

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* CP24–201–000.  
*Applicants:* CenterPoint Energy Resources Corp., Delta Utilities S. LA, LLC, Delta Utilities NO. LA, LLC.  
*Description:* CenterPoint Energy Resources Corp. et al. submits Application for Abandonment of the service area determination.  
*Filed Date:* 4/19/24.

*Accession Number:* 20240419–5287.  
*Comment Date:* 5 p.m. ET 5/10/24.  
*Docket Numbers:* RP24–683–000.  
*Applicants:* Stanchion Energy, LLC, Stanchion Gas Marketing, LLC.  
*Description:* Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of Stanchion Energy, LLC, et al.  
*Filed Date:* 4/23/24.

*Accession Number:* 20240423–5209.  
*Comment Date:* 5 p.m. ET 5/6/24.  
*Docket Numbers:* RP24–684–000.  
*Applicants:* Northern Border Pipeline Company.

*Description:* Compliance filing: 2024 Company Use Gas Adjustment Annual Report to be effective N/A.  
*Filed Date:* 4/24/24.  
*Accession Number:* 20240424–5033.  
*Comment Date:* 5 p.m. ET 5/6/24.  
*Docket Numbers:* RP24–685–000.  
*Applicants:* Northern Border Pipeline Company.

*Description:* Compliance filing: 2024 Operational Purchases and Sales Report to be effective N/A.  
*Filed Date:* 4/24/24.  
*Accession Number:* 20240424–5035.  
*Comment Date:* 5 p.m. ET 5/6/24.  
*Docket Numbers:* RP24–686–000.  
*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* 4(d) Rate Filing: Fuel Tracker Filing 4/24/24 to be effective 6/1/2024.

*Filed Date:* 4/24/24.  
*Accession Number:* 20240424–5041.  
*Comment Date:* 5 p.m. ET 5/6/24.  
*Docket Numbers:* RP24–687–000.  
*Applicants:* ANR Storage Company.  
*Description:* Compliance filing: 2024 Operational Purchases and Sales Report to be effective N/A.

*Filed Date:* 4/24/24.  
*Accession Number:* 20240424–5051.  
*Comment Date:* 5 p.m. ET 5/6/24.  
*Docket Numbers:* RP24–688–000.

*Applicants:* Bison Pipeline LLC.  
*Description:* Compliance filing: 2024 Operational Purchases and Sales Report to be effective N/A.

*Filed Date:* 4/24/24.  
*Accession Number:* 20240424–5052.  
*Comment Date:* 5 p.m. ET 5/6/24.  
*Docket Numbers:* RP24–689–000.  
*Applicants:* Blue Lake Gas Storage Company.

*Description:* Compliance filing: 2024 Operational Purchases and Sales Report to be effective N/A.

*Filed Date:* 4/24/24.  
*Accession Number:* 20240424–5053.  
*Comment Date:* 5 p.m. ET 5/6/24.  
*Docket Numbers:* RP24–690–000.  
*Applicants:* Great Lakes Gas Transmission Limited Partnership.

*Description:* Compliance filing: 2024 Operational Purchases and Sales Report to be effective N/A.

*Filed Date:* 4/24/24.  
*Accession Number:* 20240424–5054.  
*Comment Date:* 5 p.m. ET 5/6/24.  
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

**Filings in Existing Proceedings**

*Docket Numbers:* RP24–514–002.  
*Applicants:* Great Basin Gas Transmission Company.  
*Description:* Compliance filing: Compliance Filing 2024 General Rate Case to be effective 4/6/2024.

*Filed Date:* 4/23/24.  
*Accession Number:* 20240423–5157.  
*Comment Date:* 5 p.m. ET 5/6/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: April 24, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

[FR Doc. 2024–09284 Filed 4–29–24; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* PR24–65–000.  
*Applicants:* EasTrans, LLC.  
*Description:* § 284.123 Rate Filing: EasTrans Rate Certification—Correction to be effective 3/31/2024.

*Filed Date:* 4/23/24.  
*Accession Number:* 20240423–5113.  
*Comment Date:* 5 p.m. ET 5/7/24.  
*Docket Numbers:* RP24–676–000.  
*Applicants:* DK Trading and Supply LLC, Macquarie Energy LLC.

*Description:* Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of DK Trading and Supply LLC et al.

*Filed Date:* 4/17/24.  
*Accession Number:* 20240417–5215.  
*Comment Date:* 5 p.m. ET 4/29/24.  
*Docket Numbers:* RP24–680–000.  
*Applicants:* Mountain Valley Pipeline, LLC.

*Description:* § 4(d) Rate Filing: Mountain Valley Pipeline, LLC FERC Gas Tariff Volume No. 1 to be effective 5/23/2024.

*Filed Date:* 4/22/24.  
*Accession Number:* 20240422–5271.  
*Comment Date:* 5 p.m. ET 5/6/24.  
*Docket Numbers:* RP24–682–000.  
*Applicants:* Mountain Valley Pipeline, LLC.

*Description:* § 4(d) Rate Filing: Day 1 Update Filing to be effective 5/23/2024.  
*Filed Date:* 4/22/24.  
*Accession Number:* 20240422–5289.  
*Comment Date:* 5 p.m. ET 5/6/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: April 23, 2024.

**Debbie-Anne A. Reese,**  
*Acting Secretary.*

[FR Doc. 2024-09201 Filed 4-29-24; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD23-5-000]

#### Commission Information Collection Activities (FERC-725G); Comment Request; Revision

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on proposed revisions of the currently approved information

collection, FERC-725G, (Mandatory Reliability Standards for the Bulk-Power System), approval of PRC-023-6.

**DATES:** Comments on the collection of information are due July 1, 2024.

**ADDRESSES:** You may submit copies of your comments (identified by Docket No. RD23-5-000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:** Jean Sonnemman may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-6362.

#### SUPPLEMENTARY INFORMATION:

**Title:** FERC-725G (Mandatory Reliability Standards for the Bulk-Power System: Approval of PRC Reliability Standard PRC-023-6.

**OMB Control No.:** 1902-0252.

**Type of Request:** Approval of FERC-725G information collection requirements associated with proposed PRC Reliability Standard PRC-023-6.

**Abstract:** This Notice pertains to the FERC-725G information collection requirements associated Reliability Standard PRC-023-6 (Transmission Relay Load ability), the associated proposed implementation plan, and violation risk factors and violation severity levels. On March 2, 2023, the North American Electric Reliability Corporation (NERC) filed a petition seeking approval of proposed Reliability Standard PRC-023-6 (Transmission Relay Load ability), the associated proposed implementation plan, and

violation risk factors and violation severity levels.<sup>1</sup> NERC also requested the Commission's approval of the retirement of the version of Reliability Standard PRC-023 that would be in effect (*i.e.*, currently effective Reliability Standard PRC-023-4 or the approved but not yet effective Reliability Standard PRC-023-5).<sup>2</sup>

NERC explains that the proposed Reliability Standard would advance Bulk-Power System reliability by removing certain redundant and unnecessary language from the Standard related to the setting of out-of-step blocking relays. To achieve this, NERC proposes to retire the Reliability Standard's Requirement R2 related to setting out-of-step blocking schemes to allow tripping of phase protective relays and remove the Attachment A, Item 2.3 exclusion for protection systems intended for protection during stable power swings.<sup>3</sup> NERC states that Requirement R2 is redundant because the fault condition addressed by Requirement R2 is addressed by Requirement R1 and requires the same compliance activity by the entity.<sup>4</sup> NERC explains, thus, that Requirement R2 is not needed for reliability. Further, NERC explains that the exclusion in Attachment A, Item 2.3 is no longer necessary due to system changes.<sup>5</sup>

On October 10, 2023, the Office of Electric Reliability issued a letter requesting that NERC provide additional information to explain how Requirement R2 of Reliability Standard PRC-023 is redundant to Requirement R1 and confirm whether the existing obligations in Requirement R2 would be enforced and audited under Requirement R1.<sup>6</sup> NERC filed its amended petition on November 3, 2023. In its amended petition, NERC confirms that because Requirement R2 is redundant to Requirement R1, any entity noncompliance with existing obligations of Requirement R2 would be assessed under Requirement R1.<sup>7</sup>

The petition was noticed on March 22, 2023, with interventions, comments, and protests due on or before April 21, 2023. No interventions, comments, or protests were filed.

Due to NERC's confirmation that any entity noncompliance with existing obligations under Requirement R2 (*i.e.*, the proper setting out out-of-step blocking relays) can be assessed under

<sup>1</sup> NERC Petition at 1.

<sup>2</sup> NERC Petition at 1-2.

<sup>3</sup> NERC Petition at 4.

<sup>4</sup> NERC Petition at 21.

<sup>5</sup> NERC Petition at 25-26.

<sup>6</sup> RFI at 2.

<sup>7</sup> NERC Amended Petition at 25.