

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 5, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-10879 Filed 5-12-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-821-005.

Applicants: Scrubgrass Generating Company, L.P.

Description: Notice of Non-Material Change in Status of Scrubgrass Generating Company, L.P.

Filed Date: 5/5/14.

Accession Number: 20140505-5200.

Comments Due: 5 p.m. ET 5/27/14.

Docket Numbers: ER13-2301-002.

Applicants: Dominion Energy Marketing, Inc.

Description: Compliance Filing—Supplement to Amdmt of April 21 to be effective 10/1/2013.

Filed Date: 5/5/14.

Accession Number: 20140505-5148.

Comments Due: 5 p.m. ET 5/15/14.

Docket Numbers: ER14-1876-000.

Applicants: Arizona Public Service Company.

Description: Service Agreement No. 331—Letter Agreement with IID—Yucca Power Plant to be effective 9/1/2010.

Filed Date: 5/5/14.

Accession Number: 20140505-5137.

Comments Due: 5 p.m. ET 5/27/14.

Docket Numbers: ER14-1877-000.

Applicants: Entergy Arkansas, Inc.

Description: Entergy Arkansas, Inc. submits Notices of Cancellation of power coordination and interchange agreements.

Filed Date: 5/5/14.

Accession Number: 20140505-5197.

Comments Due: 5 p.m. ET 5/27/14.

Docket Numbers: ER14-1878-000.

Applicants: Allegheny Energy Supply Company, LLC.

Description: Allegheny Energy Supply Co., LLC Reactive Power Rate Schedule FERC No. 2 to be effective 12/31/9998.

Filed Date: 5/5/14.

Accession Number: 20140505-5220

Comments Due: 5 p.m. ET 5/27/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 5, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-10882 Filed 5-12-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER14-1858-000]

Consolidated Power Co., LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Consolidated Power Co., LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard

to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is May 27, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 6, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-10883 Filed 5-12-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: May 15, 2014 10:00 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: OPEN.

MATTERS TO BE CONSIDERED: Agenda.

* NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:
Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be

viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

1005TH—MEETING

[Regular meeting, May 15, 2014, 10:00 a.m.]

Item No.	Docket No.	Company
Administrative		
A-1	AD02-1-000	Agency Business Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
A-3	AD05-9-000	Energy Market and Reliability Assessment.
Electric		
E-1	ER13-107-003	South Carolina Electric & Gas Company.
	ER13-107-005.	
E-2	ER13-187-002	Midwest Independent Transmission System Operator, Inc. and the MISO Transmission Owners.
	ER13-187-003 ER13-187-004.	
	ER13-186-001.	
	ER13-89-001	MidAmerican Energy Company and Midwest Independent Transmission System Operator, Inc.
	ER13-89-002.	
	ER13-101-002	American Transmission Company LLC and Midwest Independent Transmission System Operator, Inc.
	ER13-101-003.	
	ER13-84-001	Cleco Power LLC.
	ER13-95-001	Entergy Arkansas, Inc.
E-3	ER13-198-001	PJM Interconnection, L.L.C.
	ER13-198-002.	
	ER13-195-001	Indicated PJM Transmission Owners.
	ER13-90-001	PJM Interconnection, L.L.C. and Public Service Electric and Gas Company.
	ER13-90-002.	
E-4	ER13-85-001	Maine Public Service Company.
	ER13-85-002.	
	ER13-1909-000.	
E-5	ER11-2127-003	Terra-Gen Dixie Valley, LLC.
	ER11-2127-004.	
	EL11-37-001.	
	EL10-29-003	Terra-Gen Dixie Valley, LLC, TGP Dixie Development Company, LLC and New York Canyon, LLC.
	EL10-36-003	Green Borders Geothermal, LLC v. Terra-Gen Dixie Valley, LLC.
E-6	RM14-11-000	Open Access and Priority Rights on Interconnection Customer's Interconnection Facilities.
E-7	TX11-1-001	Southern Cross Transmission LLC and Pattern Power Marketing LLC.
E-8	EL14-9-000	Gregory and Beverly Swecker v. Midland Power Cooperative.
	QF11-424-002.	
	EL14-18-000	Gregory and Beverly Swecker v. Midland Power Cooperative and Central Iowa Power Cooperative.
Miscellaneous		
M-1	RM01-5-001	Electronic Tariff Filings.
M-2	IN13-15-000	BP America Inc.
	BP Corporation North America Inc..	
	BP America Production Company..	
	BP Energy Company..	
G-1	OR14-21-000	North Dakota Pipeline Company LLC.
G-2	RP14-393-000	Columbia Gas Transmission, LLC.
G-3	RP12-514-002	Tennessee Gas Pipeline Company, L.L.C.
	RP11-1566-014.	
	RP11-2066-003.	
Hydro		
H-1	P-6618-007	Christopher M. Anthony.
H-2	OMITTED.	
H-3	P-1290-013	Appalachian Power Company.

1005TH—MEETING—Continued
[Regular meeting, May 15, 2014, 10:00 a.m.]

Item No.	Docket No.	Company
Certificates		
C-1	CP13-83-000	Arlington Storage Company, LLC.

Issued: May 8, 2014.

Kimberly D. Bose,
Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2014-11011 Filed 5-9-14; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14586-000]

James R. Robertson, PE; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 10, 2014, James R. Robertson, PE, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers' (Corps) Sutton Dam, on the Elk River, in Sutton, Braxton County, West Virginia. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit

term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Sutton Hydroelectric Power Project would consist of the following: (1) A new 80-foot-long by 40-foot-wide powerhouse containing three generating units with a total installed capacity of 9.2 megawatts; (2) a new multiple-port intake structure to be located at the upstream face of the Sutton dam; (3) a new 12-foot-diameter, 300-foot-long steel penstock; (4) a new 70-foot-long by 30-foot-wide switchyard; (5) a new 138-kilovolt, 4,000-foot-long transmission line; and (6) appurtenant facilities. The estimated annual generation of the proposed project would be 36 gigawatt-hours.

Applicant Contact: James R. Robertson, PE, 5702 Reno Court, Boonsboro, MD 21713; phone: (240) 405-5667.

FERC Contact: Monir Chowdhury; phone: (202) 502-6736.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14586-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14586) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 6, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-10881 Filed 5-12-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14587-000]

Vortex Hydro Energy; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 21, 2014, Vortex Hydro Energy filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the St. Clair River Hydrokinetic (St. Clair River Project or project) to be located on St. Clair River, in the city of Port Huron, St. Clair County, Michigan. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) Three new 20-foot-long by 32-foot-wide by 27-foot-high oscillators, each containing four horizontal cylinders with a combined nameplate capacity of 33 kilowatts (kW), for a project total of 100 kW of installed capacity; (2) twelve 10-kW generator units; (3) a traditional direct current to alternating current inverter for power connection to the grid; (4) three 500-foot-long, 1-kilovolt (kV) to 3-