888 First Street NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. E3–00628 Filed 12–23–03; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

December 16, 2003.

Take notice that on December 8, 2003, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP04-29-000, an application pursuant to sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA), for authorization to construct and operate a new delivery point for the City of Monroe, a North Carolina Municipal Corporation (City of Monroe), under Transco's blanket certificate issued in Docket No. CP82-426-000, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

Transco proposes to construct, own, and operate a delivery point in Iredell County, North Carolina, for a new gas

transportation customer, City of Monroe. The proposed facilities are two 6-inch tap valve assemblies, a meter station with one 4-inch ultrasonic flow meter, two hundred feet of 6-inch inlet piping to the meter station, 4-inch bypass piping, 6-inch yard piping, 6inch outlet piping from the meter station, pulsation dampener vessel, odorization system, electronic flow measurement, communications equipment, and other appurtenant facilities. Transco states that the City of Monroe will initially receive at the proposed delivery point up to 20,400 dekatherms per day of gas from Transco on a firm or interruptible basis at the new delivery point. The estimated total cost of Transco's proposed facilities is approximately \$878,500 and the City of Monroe will reimburse Transco for all costs associated with such facilities. Transco also states that the City of Monroe currently is served by Piedmont Natural Gas Company but due to a variety of business reasons, the City of Monroe wants to have gas delivered to its municipal distribution system directly by the Transco system in the

Transco further states that the City of Monroe will construct, own and operate any appurtenant facilities to enable it to receive gas from Transco at the proposed delivery point and move the gas to its distribution system. The City of Monroe's facilities will include approximately 38.5 miles of 10-inch pipeline extending from Transco's proposed delivery point to the City of Monroe's existing distribution facilities.

Any questions concerning this application may be directed to Randall R. Conklin, General Counsel, Alfred E. White, Jr. Senior Attorney, or Scott C. Turkington, Director, Rates & Regulatory at (713) 215–2000.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at http://www.ferc.gov, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERC

OnlineSupport@ferc.gov or call toll-free at (866) 206–3676, or, for TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Comment Date: January 30, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E3–00620 Filed 12–23–03; 8:45 am] $\tt BILLING\ CODE\ 6717-01-P$

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP88-391-029 and RP93-162-014]

Transcontinental Gas Pipe Line Corporation; Notice of Annual Cash-Out Filing

December 16, 2003.

Take notice that on November 24, 2003, Transcontinental Gas Pipe Line Corporation (Transco), filed its annual cash-out report for the period August 1, 2002 through July 31, 2003. Transco states that the report was filed to comply with the cash-out provisions in Section 15 of the General Terms and Conditions (GT&C) of Transco's FERC Gas Tariff.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before the date as indicated below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: December 22, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00622 Filed 12-23-03; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-35-002]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

December 16, 2003.

Take notice that on December 8, 2003, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing its response to the Commission's Order issued November 28, 2003 in Docket No. RP04–35–000.

Williston Basin states that on November 28, 2003, the Commission issued its Order in the above referenced docket, and accepted Williston Basin's negotiated service agreement with Prairielands Energy Marketing, Inc. to be effective November 1, 2003, subject to Williston Basin making a compliance filing to address the conditions of the Order. Williston Basin states that the instant filing is being made in compliance with the provisions of that Order.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or tollfree at (866) 208-3676, or TTY, contact

(202) 502–8659. The Commission strongly encourages electronic filings. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. E3–00629 Filed 12–23–03; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL04-36-000, et al.]

Consolidated Edison Company of New York, Inc., et al.; Electric Rate and Corporate Filings

December 16, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Consolidated Edison Company of New York, Inc., Consolidated Edison Solutions, Inc., KeySpan, Energy Services, Inc., Constellation New-Energy, Strategic Energy, New York Energy Buyers Forum, and Consumer Power Advocates, Complainants, v. New York Independent System Operator, Inc., Respondent

[Docket No. EL04-36-000]

Take notice that on December 15, 2003, Consolidated Edison Company of New York, Inc., Consolidated Edison Solutions, Inc., KeySpan Energy Services Inc., Constellation New-Energy, Strategic Energy, New York Energy Buyers Forum, Consumer Power Advocates (collectively referred to as Complainants) filed a Complaint against the New York Independent System Operator, Inc. (NYISO) requesting that the Commission direct the NYISO to: (a) Revise its calculation of the summer 2003 In-City Installed Capacity (ICAP) rebates such that it complies with the NYISO's Market Administration and Control Area Services Tariff; and (b) refund \$20,835,249 to the Complainants.

Comment Date: January 13, 2004.

2. Ameren Energy Development Co., Ameren Energy Generating Co., Ameren Energy Marketing Co., AmerenEnergy Medina Valley Cogen, LLC, Central Illinois Light Co, AmerenEnergy Resources Generating Co., Union Electric Co.

[Docket Nos. ER01–294–002, ER00–3412–003, ER00–816–001, ER04–8–002, ER98–2440–003, ER04–53–002 and ER00–2687–002]

Take notice that on December 10, 2003, Ameren Energy, Inc. and the other affiliates of Ameren Corporation with market rate authority tendered for filing an updated market analysis in connection with their market-based rate authority.

Comment Date: December 31, 2003.

3. Devon Power LLC, Middletown, Middletown Power LL, Montville Power LLC, Norwalk Power LLC and NRG Power Marketing Inc.

[Docket No. ER03-563-025]

Take notice that on December 4, 2003, Devon Power LLC, Middletown Power LLC, Montville Power LLC, Norwalk Power LLC and NRG Power Marketing, Inc. (collectively, Applicants) and ISO-New England, Inc. (ISO), tendered for filing a report entitled "Review of PUSH Implementation and Results", prepared by the ISO in compliance with the Commission's Order, issued July 24, 2003, 104 FERC ¶ 61,123.

Comment Date: December 29, 2003.

4. New York Independent System Operator, Inc.

[Docket No. ER03-647-004]

Take notice that on December 8, 2003, the New York Independent System Operator, Inc. (NYISO) submitted for filing its Installed Capacity Auction Activity (ICAP) report in compliance with Commission's Order issued May 20, 2003, 103 FERC ¶ 61,201.

Comment Date: December 29, 2003.

5. Citizens Communications Company

[Docket No. ER03-1235-001]

Take notice that on December 11, 2003, Citizens Communications Company (Citizens) tendered a filing in compliance with the Commission Order issued in Docket No. ER03–1235–000 proceedings on October 8, 2003 as corrected by the Commission's Erratum Order issued October 22, 2003.

Comment Date: January 2, 2004.

6. Indiana Michigan Power Company

[Docket No. ER04-125-001]

On October 31, 2003, Indiana Michigan Power Company, d/b/a/ American Electric Power (I&M) filed a third Revised Service Agreement No. 17