''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–2868 Filed 2–28–06; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06–200–001]

Entrega Gas Pipeline LLC; Notice of Negotiated Rate

February 22, 2006.

Take notice that on February 15, 2006, Entrega Gas Pipeline LLC (Entrega) pursuant to 18 CFR 154.7 and 154.203, and in compliance with the Commission's letter order issued August 9, 2005, in Docket No. CP04–414–000, tendered for filing and acceptance certain tariff sheets of Original Volume No. 1 of its FERC Gas Tariff to be effective February 23, 2006.

Entrega states that a copy of this filing has been served upon all parties to this proceeding, Entrega's customers, the Colorado Public Utilities Commission and the Wyoming Public Service Commission.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–2867 Filed 2–28–06; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP06–61–000; CP01–23–003]

North Baja Pipeline, LLC; Notice of Application

February 21, 2006.

Take notice that on February 7, 2006, North Baja Pipeline, LLC (North Baja), 1400 SW Fifth Avenue, Suite 900, Portland, Oregon 97201, filed in Docket Nos. CP01–23–001 and CP06–61–00, applications pursuant to sections 7 and 3 of the Natural Gas Act (NGA), for a certificate of public convenience and necessity authorizing the expansion of North Baja's existing interstate pipeline system and an amendment to its Presidential Permit to allow for the construction of additional facilities at the U.S.-Mexico border to accommodate the importation of regassified LNG from Mexico, all as more fully set forth in the request which is on file with Commission and open to public inspection. The filing may also be viewed on the Web at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

North Baja requests authority to develop its expansion in three phases. Specifically, in Phase I, anticipated in-service October 1, 2007, North Baja seeks to:

(1) Modify its existing Ehrenburg Compressor Station in La Paz County, Arizona and Ogilby Meter Station in Imperial County, California to facilitate the bi-directional flow of gas;

(2) Construct a new meter station and a 36-inch diameter pipeline interconnection with the facilities of Southern California Gas Company (SoCalGas) at the proposed Blythe Meter Station site in Riverside County, California;

(3) Construct a new 42-inch diameter pipeline crossing of the Colorado River to connect the Ehrenberg Compressor Station with the Blythe Meter Station; and

(4) Construct the new 0.625 mile, 10-inch diameter Blythe Energy Interconnect Lateral to connect the Blythe Energy Facility I's existing supply line with the Blythe Meter Station.

North Baja states that the proposed facility modifications and additions will allow it to deliver up to 609,000 Dth per day of regassified LNG into California and Arizona from Mexico.

In Phase I–A, anticipated in-service June 1, 2009, North Baja proposes to construct and operate the 45.7 mile, 16-inch diameter IID Lateral extending westward from North Baja's existing pipeline through Imperial County, California to the El Centro Generating Station near El Centro California. North Baja states that the IID Lateral will have a capacity of 110,000 Dth per day.

In Phase II, anticipated in-service January 1, 2010, North Baja proposes to construct and operate about 80 miles of 48-inch and 42-inch diameter pipeline loop, the B-Line, on its existing mainline (A-Line) in Riverside and Imperial Counties, California. North Baja anticipates that upon completion of the Phase II facilities the capacity of its system will be 2.7 Bcf per day. North Baja estimates that the total cost of all phases of the proposed project will be $291 million. North Baja proposes to incrementally price transportation service on the Blythe Energy Interconnect Lateral and IID Lateral and to roll-in the costs of the looping facilities (Line B) into its existing rates.

Any questions regarding this application should be directed to Carl M. Fink, Associate General Counsel, North Baja Pipeline, LLC, 1400 SW Fifth Avenue, Suite 900, Portland, Oregon,