

10. In-water activity must be conducted in daylight. If environmental conditions prevent visual detection of sea otters within the shutdown zone, in-water activities must be stopped until visibility is regained.

C. Monitoring

11. Operators will work with PSOs to apply mitigation measures and will recognize the authority of PSOs up to and including stopping work, except where doing so poses a significant safety risk to personnel.

12. Duties of the PSOs include watching for and identifying sea otters, recording observation details, documenting presence in any applicable monitoring zone, identifying and documenting potential harassment, and working with operators to implement all appropriate mitigation measures.

13. Monitoring of the shutdown zone must continue for 30 minutes following completion of pile installation.

D. Measures To Reduce Impacts to Subsistence Users

14. Prior to conducting the work, the USCG will take the following steps to reduce potential effects on subsistence harvest of sea otters:

- Avoid work in areas of known sea otter subsistence harvest;
- Discuss the planned activities with subsistence stakeholders including Southeast Alaska villages and traditional councils;
- Identify and work to resolve concerns of stakeholders regarding the project's effects on subsistence hunting of sea otters; and
- If any concerns remain, develop a POC in consultation with the Service and subsistence stakeholders to address these concerns.

E. Reporting Requirements

15. The USCG must notify the Service at least 48 hours prior to commencement of activities.

16. Reports will be submitted to the Service's MMM weekly during project activities. The reports will summarize project work and monitoring efforts.

17. A final report will be submitted to the Service's MMM within 90 days after completion of work or expiration of the IHA. It will summarize all monitoring efforts and observations, describe all project activities, and discuss any additional work yet to be done. Factors influencing visibility and detectability of marine mammals (e.g., sea state, number of observers, fog, and glare) will be discussed. The report will describe changes in sea otter behavior resulting from project activities and any specific behaviors of interest. Sea otter

observation records will be provided in the form of electronic database or spreadsheet files. The report will assess any effects the USCG's operations may have had on the availability of sea otters for subsistence harvest and if applicable, evaluate the effectiveness of the POC for preventing impacts to subsistence users of sea otters.

18. Injured, dead, or distressed sea otters that are not associated with project activities (e.g., animals found outside the project area, previously wounded animals, or carcasses with moderate to advanced decomposition or scavenger damage) must be reported to the Service within 24 hours of discovery. Photographs, video, location information, or any other available documentation shall be provided to the Service.

19. All reports shall be submitted by email to fw7_mmm_reports@fws.gov.

20. The USCG must notify the Service upon project completion or end of the work season.

Request for Public Comments

If you wish to comment on this proposed authorization, the associated draft environmental assessment, or both documents, you may submit your comments by any of the methods described in **ADDRESSES**. Please identify if you are commenting on the proposed authorization, draft environmental assessment or both, make your comments as specific as possible, confine them to issues pertinent to the proposed authorization or draft environmental assessment, and explain the reason for any changes you recommend. Where possible, your comments should reference the specific section or paragraph that you are addressing. The Service will consider all comments that are received before the close of the comment period (see **DATES**).

Comments, including names and street addresses of respondents, will become part of the administrative record for this proposal. Before including your address, telephone number, email address, or other personal identifying information in your comment, be advised that your entire comment, including your personal identifying information, may be made publicly available at any time. While you can ask us in your comments to withhold from public review your personal identifying

information, we cannot guarantee that we will be able to do so.

Peter Fasbender,

Assistant Regional Director, Fisheries and Ecological Services, Alaska Region.

[FR Doc. 2022-11848 Filed 6-1-22; 8:45 am]

BILLING CODE 4333-15-P

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

[Docket No. FWS-R7-ES-2021-0171; FF07CAMM00-FX-ES111607MRG01]

Marine Mammals; Letters of Authorization To Take Pacific Walruses and Polar Bears in the Beaufort Sea, Alaska, and Northern Sea Otters in Cook Inlet, Alaska, in 2021

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of issuance.

SUMMARY: In accordance with the Marine Mammal Protection Act of 1972, as amended, the U.S. Fish and Wildlife Service issued Letters of Authorization for the nonlethal take of polar bears and Pacific walruses incidental to oil and gas industry exploration, development, and production activities in the Beaufort Sea and the adjacent northern coast of Alaska as well as northern sea otters in Cook Inlet, Alaska, in 2021. This notice announces the lists of Letters of Authorizations issued in calendar year 2021. The Letters of Authorization stipulate conditions and methods that minimize impacts to polar bears, Pacific walruses, and northern sea otters from these activities.

ADDRESSES:

Document availability: You may view this notice as well as the Letters of Authorization at <https://www.regulations.gov> under Docket No. FWS-R7-ES-2021-0171, or these documents may be requested as described under **FOR FURTHER INFORMATION CONTACT**.

FOR FURTHER INFORMATION CONTACT:

Charles Hamilton, Marine Mammal Management, U.S. Fish and Wildlife Service, MS 341, 1011 East Tudor Road, Anchorage, Alaska 99503, by email at R7mmmRegulatory@fws.gov or by telephone at 1-800-362-5148. Individuals in the United States who are deaf, deafblind, hard of hearing, or have a speech disability may dial 711 (TTY, TDD, or TeleBraille) to access telecommunications relay services. Individuals outside the United States should use the relay services offered within their country to make

international calls to the point-of-contact in the United States.

SUPPLEMENTARY INFORMATION: On August 5, 2016, the U.S. Fish and Wildlife Service (Service) published in the **Federal Register** a final rule (81 FR 52276) establishing regulations that allow us to authorize the nonlethal, incidental, unintentional take of small numbers of polar bears (*Ursus maritimus*) and Pacific walruses (*Odobenus rosmarus divergens*) during year-round oil and gas industry exploration, development, and production activities in the Beaufort Sea and adjacent northern coast of Alaska. These incidental take regulations (ITRs) were located in subpart J in part 18 of title 50 of the Code of Federal Regulations (CFR) and were effective through August 5, 2021. The rule prescribed a process under which we issue Letters of Authorization (LOAs) to applicants conducting activities as

described under the provisions of the regulations.

On August 5, 2021, the Service published in the **Federal Register** a new rule (86 FR 42982) that replaced the previous ITRs and expires on August 5, 2026. This new rule similarly prescribes a process under which we issue LOAs to applicants conducting activities as described under the provisions of the regulations.

Each LOA stipulates conditions or methods that are specific to the activity and location. Holders of the LOAs must use methods and conduct activities in a manner that minimizes to the greatest extent practicable adverse impacts on Pacific walruses and polar bears and their habitat, and on the availability of these marine mammals for subsistence purposes. No intentional take or lethal incidental take is authorized under these regulations.

In accordance with section 101(a)(5)(A) of the Marine Mammal

Protection Act (MMPA; 16 U.S.C. 1361 *et seq.*) and our regulations at 50 CFR part 18, subpart J, in 2021, we issued LOAs to the companies in the Beaufort Sea and adjacent northern coast of Alaska shown in table 1. The Service notes that in August 2021 we issued the following LOAs (21–01, 21–02, 21–03, 21–04, 21–05, 21–06, 21–07, 21–08). After issuance of the LOAs, the Service determined that they should be revised to better reflect requirements pertaining to monitoring potential polar bear denning activity; therefore, the Service issued corrected LOAs in October 2021 reflecting this revision. Further, the Service has received requests from certain LOA holders that their issued LOA be amended to reflect new activities or a change in existing activities. The Service includes in the table below all original LOAs, corrected LOAs, and amended LOAs issued in 2021.

TABLE 1—LETTERS OF AUTHORIZATION ISSUED FOR OIL AND GAS DEVELOPMENT ACTIVITIES IN THE BEAUFORT SEA, ALASKA, IN 2021

Company	Project	LOA No.
Conoco Philips Alaska	Oil and gas exploration and development activities of the Kuparuk and Alpine oilfields and associated units. * <i>This LOA was issued under the 2016–2021 ITRs.</i>	16–13 [2nd Amendment].
Conoco Philips Alaska	Geotechnical survey within the Arctic Slope Regional Corporation mine site and the installation of four survey monuments around the existing Colville Delta No. 4 gravel pad. * <i>This LOA was issued under the 2016–2021 ITRs.</i>	21–02.
Exxon Mobil/Hilcorp	Operational activities in support of the Point Thomson production facility in the Point Thomson Unit (PTU) of the North Slope, Alaska. (Date issued: 08/05/2021).	21–01.
Exxon Mobil/Hilcorp	Operational activities in support of the Point Thomson production facility in the PTU of the North Slope, Alaska. (Date issued: 10/18/2021).	21–01 [Corrected].
Exxon Mobil	Operational activities in support of the Point Thomson production facility in the PTU of the North Slope, Alaska. (Date issued: 12/09/2021).	21–01 [Amended].
Eni U.S. Operating	Oil and gas drilling and production on Spy Island drillsite and Oooguruk drillsite, maintenance and operation of wells and facilities at Oliktok production pad, and operation of facilities at Oooguruk tie-in pad and Nikaitchuq operations center. (Date issued: 08/05/2021).	21–02.
Eni U.S. Operating	Oil and gas drilling and production on Spy Island drillsite and Oooguruk drillsite, maintenance and operation of wells and facilities at Oliktok production pad, and operation of facilities at Oooguruk tie-in pad and Nikaitchuq operations center. (Date issued: 10/18/2021).	21–02 [Corrected].
Oil Search Alaska	Constructing and maintaining pads, gravel roads, ice roads, and a boat launch; drilling and associated well-testing; installing temporary facilities, pipelines, and culverts; and conducting field surveys within and adjacent to the Pikka Unit. (Date issued: 8/5/2021).	21–03.
Oil Search Alaska	Constructing and maintaining pads, gravel roads, ice roads, and a boat launch; drilling and associated well-testing; installing temporary facilities, pipelines, and culverts; and conducting field surveys within and adjacent to the Pikka Unit. (Date issued: 10/18/2021).	21–03 [Corrected].
Glacier Oil and Gas Corporation	Ice road construction, exploration, development, and oil production activities associated with the Badami oilfield in the North Slope. (Date issued: 08/05/2021).	21–04.
Glacier Oil and Gas Corporation	Ice road construction, exploration, development, and oil production activities associated with the Badami oilfield in the North Slope. (Date issued: 10/18/2021).	21–04 [Corrected].
Hilcorp	Oil and gas exploration, production, development and support activities in the Milne Point, Duck Island (Endicott), Northstar Island, and Prudhoe Bay operation areas of the North Slope. (Date issued: 08/05/2021).	21–05.
Hilcorp	Oil and gas exploration, production, development and support activities in the Milne Point, Duck Island (Endicott), Northstar Island, and Prudhoe Bay operation areas of the North Slope. (Date issued: 10/18/2021).	21–05 [Corrected].

TABLE 1—LETTERS OF AUTHORIZATION ISSUED FOR OIL AND GAS DEVELOPMENT ACTIVITIES IN THE BEAUFORT SEA, ALASKA, IN 2021—Continued

Company	Project	LOA No.
Conoco Philips Alaska	This field-wide LOA is for activities associated with the operations at the Kuparuk River Unit, Colville River Unit, Greater Mooses Tooth Unit, and surrounding non-unit area. (Date issued: 08/05/2021).	21–06.
Conoco Philips Alaska	This field-wide LOA is for activities associated with the operations at the Kuparuk River Unit, Colville River Unit, Greater Mooses Tooth Unit, and surrounding non-unit area. (Date issued: 10/18/2021).	21–06 [Corrected].
Conoco Philips Alaska	Construction on the Greater Mooses Tooth Two Pad/Mooses Tooth 7 within the National Petroleum Reserve—Alaska. (Date issued: 08/05/2021).	21–07.
Conoco Phillips Alaska	Construction on the Greater Mooses Tooth Two Pad/Mooses Tooth 7 within the National Petroleum Reserve—Alaska. (Date issued: 10/18/2021).	21–07 [Corrected].
Alyeska Pipeline Service Company	Operation and maintenance of the Trans Alaska Pipeline System, which extends from Pump Station 1 in the Prudhoe Bay oilfield to the Valdez Marine Terminal. (Date issued: 08/18/2021).	21–08.
Alyeska Pipeline Service Company	Operation and maintenance of the Trans Alaska Pipeline System, which extends from Pump Station 1 in the Prudhoe Bay oilfield to the Valdez Marine Terminal. (Date issued: 10/18/2021).	21–08 [Corrected].
Conoco Philips	Activities associated with plugging and abandonment of existing exploration wells (Scout 1, Cassin 1, and Cassin 6) in the Bear Tooth Unit and construction and maintenance of ice pads and ice roads. (Date issued: 09/15/2021).	21–09.
Conoco Philips Alaska	Activities associated with plugging and abandonment of existing exploration wells (Scout 1, Cassin 1, and Cassin 6) in the Bear Tooth Unit and construction and maintenance of ice pads and ice roads. (Date issued: 12/01/2021).	21–09 [Amended].
SAExploration, Inc	Narwhal Phase II Seismic Survey in the National Petroleum Reserve—Alaska and Kuukpik Corporation lands. (Date issued: 12/03/2021).	21–10.

* The 2016–2021 ITRs were established by a final rule published at 81 FR 52276, August 5, 2016.

On August 1, 2019, the Service published in the **Federal Register** a final rule (84 FR 37716) establishing regulations that allow us to authorize the nonlethal, incidental, unintentional take of small numbers of northern sea otters (*Enhydra lutris kenyoni*) during year-round oil and gas industry exploration, development, production, and transportation activities in Cook Inlet, Alaska. The rule established subpart K in part 18 of title 50 of the

CFR and is effective through August 1, 2024. The rule prescribes a process under which we issue LOAs to applicants conducting activities as described under the provisions of the regulations.

Each LOA stipulates conditions or methods that are specific to the activity and location. Holders of the LOAs must use methods and conduct activities in a manner that minimizes to the greatest extent practicable adverse impacts on

northern sea otters and their habitat and on the availability of northern sea otters for subsistence purposes. No intentional take or lethal incidental take is authorized under these regulations.

In accordance with section 101(a)(5)(A) of the Marine Mammal Protection Act (MMPA; 16 U.S.C. 1361 *et seq.*) and our regulations at 50 CFR part 18, subpart K, in 2021, we issued an LOA to the following company in Cook Inlet, Alaska, as shown in table 2.

TABLE 2—LETTER OF AUTHORIZATION ISSUED FOR OIL AND GAS DEVELOPMENT ACTIVITIES IN COOK INLET, ALASKA, IN 2021

Company	Project	LOA No.
Hilcorp Alaska	Hilcorp's Lower Cook Inlet Outer Continental Shelf geohazard survey, Lower Cook Inlet exploratory drilling, North Cook Inlet Unit subsea well plug and abandonment activity, and routine maintenance of pipelines and platforms in the Cook Inlet.	21–CI–01.

Authority: We issue this notice under the authority of the MMPA (16 U.S.C. 1361 *et seq.*).

Peter Fasbender,

Assistant Regional Director/Fisheries and Ecological Services, Alaska Region.

[FR Doc. 2022–11849 Filed 6–1–22; 8:45 am]

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DEPARTMENT OF JUSTICE

Drug Enforcement Administration

[Docket No. DEA–1009]

Bulk Manufacturer of Controlled Substances Application: Bulk Manufacturer of Marihuana: Nusachi Labs, LLC

AGENCY: Drug Enforcement Administration, Justice.

ACTION: Notice of application.

SUMMARY: The Drug Enforcement Administration (DEA) is providing notice of an application it has received from an entity applying to be registered to manufacture in bulk basic class(es) of controlled substances listed in schedule I. DEA intends to evaluate this and other pending applications according to its regulations governing the program of growing marihuana for scientific and medical research under DEA registration.

DATES: Registered bulk manufacturers of the affected basic class(es), and