

requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests, interventions, recommendations, terms and conditions, and fishway prescriptions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under "e-filing" link. The Commission strongly encourages electronic filing.

o. Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, recommendations, terms and conditions or prescriptions should relate to project works which are the subject of the license amendment. Agencies may obtain copies of the application directly from the applicant. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-20847 Filed 8-28-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13534-000]

Green Hydropower Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 25, 2009.

On July 7, 2009,¹ Green Hydropower Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA)² to study the feasibility of the proposed 2-megawatt (MW) Green Hydropower Rocky Reach Project No. 13534. The project would be located in Douglas and Chelan Counties, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Green Hydropower Rocky Reach Project is an in-river development that would be located 0.25-miles downstream of the Rocky Reach Dam (FERC Project No. 2145) on the Columbia River. The project would consist of: (1) Multiple 10-foot-diameter to 40-foot-diameter sea anchors (pieces of high-strength synthetic material that inflate to roughly the shape of a parachute in the presence of an underwater current); (2) an up to 1.25-mile-long synthetic rope; (3) an electric-driven traction winch or an electric-driven capstan; (4) a generator attached to the winch or capstan; (5) a floating vessel, such as a boat; (6) a new approximately 480-volt, 500-foot-long transmission line; and (7) appurtenant facilities. The sea anchors would be attached to a rope that is connected to the winch or capstan. The winch or capstan would be mounted on shore or on a floating vessel. The sea anchors would be pulled downstream by the existing current, pulling the rope through a winch or capstan, which will turn the generator. The project would have an estimated annual generation of between 8,750-megawatt hours (MWh) and 17,500 MWhs per year.

¹ Applicant submitted supplemental information to answer deficiencies in initial permit application on August 17, 2009.

² 16 U.S.C. 797(f). Three years is the maximum term for a preliminary permit. See FPA Section 5, 16 U.S.C. 798.

Applicant Contact: Mr. Joseph Allan Francis, Owner, Green Hydropower Inc., 5316 North Shirley Street, Ruston, WA 98407; *phone:* (253) 732-6532.

FERC Contact: Jennifer Harper, 202-502-6136.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13534) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[FERC Docket No. CP09-161-000]

Bison Pipeline, L.L.C.; Notice of Availability of the Draft Environmental Impact Statement and Notice of Public Comment Meetings for the Bison Pipeline Project

August 21, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft Environmental Impact Statement (EIS) on the natural gas pipeline facilities proposed by Bison Pipeline, L.L.C. (Bison) in the above-referenced docket. The Bison Pipeline Project facilities would be located in Wyoming, Montana, and North Dakota and have been designed to transport