Portions of the existing Holt Project facilities that are owned and operated by Alabama Power consist of: (1) A 130-foot-long concrete non-overflow dam; (2) a 110-foot long earth fill dam located between the non-overflow structure and the right abutment; (3) a powerhouse integral with the dam containing one turbine with an installed capacity of 46,944-kilowatts; (4) a 2.48-mile-long transmission line; and (5) Overlook Park, a project recreation site. The applicant estimates that the total average annual generation would be 153,604,600 kilowatt hours. All generated power is utilized within the applicant's electric utility system. Additionally, Alabama Power proposes correct the mapping of the project boundary from 46.59 acres to 50.08 acres. The change would affect privately owned lands, resulting in no land disturbing activities.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in item h above.

You may register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

#### n. Scoping Process

The Commission staff intends to prepare an Environmental Assessment (EA) for the Holt Hydroelectric Project, in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information on the Scoping Document (SD) issued on July 23, 2014.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the web at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, call 1-866-208-3676, or for TTY, (202) 502-8659.

Dated: July 23, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014-18010 Filed 7-30-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket Nos. CP14-522-000; PF14-5-000]**

#### Algonquin Gas Transmission, LLC; Notice of Application

July 24, 2014.

Take notice that on July 10, 2014, Algonquin Gas Transmission, LLC (Algonquin), 5400 Westheimer Court, Houston, Texas 77056, filed an application in Docket No. CP14-522-000, pursuant to section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations, for authority to construct, and operate its Salem Lateral Project (Salem Lateral) located in Salem, Massachusetts. Specifically, Algonquin requests authority to (1) construct 1.2 miles of 16 inch diameter pipeline and associated facilities, (2) construct one new metering and regulating station, and (3) establish an initial recourse rate for service on the Salem Lateral, in order to provide 115,000 dekatherms per day of firm transportation service to the redeveloped Salem Harbor Station

facility of Footprint Power Salem Harbor Development, LP., all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Berk Donaldson, General Manager, Rates and Certificates, or DeAndra Black, Analyst, Rates and Certificates, Algonquin Gas Transmission, LLC, P.O. Box 1642, Houston, Texas 77251-1642, or by phone at 713-627-4488, by fax at 713-627-5947, or by email at [bdonaldson@spectraenergy.com](mailto:bdonaldson@spectraenergy.com).

On November 4, 2013, Commission staff granted Algonquin's request to use the pre-filing process and assigned Docket No. PF14-5-000 to staff activities involving the Salem Lateral. Now, as of the filing of this application on July 10, 2014, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP14-522-000 as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's regulations, 18 CFR 157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888