

Regional Office in Philadelphia, Pennsylvania. The New York Field Office is now open for business, however, admittance to the office, including for administrative hearings, must be approved in advance. The office is open to Federal employees with proper identification; non Federal employees must show identification and proof that they have an appointment. The address of the New York Field Office is: 26 Federal Plaza, Room 3137A, New York, New York 10278. The telephone number is (212) 264-9372 and the fax number is (212) 264-1417.

Dated: October 19, 2001.

**Robert E. Taylor,**  
*Clerk of the Board.*

[FR Doc. 01-26797 Filed 10-24-01; 8:45 am]

BILLING CODE 7400-01-M

## NUCLEAR REGULATORY COMMISSION

### Advisory Committee on Reactor Safeguards, Subcommittee Meeting on Planning and Procedures; Notice of Meeting

The ACRS Subcommittee on Planning and Procedures will hold a meeting on November 7, 2001, Room T-2B1, 11545 Rockville Pike, Rockville, Maryland.

The entire meeting will be open to public attendance, with the exception of a portion that may be closed pursuant to 5 U.S.C. 552b(c) (2) and (6) to discuss organizational and personnel matters that relate solely to internal personnel rules and practices of ACRS, and information the release of which would constitute a clearly unwarranted invasion of personal privacy.

The agenda for the subject meeting shall be as follows:

*Wednesday, November 7, 2001—3:00 p.m. until the conclusion of business.*

The Subcommittee will discuss proposed ACRS activities and related matters. The purpose of this meeting is to gather information, analyze relevant issues and facts, and to formulate proposed positions and actions, as appropriate, for deliberation by the full Committee.

Oral statements may be presented by members of the public with the concurrence of the Subcommittee Chairman; written statements will be accepted and made available to the Committee. Electronic recordings will be permitted only during those portions of the meeting that are open to the public, and questions may be asked only by members of the Subcommittee, its consultants, and staff. Persons desiring

to make oral statements should notify the cognizant ACRS staff person named below five days prior to the meeting, if possible, so that appropriate arrangements can be made.

Further information regarding topics to be discussed, the scheduling of sessions open to the public, whether the meeting has been canceled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements, and the time allotted therefor can be obtained by contacting the cognizant ACRS staff person, Howard J. Larson (telephone: 301/415-6805) between 7:30 a.m. and 4:15 p.m. (EDT). Persons planning to attend this meeting are urged to contact the above named individual one or two working days prior to the meeting to be advised of any changes in schedule, etc., that may have occurred.

Dated: October 17, 2001.

**Sher Bahadur,**

*Associate Director for Technical Support, ACRS/ACNW.*

[FR Doc. 01-26833 Filed 10-24-01; 8:45 am]

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## SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27454]

### Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

October 19, 2001.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by November 13, 2001, to the Secretary, Securities and Exchange Commission, Washington, DC 20549-0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person

who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After November 13, 2001, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

### Holyoke Water Power Company (70-9943)

Holyoke Water Power Company ("HWP"), an electric utility company subsidiary of Northeast Utilities ("NU"), a registered holding company, and Holyoke Power and Electric Company ("HP&E"), a wholly owned subsidiary of HWP, both located at 1 Canal Street, Holyoke, Massachusetts 01040, have filed a declaration under section 12(d) and rules 44 and 54 under the Act.

HWP and HP&E seek authorization to sell to the City of Holyoke Gas and Electric Department ("HG&E") certain hydroelectric generating facilities, associated distribution assets, and other related assets. The sale is a result of both an agreement settling certain litigation between the applicants and HG&E and a Federal Energy Regulatory Commission hydroelectric plant relicensing proceeding. The assets consist of (i) the Holyoke Dam and related units; (ii) related inventory and units, including poles and wires; (iii) certain of HWP's properties in the city of Holyoke, along with certain properties in the cities of Chicopee and South Hadley, Massachusetts; (iv) contracts with all of HWP's retail customers; and (v) all millpowers, water exchange agreements, licenses, and other agreements related to the acquired assets (collectively, "HWP Assets"). The HWP Assets comprise between 78-80% of HWP's total assets and between 22-23% of HWP's total generating capacity. The sale will dispose of HWP's entire hydroelectric generating capacity. HG&E will also assume certain liabilities associated with the HWP Assets and reassume HWP's position as licensee for the hydroelectric facilities under a license issued by the Federal Regulatory Energy Commission ("FERC"). The license is subject to various FERC rehearing requests.

HG&E will pay HWP \$17.55 million, subject to closing adjustments, for the HWP Assets. Various FERC-jurisdictional transmission assets will be included with the HWP Assets and are the subject of various filings made by HWP with FERC.<sup>1</sup> HG&E will

<sup>1</sup> These filings include a request for approval for the transfer of a hydro license under Part I of the Federal Power Act, for the sale of the hydroelectric