

notice advises interested persons of the renewal of these Charters.

Clifford D. Tatum,

General Counsel, U.S. Election Assistance Commission.

[FR Doc. 2019-07765 Filed 5-3-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-99-000]

Notice of Schedule for Environmental Review of the Natural Gas Pipeline Company of America Gulf Coast Southbound Project

On February 28, 2019, Natural Gas Pipeline Company of America (Natural) filed an application in Docket No. CP19-99-000 requesting a Certificate of Public Convenience and Necessity and Abandonment Authority pursuant to Sections 7(c) and 7(b) of the Natural Gas Act to construct, operate, and abandon certain natural gas pipeline facilities. The proposed project, known as the Gulf Coast Southbound Project (Project), would expand the southbound transportation capacity of Natural's Gulf Coast Mainline System by 300,000 dekatherms per day through modifications at five existing natural gas compressor stations in the state of Texas.

On March 6, 2019, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—October 23, 2019
90-day Federal Authorization Decision
Deadline—January 21, 2020

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

As part of the Project, Natural would conduct the following activities (all locations are in the state of Texas):

- Install one new electric motor driven compressor unit with a rating of 10,000 horsepower, abandon two existing compressor units, and add cooling equipment and a new filter separator at existing Compressor Station 300 in Victoria County.
- Install one Solar Mars 100 turbine with a rating of 15,900 horsepower, add cooling equipment, and replace two filter separators at existing Compressor Station 301 in Wharton County.
- Install two Solar Titan 130 turbines with a rating of 23,470 horsepower each, abandon in place 10 existing compressor units, and add cooling equipment and filter separators at existing Compressor Station 304 in Harrison County.
- Install gas coolers and filter separators at existing Compressor Stations 303 and 394 in Angelina and Cass Counties, respectively.

Background

On April 9, 2019, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Gulf Southbound Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments received will be addressed in the EA. As of the date of issuance of this notice, no comments have been received.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP19-99), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also

provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: April 29, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-09198 Filed 5-3-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR18-81-001.

Applicants: Agua Blanca, LLC.

Description: Tariff filing per 284.123(b),(e)/: Amendment to 2 to be effective 7/1/2018.

Filed Date: 4/25/19.

Accession Number: 201904255104.

Comments/Protests Due: 5 p.m. ET 5/16/19.

Docket Numbers: RP19-1149-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases to BBPC eff 5-1-2019 to be effective 5/1/2019.

Filed Date: 4/25/19.

Accession Number: 20190425-5004.

Comments Due: 5 p.m. ET 5/7/19.

Docket Numbers: RP19-1150-000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: April 2019 Negotiated Rate Cleanup Filing to be effective 5/28/2019.

Filed Date: 4/25/19.

Accession Number: 20190425-5020.

Comments Due: 5 p.m. ET 5/7/19.

Docket Numbers: RP19-1152-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non-Conforming Negotiated Rate Agreement Update (SoCal June 19) to be effective 6/1/2019.

Filed Date: 4/25/19.

Accession Number: 20190425-5087.

Comments Due: 5 p.m. ET 5/7/19.

Docket Numbers: RP19-1153-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate—Chevron 911109 5-1-19 Release to be effective 5/1/2019.

Filed Date: 4/25/19.

Accession Number: 20190425-5105.

Comments Due: 5 p.m. ET 5/7/19.
Docket Numbers: RP19–1154–000.
Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Create New Rate Schedule Option PAL–CB to be effective 6/1/2019.

Filed Date: 4/26/19.

Accession Number: 20190426–5002.

Comments Due: 5 p.m. ET 5/8/19.

Docket Numbers: RP19–1155–000.

Applicants: Dominion Energy Transmission, Inc.

Description: § 4(d) Rate Filing: DETI—April 26, 2019 Negotiated Rate Agreements to be effective 5/1/2019.

Filed Date: 4/26/19.

Accession Number: 20190426–5009.

Comments Due: 5 p.m. ET 5/8/19.

Docket Numbers: RP19–1156–000.

Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agmt—Cabot to be effective 5/1/2019.

Filed Date: 4/26/19.

Accession Number: 20190426–5150.

Comments Due: 5 p.m. ET 5/8/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 30, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–09195 Filed 5–3–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TS19–2–000]

Notice of Filing; City of Grand Island, Nebraska, Grand Island Utilities

Take notice that on December 10, 2018, pursuant to section 358.1(d) of the

Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure,¹ the City of Grand Island, Nebraska, Grand Island Utilities Department (GUID), filed a request for waiver of the Commission Standards of Conduct requirements that may apply to GUID under part 358 of the Commission's regulations,² and Order Nos. 717,³ 888,⁴ 889,⁵ and 2004.⁶

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission,

¹ 18 CFR 358.1(d) (2015).

² 18 CFR part 358.

³ Standards of Conduct for Transmission Providers, Order No. 717, FERC Stats. & Regs. ¶ 31,280 (2008), order on reh'g, Order No. 717–A, FERC Stats. & Regs. ¶ 31,297, order on reh'g Order No. 717–B, 129 FERC ¶ 61,123 (2009), on reh'g, Order No. 717–C, 131 FERC ¶ 61,045 (2010).

⁴ Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, Order No. 888, FERC Stats. & Regs. ¶ 31,036 (1996), order on reh'g, Order No. 888–A, FERC Stats. & Regs. ¶ 31,048 (1997), order on reh'g, Order No. 888–B, 81 FERC ¶ 61,248 (1997), order on reh'g, Order No. 888–C, 82 FERC ¶ 61,046 (1998), aff'd in relevant part sub nom. *Transmission Access Policy Study Group, et al. v. FERC*, 225 F.3d 667 (D.C. Cir. 2000), aff'd sub nom. *New York v. FERC*, 535 U.S. 1 (2002).

⁵ Open Access Same-Time Information System and Standards of Conduct, Order No. 889, FERC Stats. & Regs. ¶ 31,035 (1996), order on reh'g, Order No. 889–A, FERC Stats. & Regs. ¶ 31,049 (1997), reh'g denied, Order No. 889–B, 81 FERC ¶ 61,253 (1997).

⁶ Standards of Conduct for Transmission Providers, Order No. 2004, 68 FR 69134 (Dec. 11, 2003), FERC Stats. & Regs. ¶ 31,155 (2003), order on reh'g, Order No. 2004–A, 69 FR 23562 (Apr. 29, 2004), FERC Stats. & Regs. ¶ 31,161 (2004), order on reh'g, Order No. 2004–B, 69 FR 48371 (Aug. 10, 2004), FERC Stats. & Regs. ¶ 31,166 (2004), order on reh'g, Order No. 2004–C, 70 FR 284 (Jan. 4, 2005), FERC Stats. & Regs. ¶ 31,172 (2004), order on reh'g, Order No. 2004–D, 110 FERC ¶ 61,320 (2005), vacated in part sub nom. *Nat'l Fuel Gas Supply Corp. v. FERC*, 468 F.3d 831 (D.C. Cir. 2006).

888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on May 29, 2019.

Dated: April 29, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–09197 Filed 5–3–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98–1–000]

Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request