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m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .212, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular proceeding.

o. *Filing and Service of Responsive Documents*—Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST," or "MOTIONS TO INTERVENE", as applicable; (2) set forth in the heading the project number of the proceeding to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting, or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments or protests must set forth their evidentiary basis. All comments, protests, or motions to intervene should relate to project works which are the subject of the termination of exemption. A copy of any protest or motion to intervene must be served on each representative of the exemptee specified in item "f" above. A copy of all other filings in reference to this notice must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding in accordance with 18 CFR 4.34(b) and 385.2010.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described proceeding. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments.

Dated: May 4, 2015.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2015-11283 Filed 5-8-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP15-905-000.

*Applicants:* Gas Transmission

Northwest LLC.

*Description:* § 4(d) rate filing per 154.204: Consolidation of PS-1\_AIS-1 into PAL Service to be effective 6/1/2015.

*Filed Date:* 4/24/15.

*Accession Number:* 20150424-5035.

*Comments Due:* 5 p.m. ET 5/6/15.

*Docket Numbers:* RP15-906-000.

*Applicants:* Kern River Gas

Transmission Company.

*Description:* § 4(d) rate filing per 154.204: 2015 Pooling/Title Transfer Tracking to be effective 5/28/2015.

*Filed Date:* 4/24/15.

*Accession Number:* 20150424-5103.

*Comments Due:* 5 p.m. ET 5/6/15.

*Docket Numbers:* RP15-907-000.

*Applicants:* Great Lakes Gas

Transmission Limited Par.

*Description:* Great Lakes Gas Transmission's Revenue Cap and Revenue Sharing Mechanism True-Up Report.

*Filed Date:* 4/24/15.

*Accession Number:* 20150424-5158.

*Comments Due:* 5 p.m. ET 5/6/15.

*Docket Numbers:* RP15-908-000.

*Applicants:* Kern River Gas

Transmission Company.

*Description:* § 4(d) rate filing per 154.204: 2015 Interruptible Agreements to be effective 5/28/2015.

*Filed Date:* 4/27/15.

*Accession Number:* 20150427-5409.

*Comments Due:* 5 p.m. ET 5/11/15.

*Docket Numbers:* RP15-909-000.

*Applicants:* Gulf South Pipeline

Company, LP.

*Description:* § 4(d) rate filing per 154.204: Cap Rel Neg Rate Agmt (FPL 41618 to Tenaska 44540) to be effective 5/1/2015.

*Filed Date:* 4/27/15.

*Accession Number:* 20150427-5420.

*Comments Due:* 5 p.m. ET 5/11/15.

*Docket Numbers:* RP15-910-000.

*Applicants:* Natural Gas Pipeline

Company of America.

*Description:* § 4(d) rate filing per 154.204: Exelon Negotiated Rate Filing to be effective 5/1/2015.

*Filed Date:* 4/27/15.

*Accession Number:* 20150427-5429.

*Comments Due:* 5 p.m. ET 5/11/15.

*Docket Numbers:* RP15-911-000.

*Applicants:* Elba Express Company, L.L.C.

*Description:* Compliance filing per 154.203: Fuel Tracker Filing—2015.

*Filed Date:* 4/24/15.

*Accession Number:* 20150424-5371.

*Comments Due:* 5 p.m. ET 5/6/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 28, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015-11323 Filed 5-8-15; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP15-912-000.

*Applicants:* Gulf South Pipeline Company, LP.

*Description:* § 4(d) rate filing per 154.204: Amendment to Neg Rate Agmt (Sequent 34693-28) to be effective 4/28/2015.

*Filed Date:* 4/28/15.

*Accession Number:* 20150428-5232.

*Comments Due:* 5 p.m. ET 5/11/15.

*Docket Numbers:* RP15-913-000.

*Applicants:* East Cheyenne Gas

Storage, LLC.

*Description:* Compliance filing per 154.203: ECGS 2015 Operational Purchase and Sales Report filing.

*Filed Date:* 4/28/15.

*Accession Number:* 20150428-5294.

*Comments Due:* 5 p.m. ET 5/11/15.

*Docket Numbers:* RP15–914–000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* § 4(d) rate filing per 154.204; Neg Rate 2015–04–28 Koch, Green Plains to be effective 5/1/2015.

*Filed Date:* 4/28/15.

*Accession Number:* 20150428–5360.

*Comments Due:* 5 p.m. ET 5/11/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 29, 2015.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2015–11324 Filed 5–8–15; 8:45 am]

**BILLING CODE 6717–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL–9927–53–OAR]

### New and Revised Emissions Factors for Flares and Other Refinery Process Units and Determination for No Changes to VOC Emissions Factors for Tanks and Wastewater Treatment Systems

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of final action.

**SUMMARY:** On April 20, 2015, the Environmental Protection Agency (EPA) issued new and revised emission factors for flares and other refinery process units and issued its final determination that revisions to existing emissions factors for tanks and wastewater treatment systems are not necessary. The EPA finalized these actions in compliance with a consent decree entered into with Air Alliance Houston, Community In-Power and Development Association, Inc., Louisiana Bucket

Brigade and Texas Environmental Justice Advocacy Services (“Plaintiffs”).

**ADDRESSES:** You may review copies of the final actions taken and the supporting information electronically at: [http://www.epa.gov/ttn/chief/consentdecree/index\\_consent\\_decree.html](http://www.epa.gov/ttn/chief/consentdecree/index_consent_decree.html).

**FOR FURTHER INFORMATION CONTACT:** Ms. Gerri Garwood, Measurement Policy Group (MPG), Sector Policies and Programs Division (D243–05), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711, telephone number: (919) 541–2406; fax number: (919) 541–1039; and email address: [garwood.gerri@epa.gov](mailto:garwood.gerri@epa.gov).

**SUPPLEMENTARY INFORMATION:** As described above, the EPA finalized these actions to fulfill its obligations under the consent decree, which resolves litigation in which Plaintiffs alleged that the EPA failed to perform nondiscretionary duties pursuant to Clean Air Act (CAA) section 130 to review, and, if necessary, revise the emissions factors for volatile organic compounds (VOC) for flares, liquid storage tanks (“tanks”), and wastewater collection, treatment and storage systems (“wastewater treatment systems”) at least once every 3 years. See *Air Alliance Houston, et al. v. McCarthy*, No. 1:13–cv–00621–KBJ (D.D.C.).

The EPA evaluated all of the data collected during the 2011 Refinery Information Collection Request (2011 Refinery ICR), the data referenced in the Complaint, other test data available to the agency for flares, tanks and wastewater treatment systems, and data submitted during the public comment period. Based on this evaluation, we finalized a new VOC emissions factor for flares. We also issued final emissions factors (or emissions estimation methodologies) for certain refinery operations and pollutants that are not covered by the consent decree. The other emissions factors include carbon monoxide (CO) for flares; oxides of nitrogen (NO<sub>x</sub>), total hydrocarbons (THC), and CO for sulfur recovery units; THC for catalytic reforming units; NO<sub>x</sub> for hydrogen plants; and hydrogen cyanide for fluid catalytic cracking units. We updated Sections 5.1, 8.13, and 13.5 of AP–42, *Compilation of Air Pollutant Emission Factors*, to incorporate the new and revised emissions factors. AP–42 is the primary compilation of EPA's emission factor information.

We previously developed a refinery emissions estimation protocol in response to a Data Quality Act petition

which was used in the 2011 Refinery ICR. The refinery emissions estimation protocol lists and ranks available methods for calculating emissions from refineries. We finalized revisions to the Refinery Protocol, with some changes to address specific comments. Specifically, we updated Sections 1, 5, and 6 of the refinery emissions estimation protocol with these new emission factors. However, we are not requiring the use of the Refinery Protocol, just as we do not require the use of AP–42. It is simply another tool for use in estimating emissions when site-specific test data do not exist or are not available. We consider the Refinery Protocol to provide site-specific emissions inventory guidance that will result in more accurate and complete emissions inventories.

Based on our review of the available emissions data for tanks and wastewater treatment systems, we found that the data reviewed generally showed similar results between measured data and the existing emissions estimation methods. Therefore, we issued a final determination that revisions of the VOC emissions factors for tanks and wastewater treatment systems are not necessary.

Additionally, while we proposed a revised NO<sub>x</sub> emissions factor for flares, based on our review of available data and additional information received after proposal, we determined that the data was not adequate to support revising the NO<sub>x</sub> emissions factor for flares. Based on comments received, the EPA determined that the NO<sub>x</sub> data used for the proposal contained certain flaws that rendered the data quality suspect.

Per the requirements of the consent decree, these final actions were issued on April 20, 2015. To support these findings, we developed two reports: “EPA Review of Available Documents and Rationale in Support of Final Emissions Factors and Negative Determinations for Flares, Tanks, and Wastewater Treatment Systems,” and “Review of Emissions Test Reports for Emissions Factors Development for Flares and Certain Refinery Operations.” We also prepared the following report to respond to the comments received during the public comment period: “Background Information for Final Emissions Factors Development for Flares and Certain Refinery Operations and Final Determination for No Changes to VOC Emissions Factors for Tanks and Wastewater Treatment Systems, Summary of Public Comments and Responses.” These reports, along with links to the updated chapters in AP–42 and the Refinery Protocol, were posted