

Regulations, 18 CFR 35.13, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a Service Agreements for the transmission service requested by Kansas City Power & Light Company.

A copy of this filing was sent to Kansas City Power & Light Company.

*Comment Date:* March 25, 2002.

### **29. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER02-1230-000]

Take notice that on March 4, 2002, pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR 35.13, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a Service Agreements for the transmission service requested by NRG Power Marketing Inc.

A copy of this filing was sent to NRG Power Marketing Inc.

*Comment Date:* March 25, 2002.

### **30. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER02-1231-000]

Take notice that on March 4, 2002, pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR 35.13, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a Service Agreements for the transmission service requested by Public Service Company of Colorado-Marketing.

A copy of this filing was sent to Public Service Company of Colorado-Marketing.

*Comment Date:* March 25, 2002.

### **31. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER02-1232-000]

Take notice that on March 4, 2002, pursuant to section 205 of the Federal Power Act and section 35.13 of the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR 35.13, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a Service Agreements for the transmission service requested by Southwestern Public Service Company-Marketing.

A copy of this filing was sent to Southwestern Public Service Company-Marketing.

*Comment Date:* March 25, 2002.

### **32. Midwest Independent Transmission System Operator, Inc.**

[Docket No. ER02-1233-000]

Take notice that on March 4, 2002, pursuant to section 205 of the Federal Power Act and section 35.13 of the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR 35.13, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted for filing a Service Agreements for the transmission service requested by Wolverine Power Supply Cooperative, Inc.

A copy of this filing was sent to Wolverine Power Supply Cooperative, Inc.

*Comment Date:* March 25, 2002.

### **33. Pinnacle West Capital Corporation**

[Docket No. ER02-1234-000]

Take notice that on March 4, 2002, Pinnacle West Capital Corporation (PWCC) tendered for filing a Service Agreement, Rate Schedule FERC No. 9 under PWCC's Rate Schedule FERC No. 1 for service to Central Arizona Water Conservation District (CAW).

A copy of this filing has been served on CAW.

*Comment Date:* March 25, 2002.

### **34. Central Illinois Light Company**

[Docket No. ER02-1235-000]

Take notice that on March 4, 2002, Central Illinois Light Company (CILCO), tendered for filing with the Commission a Service Agreement with Corn Belt Energy Corporation under its Market Rate Power Sales Tariff.

CILCO requested an effective date of April 1, 2002. Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

*Comment Date:* March 25, 2002.

### **35. Illinois Power Company**

[Docket No. ER02-1236-000]

Take notice that on March 4, 2002, Illinois Power Company (Illinois Power), filed with the Federal Energy Regulatory Commission (Commission) a Notice of Termination, effective at 11:59 p.m., January 15, 2002, of the Firm Short-Term Point to Point Transmission Service Agreement and the Non-Firm Point to Point Transmission Service Agreement, entered into by Illinois Power and The Legacy Energy Group, LLC, each dated May 16, 2001 and effective on June 1, 2001, as Original Service Agreement Nos. 304 and 310, respectively, under FERC Electric Tariff Third Revised Volume 8 of Illinois Power.

Illinois Power states that the termination has been requested by the customer and agreed to by Illinois

Power. Illinois Power further states that a copy of the Notice of Termination has been mailed to the customer.

*Comment Date:* March 25, 2002.

### **Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-6241 Filed 3-14-02; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments**

March 11, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12146-000.

c. *Date filed:* January 30, 2002, supplemented March 6, 2002.

d. *Applicant:* Paul C. Rizzo Associates, Inc.

e. *Name of Project:* St. Michael Pump Storage Project.

f. *Location:* In Adams Township, Cambria County, Pennsylvania. The project does not utilize federal or tribal lands.

g. *Filed pursuant to:* Federal Power Act, 16 USC 791(a)–825(r).

h. *Applicant Contact:* Paul C. Rizzo, Paul C. Rizzo Associates, Inc., 105 Mall Boulevard, Monroeville, Pennsylvania 15146, (412) 856–9700.

i. *FERC Contact:* Regina Saizan, (202) 219–2673.

j. *Deadline for filing motions to intervene, protests, and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Please include the project number (P–12146–000) on any comments, protests, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) A proposed rockfill dike impounding a proposed 100-acre upper reservoir, (2) a proposed upper concrete intake structure, (3) a proposed 125-foot-high, 1,000-foot-long earthen dam impounding a proposed 77-acre lower reservoir, (4) a proposed lower concrete intake structure, (5) three proposed eight-foot-diameter steel penstocks approximately 5,000 feet long, (6) a proposed powerhouse containing three pump turbines having a total installed capacity of 60 MW, (7) a proposed 1.5-mile-long, 66 kV transmission line, and (8) appurtenant facilities. The project would have an annual generation of 178.8 Gwh.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions ((202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above. Comments, protests, and interventions may be filed electronically via the Internet in lieu of

paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

m. *Preliminary Permit—*Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of Intent—*A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant (s) named in this public notice.

p. *Proposed Scope of Studies under Permit—*A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and

Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents—*Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. *Agency Comments—*Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,  
Secretary.

[FR Doc. 02–6243 Filed 3–14–02; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

March 8, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection. A mailing error